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LEC PPC Meeting Minutes

Date: Monday, December 11, 2023

Time: 10:00 am Pacific Standard Time

Location: Lodi Energy Center - 12745 N. Thornton Rd, Lodi, CA 95242 and by teleconference

Subject: Lodi Energy Center Project Participant Committee Meeting

1. <u>Review Safety Procedures</u>

The PPC reviewed the NCPA Safety Procedures and assigned safety roles.

2. <u>Call Meeting to Order and Roll Call</u>

The PPC meeting was called to order at 10:02 am by Chairman Brock Costapules. He asked that roll be called for the Project Participants as listed below.

PPC Meeting Attendance Summary		
Participant	Attendance	Particulars / GES
Azusa - Torres	Present	2.7857%
BART - Schmidt	Present	6.6000%
Biggs - Sorensen	Absent	0.2679%
CDWR - Burk	Present	33.5000%
Gridley - Wagner	Absent	1.9643%
Healdsburg - Crowley	Absent	1.6428%
Lodi - Chiang	Present	9.5000%
Lompoc - McDonald	Present	2.0357%
MID - Costalupes	Present	10.7143%
Plumas-Sierra - Brozo	Absent	0.7857%
PWRPA - Bradley	Absent	2.6679%
SVP - Wong	Present	25.7500%
Ukiah -	Present	1.7857%
Summary		
Present	8	92.6714%
Absent	5	7.3286%
Quorum by #:	Yes	
Quorum by GES:	Yes	
Meeting Date:		December 11, 2023

Public Forum

Chairman Costalupes asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

3. <u>Meeting Minutes</u>

The draft minutes from the November 6, 2023 Regular Meeting. The LEC PPC considered the following motion:

Date:	12/11/2023
Motion:	The PPC approves the minutes from the November 6, 2023 Regular Meeting.

Moved by:	Lodi
Seconded by:	MID

Discussion: There was no further discussion

Vote Summary on Motion			
Participant	Vote	Particulars / GES	
Azusa	Yes	2.7857%	
BART	Yes	6.6000%	
Biggs	Absent	0.2679%	
CDWR	Yes	33.5000%	
Gridley	Absent	1.9643%	
Healdsburg	Absent	1.6428%	
Lodi	Yes	9.5000%	
Lompoc	Abstain	2.0357%	
Modesto	Yes	10.7143%	
Plumas-Sierra	Absent	0.7857%	
PWRPA	Absent	2.6679%	
Silicon Valley Power	Yes	25.7500%	
Ukiah	Abstain	1.7857%	
Vote Summary			
Total Ayes	6	88.8500%	
Total Noes	0	0.0000%	
Total Abstain	2	3.8214%	
Total Absent	5	7.3286%	
Result: Motion Passed			

MONTHLY REPORTS

4. Operational Report for November 2023

Ryan Johnson and Gordon Loyd presented the Operational Report for November. There were no OSHA recordable or non-recordable incidents. There were no NERC/WECC or permit violations.

There was one outage due to cooling tower blow down filter replacement. 2024 planned outage is scheduled for April 1-30 for annual maintenance and steam turbine excitation upgrade.

The operational report reflected monthly production of 109,220 MWH, 395 service hours, and equivalent operating availability of 70.0%. The report set for the Capacity Factor @ 302MW Pmax of 50.2%. There were no hot starts, no warm starts and 3 cold starts during the month.

Gordon discussed the calculations and the significance of the numbers provided to the members. It was requested that the definitions page continue to be included as part of the operational report going forward.

5. Market Data Report for November 2023

Bob Caracristi presented the operating and financial settlement results for the month. LEC was committed to CAISO 17 out of 21 available days. There were three starts in the month of November. There were four days where LEC was uneconomic and nine days that LEC was in a forced outage. LEC had fifteen days of uninterrupted operations.

6. Monthly Asset Report

Gordon Loyd presented the monthly asset report for October 2023, showing that net costs are over budget. Gordon reported that the margin is up due to strong market conditions. Gordon reviewed the monthly historical comparisons as well as the 12-month history.

7. Bidding Strategies Report

Ken Goeke presented the Bidding Strategies Report for November 2023. Ken reviewed bidding and calculated net start-up costs. Ken reviewed DA and RT net revenues over the month with the Committee.

Consent Calendar (Items # 8 - # 12)

The consent calendar was considered. Chairman Costalupes asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

Date:12/11/2023Motion:The PPC approves the Consent Calendar items consisting of agenda items no.: 8.
Treasurer's Report for October 2023; 9. Financial Report for October 2023; 10.
GHG Reports (excerpted from the Monthly ARB); 11. Millennium Power Services,
Inc. 5-year MTGSA-EMS for valve maintenance services and parts, not to exceed
\$1,000,000, for use at all facilities owned and/or operated by NCPA,
Members/SCPPA; 12. Energy Options, Inc. 5-year MTGSA forcooling tower
maintenance services, not to exceed \$500,000, for use at all facilities owned
and/or operated by NCPA.

Moved by:SVPSeconded by:Lodi

Discussion: There was no further discussion.

Vote Summary on Motion			
Participant	Vote	Particulars / GES	
Azusa	Yes	2.7857%	
BART	Yes	6.6000%	
Biggs	Absent	0.2679%	
CDWR	Yes	33.5000%	
Gridley	Absent	1.9643%	
Healdsburg	Absent	1.6428%	
Lodi	Yes	9.5000%	
Lompoc	Abstain	2.0357%	
Modesto	Yes	10.7143%	
Plumas-Sierra	Absent	0.7857%	
PWRPA	Absent	2.6679%	
Silicon Valley			
Power	Yes	25.7500%	
Ukiah	Abstain	1.7857%	
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Vote Summary			
Total Ayes	6	88.8500%	
Total Noes	0	0.0000%	
Total Abstain	2	3.8214%	
Total Absent	5	7.3286%	
Result:	Motion Passed		

BUSINESS ACTION ITEMS / INFORMATIONAL ITEMS

13. Lodi Energy Center Hydrogen Upgrade Project – Gordon Loyd provided the Phase 2 draft agreement, schedule and budget for review. Members requested a separate website where they can access all the information for the project in one place. Gordon is working on the site and placing all the documents there so members have easy access to review all documentation.

Additional Operational Updates

14. Additional Operational Updates – Ryan Johnson presented information regarding the reason for LEC's forced outage in November. New UF Filters were installed due to fouling and plugging from build-up caused by the SRB bacteria in the water obtained from the City of Lodi Water treatment Plant. All water in the tower was removed and disposed. A used filter was sent out for autopsy.

Adjournment

The next regular meeting of the PPC is scheduled for Monday, January 8, 2024.

The meeting was adjourned at 12:01 pm.

Submitted by: Julie Kenkel