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# LEC PPC Special Meeting Minutes

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**Date:** Monday, June 26, 2023

**Time:** 1:00 pm Pacific Standard Time

**Location:** Lodi Energy Center – 12745 N. Thornton Rd, Lodi, CA 95242 and by teleconference

**Subject:** Lodi Energy Center Project Participant Committee Special Meeting

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## 1. Review Safety Procedures

The PPC did not review the NCPA Safety Procedures due to all attendees being present by teleconference.

## 2. Call Meeting to Order and Roll Call

The PPC special meeting was called to order at 1:02 pm by Chairman Brock Costalupes. He asked that roll be called for the Project Participants as listed below.

PPC Special Meeting Attendance Summary		
Participant	Attendance	Particulars / GES
Azusa - Torres	Present	2.7857%
BART - Lloyd	Absent	6.6000%
Biggs - Schmidt	Absent	0.2679%
CDWR - Burk	Present	33.5000%
Gridley - Wagner	Absent	1.9643%
Healdsburg - Crowley	Absent	1.6428%
Lodi - Chiang	Absent	9.5000%
Lompoc - McDonald	Present	2.0357%
MID - Costalupes	Present	10.7143%
Plumas-Sierra - Brozo	Absent	0.7857%
PWRPA - Bradley	Present	2.6679%
SVP - Wong	Present	25.7500%
Ukiah -	Absent	1.7857%
Summary		
Present	6	77.4536%
Absent	7	22.5464%
Quorum by #:	No	
Quorum by GES:	Yes	
Meeting Date:	June 26, 2023	

## **Public Forum**

Chairman Costalupes asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

## **BUSINESS ACTION ITEMS**

### **3. Steam Turbine Gearbox Runtime and Inspection**

Rafael Santa presented background regarding the manufacturer's limits for required runtime and testing of the new gearbox. The proposed schedule for running the unit was presented, as well as the timeline for post-run cool down and inspection by Siemens technicians. This schedule was based upon market conditions and the availability of the inspectors. Staff clarified that this would likely be categorized as a forced outage by the CAISO. Financial impacts were discussed. The financials presented captured market losses only, and did not account for possible RAIMM penalties. Members expressed concern with the potential for penalties, as well as the proposed run dates given the increased temperatures forecasted. It was noted that this outage and inspection could be pushed out, however, in order to stay within warranty parameters, the new gearbox can only run for a maximum of 100 hours before it must be inspected. Delaying this outage could result in less favorable market conditions which could increase potential losses, and might also make it difficult to get Siemens inspectors out in a timely manner since they are based in Sweden. The Members discussed the possibility of delaying vs. completing the outage/inspection sooner. The LEC PPC considered the following motion:

**Date:** 6/12/2023

**Motion:** Staff is seeking authority from the LEC Project Participants to schedule and dispatch the Project in a way that may be inconsistent with the normal scheduling and bidding principles as set forth in the PMOA Agreement Schedule 1.00 (Scheduling and Dispatch Operations and Economic Criteria), to complete the manufacturer's testing requirements for the steam turbine gearbox.  
While NCPA will strive to limit any financial losses that may be incurred while performing such testing and maintenance, the LEC Project Participants acknowledge that scheduling and dispatching the Project to accomplish these goals may result in net financial losses for the project during the testing and maintenance period.

**Moved by:** SVP  
**Seconded by:** PWPRA

**Discussion:** There was no further discussion.

Vote Summary on Motion		
Participant	Vote	Particulars / GES

Azusa	Yes	2.7857%
BART	Absent	6.6000%
Biggs	Absent	0.2679%
CDWR	No	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Absent	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
<b>Vote Summary</b>		
Total Ayes	5	43.9536%
Total Noes	1	33.5000%
Total Abstain	0	0.0000%
Total Absent	7	22.5464%
Result:	Motion Passes	

### **Adjournment**

The next regular meeting of the PPC is scheduled for Monday, July 10, 2023.

The special meeting was adjourned at 1:53 pm.

Submitted by: Julie Kenkel