

phone (916) 781-3636 fax (916) 783-7693 web www.ncpa.com

LEC PPC Meeting Minutes

Date: Monday, October 10, 2022

Time: 10:00 a.m. Pacific Standard Time

Location: Lodi Energy Center – via teleconference

Subject: Lodi Energy Center Project Participant Committee Meeting

1. Review Safety Procedures

The PPC reviewed the NCPA Safety Procedures and assigned safety roles.

2. <u>Call Meeting to Order and Roll Call</u>

The PPC meeting was called to order at 10:00 a.m. by Chairman Burk. He asked that roll be called for the Project Participants as listed below.

| PPC Meeting Attendance Summary | | | |
|--------------------------------|------------|-------------------|--|
| Participant | Attendance | Particulars / GES | |
| Azusa - Torres | Absent | 2.7857% | |
| BART - Lloyd | Absent | 6.6000% | |
| Biggs - Schmidt | Present | 0.2679% | |
| CDWR - Burk | Present | 33.5000% | |
| Gridley - Wagner | Present | 1.9643% | |
| Healdsburg - Crowley | Absent | 1.6428% | |
| Lodi - Chiang | Absent | 9.5000% | |
| Lompoc - McDonald | Absent | 2.0357% | |
| MID - Costalupes | Present | 10.7143% | |
| Plumas-Sierra - Brozo | Absent | 0.7857% | |
| PWRPA - Bradley | Present | 2.6679% | |
| SVP - Wong | Present | 25.7500% | |
| Ukiah - | Absent | 1.7857% | |
| Summary | | | |
| Present | 6 | 74.8644% | |
| Absent | 7 | 25.1356% | |
| Quorum by #: | No | | |
| Quorum by GES: | Yes | | |
| Meeting Date: | | October 10, 2022 | |

Public Forum

Chairman Burk asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

3. <u>Meeting Minutes</u>

The draft minutes from the September 12, 2022 Regular Meeting were considered. The LEC PPC considered the following motion:

Date: 10/10/2022

Motion: The PPC approves the minutes from the September 12, 2022 Regular

Meeting.

Moved by: Gridley
Seconded by: Santa Clara

Discussion: No further discussion

| Vote Summary on Motion | | | |
|------------------------|--------|-------------------|--|
| Participant | Vote | Particulars / GES | |
| Azusa | Absent | 2.7857% | |
| BART | Absent | 6.6000% | |
| Biggs | Yes | 0.2679% | |
| CDWR | Yes | 33.5000% | |
| Gridley | Yes | 1.9643% | |
| Healdsburg | Absent | 1.6428% | |
| Lodi | Absent | 9.5000% | |
| Lompoc | Absent | 2.0357% | |
| Modesto | Yes | 10.7143% | |
| Plumas-Sierra | Absent | 0.7857% | |
| PWRPA | Yes | 2.6679% | |
| Silicon Valley Power | Yes | 25.7500% | |
| Ukiah | Absent | 1.7857% | |
| | | | |
| Vote Summary | | | |
| Total Ayes | 6 | 74.8644% | |
| Total Noes | 0 | 0.0000% | |
| Total Abstain | 0 | 0.0000% | |
| Total Absent | 7 | 25.1356% | |
| Result: Motion Passes | | | |

INFORMATIONAL ITEM

4. Reserve and Security Deposit Policies Study

Mark Beauchamp from Utility Financial Solutions, LLC presented and discussed the draft recommendations of the deposit and reserve requirements study (as related to LEC) and requested Committee input. Cora from PWRPA had requested to look at the actuals from 2022 to use as a comparison to the projections provided for 2023. Mark intends to return to present again with additional data, in the coming months.

MONTHLY REPORTS

5. Operational Report for September 2022

Ryan Johnson presented the Operational Report for September. There were no OSHA recordable accidents, no NERC/WECC or permit violations. There were 4 forced outages in the month. The Committee reviewed the outages. There are no changes to the 2023 outage schedule.

The operational report reflected monthly production of 100,052 MWH, 434 service hours, and equivalent operating availability of 88.3%. The report set for the Capacity Factor @ 302MW Pmax of 46%. There were 6 hot starts, 3 warm starts, and 2 cold starts during the month.

6. <u>Bidding Strategies Report</u>

Jesse Shields presented the Bidding Strategies Report for September 2022. Jesse reviewed bidding and calculating net start-up costs. Jesse reviewed DA and RT net revenues over the month with the Committee

7. Market Data Report for September 2022

Bob Caracristi presented the operating and financial settlement results for the month. LEC was committed to CAISO 22 out of 27 available days. Most startups were for mid to long-term runs, with 11 24-hour runs in the month of September.

8. <u>Monthly Asset Report</u>

Rafael Santana presented the monthly asset report for August 2022. Rafael reviewed the actual vs budget costs. Rafael reviewed the monthly historical comparisons as well as the 12-month history.

Consent Calendar (Items 9 – 17)

The consent calendar was considered. Chairman Burk asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

Date: 10/10/2022

Motion: The PPC approves the Consent Calendar items consisting of agenda items no.:

9. Treasurer's Report for August 2022; 10. Financial Report for August 2022; 11. GHG Reports (excerpted from the Monthly ARB); 12. Resolution 2022-14 to proclaim that a local emergency persists in the City of Santa Clara and in the Modesto Irrigation District, re-ratify the Proclamation of a State of Emergency issued by Governor Gavin Newsom on March 4, 2020, and authorize the continuation of remote teleconference meetings of the Lodi Energy Center Project Participant Committee for a period of October 10, 2022, through November 9, 2022, pursuant to the Ralph M. Brown Act (Brown Act); 13. Approval authorizing the General Manager to negotiate and bind renewal of the Agency's property insurance program for CY2023; 14. Sunshine Metal Clad, Inc. MTGSA for routine maintenance services, not to exceed \$2,500,000 over five years, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; 15. Precision Iceblast Corporation First Amendment to MTGSA for inspection and maintenance services, increasing the not to exceed from \$1,000,000 to \$3,000,000, for continued use at all facilities owned and/or operated by NCPA, Members/SCPPA; **16.** Exponential Power, LLC MTGSA for battery related services, not to exceed \$500,000 over five years, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; 17. Approval of updates to PMOA Schedule 1.00, Exhibit 5 CAISO Charges.

Moved by: MID Seconded by: CDWR

Discussion: There was no further discussion.

| Vote Summary on Motion | | | |
|------------------------|---------------|-------------------|--|
| Participant | Vote | Particulars / GES | |
| Azusa | Absent | 2.7857% | |
| BART | Absent | 6.6000% | |
| Biggs | Yes | 0.2679% | |
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| Ukiah | Absent | 1.7857% | |
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| Vote Summary | | | |
| Total Ayes | 6 | 74.8644% | |
| Total Noes | 0 | 0.0000% | |
| Total Abstain | 0 | 0.0000% | |
| Total Absent | 7 | 25.1356% | |
| Result: | Motion Passes | | |

INFORMATIONAL ITEMS

18. FY2022 Annual Billing Settlements Review

Sondra Ainsworth presented a draft of LEC's FY2022 Annual Billing Settlement and encumbrances for the period of July 1, 2021 to June 30, 2022.

19. Additional Operational Updates

Rafael Santana provided an update on the hydrogen funding. The applications are now available and participating states may turn in their applications for funding as a hub. The funding being offered is 1.25bn. The Federal contribution will cover a 50% share with the State covering additional costs.

<u>Adjournment</u>

The next regular meeting of the PPC is scheduled for Monday, November 7, 2022 at 10:00 a.m. Pacific Standard Time.

The meeting was adjourned at 10:59 a.m.

Submitted by: Danielle King