

**Lodi Energy Center**  
**Project Participant Committee Regular Meeting**  
**April 10, 2017 - MEETING MINUTES**  
 Location: Lodi Energy Center  
 12745 N. Thornton Rd, Lodi CA 95242  
 and by teleconference  
 10:00 A.M.

**1. Call Meeting to Order and Roll Call**

The PPC meeting was called to order at 10:00 a.m. by Vice-Chairman Martin Caballero. He asked that roll be called for the Project Participants as listed below.

<b>PPC Meeting Attendance Summary</b>		
<b>Participant</b>	<b>Attendance</b>	<b>Particulars / GES</b>
Azusa - Lehr	Present	2.7857%
BART - Lloyd	Absent	6.6000%
Biggs - Sorenson	Present	0.2679%
CDWR - Brown	Present	33.5000%
Gridley - Borges	Absent	1.9643%
Healdsburg - Crowley	Absent	1.6428%
Lodi - Chiang	Present	9.5000%
Lompoc - Singh	Absent	2.0357%
MID - Caballero	Present	10.7143%
Plumas-Sierra - Brozo	Absent	0.7857%
PWRPA - Bradley	Present	2.6679%
SVP - Hance	Present	25.7500%
Ukiah - Grandi	Absent	1.7857%
<b>Summary</b>		
Present	7	85.1858%
Absent	6	14.8142%
Quorum by #:	Yes	
Quorum by GES:	Yes	
Meeting Date:	April 10, 2017	

**Public Forum**

Vice-Chairman Caballero asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

**2. Meeting Minutes**

The draft minutes of the regular meeting held on March 13, 2017 were considered. The LEC PPC considered the following motion:

**Date:** 4/10/2017

**Motion:** The PPC approves the minutes of the March 13, 2017 regular meeting as presented or *including any edits discussed at today's meeting.*

**Moved by:** Lodi

**Seconded by:** CDWR

Discussion: There was no further discussion.

<b>Vote Summary on Motion</b>		
<b>Participant</b>	<b>Vote</b>	<b>Particulars / GES</b>
Azusa	Yes	2.7857%
BART	Absent	6.6000%
Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Absent	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
<b>Vote Summary</b>		
Total Ayes	7	85.1858%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	6	14.8142%
Result:	Motion passes.	

## **MONTHLY REPORTS**

### **3. Operational Reports for March 2017**

Mike DeBortoli presented the Operational Report for March. There were no OSHA recordable accidents, no permit violations, no NERC/WECC violations and no forced outages. There was a thirteen-hour outage on March 11 with regard to the IVG actuator. On March 31, LEC was forced out of service due to White Slough Waste Water Treatment curtailment. The May planned outage continues as scheduled centered around Combustion Turbine inspection, HRSG, and valve maintenance.

The operational report reflected monthly production of 7,000 MWH, 42 service hours, and equivalent operating availability of 96.8%. The report set forth the Capacity Factor @ 280MW Pmax of 3.4% and @ 302MW Pmax of 3.2%. There were zero hot starts, one warm start, and two cold starts during the month.

**4. Market Data Report for March 2017**

Mike Whitney presented the operating and financial settlement results for the month. LEC monthly availability was 100%. Mike reported the CASIO RA incentive mechanism availability standard showed 96.5% availability. LEC was committed by CAISO for 5 of 31 available days. The 26 days LEC was not committed was due to economics.

**5. Monthly Asset Report**

Mike DeBortoli presented the monthly asset report and budget review for February 2017. Mike reported that revenues were down due to energy prices being down. He indicated that fixed costs look good with maintenance being the biggest area. Mike reviewed new asset report charts that present historical margins for the last 12 months.

**6. Bidding Strategies Report**

Ken Goeke presented a new monthly Bidding Strategies Report for March 2017. Ken reported there were no major bidding strategies for the month. Ken further reviewed the new report in detail indicating that it would be available on the new LEC PPC extranet site.

**Consent Calendar (Items 7 – 18)**

The consent calendar was considered. Vice-Chairman Caballero asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

**Date:** 4/10/2017

**Motion** The PPC approves the Consent Calendar items consisting of agenda items no. 7. Treasurer's Report for March 2017; 8. Financial Reports for March 2017; 9. GHG Reports excerpted from monthly ARB; 10. Airgas USA, LLC First

Amendment to the existing five year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies increasing the not to exceed amount from \$500,000 to \$750,000, adding additional products and expanding the scope of work to include all facilities owned and/or operated by NCPA, its Members, SCPPA, and SCPPA Members; 11. Power Engineers, Inc. five year Multi-Task Professional Services Agreement not exceed \$1,000,000 for engineering services for use at all facilities owned/or operated by NCPA, its Members, SCPPA, and SCPPA Members; 12. Schweitzer Engineering Laboratories, Inc. First Amendment to the existing five year Multi-Task Professional Services Agreement for protective relay and automation design assigning the agreement to SEL Engineering Services, Inc. and amending the scope of services to include all facilities owned and/or operated by NCPA, its Members, SCPPA, and SCPPA Members; 13. Brian Davis dba Northern Industrial Construction five year Multi-Task General Services Agreement not to exceed \$1,000,000 for maintenance services at all NCPA facilities, Members, SCPPA, and SCPPA Members; 14. HDR Engineering, Inc. five year Multi-Task Professional Services Agreement not to exceed \$1,000,000 for engineering services at all NCPA facilities, Members, SCPPA, and SCPPA Members; 15. Precision Pump and Machine - KSB, Inc. First Amendment to the existing five year Multi-Task General Services Agreement for pump services assigning the agreement to KSB, Inc. and expanding the scope of work to include all NCPA facilities, Members, SCPPA, and SCPPA Members; 16. Alliance Cooling Products and Construction, Inc. five year Multi-Task General Services Agreement not to exceed \$1,000,000 for maintenance services at all NCPA facilities, Members, SCPPA, and SCPPA Members; 17. Epidendio Construction, Inc. five year Multi-Task General Services Agreement not to exceed \$1,000,000 for maintenance services at all NCPA facilities, Members, SCPPA, and SCPPA Members; 18. Kestrel Power Engineering LLC five year Multi-Task Professional Services Agreement not to exceed \$1,000,000 for engineering services at all NCPA facilities, Members, SCPPA, and SCPPA Members.

**Moved by:** Lodi  
**Seconded by:** SVP

Discussion: There was no further discussion.

<b>Vote Summary on Motion</b>		
<b>Participant</b>	<b>Vote</b>	<b>Particulars / GES</b>
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<b>Vote Summary</b>		
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Total Absent	6	14.8142%
Result:	Motion passes.	

**BUSINESS ACTION ITEMS**

There were no business action items on the agenda.

**INFORMATIONAL ITEMS**

**19. Update on NCPA Policy on Revenue Allocation**

James Takehara from NCPA Power Management indicated that there was no update at this time on Revenue Allocation as the group didn't meet. James indicated they would be meeting the first week of May and that an updated would then be provided.

**20. PG&E Gas Transportation Update**

Ken Speer gave an update on the PG&E gas transportation issue reviewing a presentation on the effect of the gas transport fee increase on generation and California emissions. Ken indicated that a communication plan is being put together. Ken reviewed PG&E rates comparing backbone generators versus non-backbone generators. EIA data for the period August to December for years 2015 and 2016 was utilized to make comparisons. Data indicates that non-PG&E backbone plants suffered the greatest drop in utilization. Ken indicated that the challenge will be to condense the data and use it as an outreach tool.

**Adjournment**

The next regular meeting of the PPC is scheduled for Monday, May 8, 2017.

The meeting was adjourned.

Submitted by: Tracy Kves