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LEC PPC Meeting Minutes

Date: Monday, January 8, 2024

Time: 10:00 am Pacific Standard Time

Location: Lodi Energy Center – 12745 N. Thornton Rd, Lodi, CA 95242 and by teleconference

Subject: Lodi Energy Center Project Participant Committee Meeting

1. Review Safety Procedures

The PPC reviewed the NCPA Safety Procedures and assigned safety roles.

2. Call Meeting to Order and Roll Call

The PPC meeting was called to order at 10:01 am by Chairman Brock Costapules. He asked that roll be called for the Project Participants as listed below.

PPC Meeting Attendance Summary		
Participant	Attendance	Particulars / GES
Azusa - Torres	Present	2.7857%
BART - Schmidt	Absent	6.6000%
Biggs - Sorensen	Present	0.2679%
CDWR - Burk	Present	33.5000%
Gridley - Wagner	Absent	1.9643%
Healdsburg - Crowley	Absent	1.6428%
Lodi - Chiang	Present	9.5000%
Lompoc - McDonald	Present	2.0357%
MID - Costalupes	Present	10.7143%
Plumas-Sierra - Brozo	Absent	0.7857%
PWRPA - Bradley	Present	2.6679%
SVP - Wong	Present	25.7500%
Ukiah -	Absent	1.7857%
Summary		
Present	8	87.2215%
Absent	5	12.7785%
Quorum by #:	Yes	
Quorum by GES:	Yes	
Meeting Date:	January 8, 2024	

Public Forum

Chairman Costalupes asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

3. Meeting Minutes

The draft minutes from the December 11, 2023 Regular Meeting. The LEC PPC considered the following motion:

Date: 1/8/2024

Motion: The PPC approves the minutes from the December 8, 2023 Regular Meeting.

Moved by: SVP

Seconded by: Lodi

Discussion: There was no further discussion

Vote Summary on Motion		
Participant	Vote	Particulars / GES
Azusa	Yes	2.7857%
BART	Absent	6.6000%
Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	8	87.2215%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	5	12.7785%
Result: Motion Passed		

MONTHLY REPORTS

4. Operational Report for December 2023

Ryan Johnson presented the Operational Report for December. There were no OSHA recordable or non-recordable incidents. There were no NERC/WECC or permit violations. There were no outages.

2024 planned outage is scheduled for April 1-30 for annual maintenance and steam turbine excitation upgrade.

The operational report reflected monthly production of 146,103 MWH, 524 service hours, and equivalent operating availability of 100.0%. The report set for the Capacity Factor @ 302MW Pmax of 65.0%. There was one hot start, no warm starts and no cold starts during the month.

Ryan reminded the committee that the definitions page has been added to the report and will continue to be included as part of the operational report going forward.

5. Market Data Report for December 2024

Bob Caracristi presented the operating and financial settlement results for the month. LEC was committed to CAISO 22 out of 31 available days. There one start in the month of December. There were nine days where LEC was uneconomic and zero days in a forced outage. LEC had twenty-one days of uninterrupted operations.

6. Monthly Asset Report

Rafael Santana presented the monthly asset report for November 2023, showing that net costs are over budget. Rafael reported that there were favorable market conditions. Rafael reviewed the monthly historical comparisons as well as the 12-month history.

7. Bidding Strategies Report

Rafael Santana notified the committee that the bidding strategy would not be presented due to the presenting department was unable to attend the meeting today.

Consent Calendar (Items # 8 – # 18)

The consent calendar was considered. Chairman Costalupes asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

Date: 1/8/2024

Motion: The PPC approves the Consent Calendar items consisting of agenda items no.: **8.** Treasurer's Report for November 2023; **9.** Financial Report for November 2023; **10.** GHG Reports (excerpted from the Monthly ARB); **11. Univar Solutions, Inc. 5-year MTEMS** for purchase of specialty chemicals, not to exceed \$1,000,000, for use at all facilities owned and/or operated by NCPA; **12. Irani Engineering, Inc. 5-year MTCSA** for injection well related consulting services, not to exceed \$2,000,000, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; **13. Quantum Spatial, Inc. dba NG5 Geospatial, Inc. First Amendment to 5-year MTGSA** for transmission and distribution line and other modeling and mapping services, accepting assignment of the agreement to NV5 Geospatial, Inc., with no change to the not to exceed amount of \$2,000,000 or contract term, for continued use at all facilities owned and/or operated by NCPA, Members/SCPPA; **14. Western Hydrologics, LLP 5-year MTCSA** for hydrological modeling services, not to exceed \$1,000,000, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; **15. Advanced Chemical Transport, Inc. dba ACTEnviro 5-year MTGSA** for waste removal services, not to exceed \$3,000,000, for use at all facilities owned and/or operated by NCPA; **16.**

Process Cooling International, Inc. dba Applied Process Cooling Corp dba APCCO 5-year MTGSA for insulation related services, not to exceed \$4,000,000, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; **17. Eaton Corporation 5-year MTGSA** for electrical related services, not to exceed \$2,000,000, for use at all facilities owned and/or operated by NCPA, Members/SCPPA; **18. PMOA Schedule 1.00 Exhibit 5 Updates** for revised 2024 CAISO Grid Management Charge (GMC) rates related to the Market Services Charge and System Operations Charge.

Moved by: Lodi
Seconded by: SVP

Discussion: There was no further discussion.

Vote Summary on Motion		
Participant	Vote	Particulars / GES
Azusa	Yes	2.7857%
BART	Absent	6.6000%
Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Yes	1.6428%
Lodi	Yes	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	9	88.8643%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	4	11.1357%
Result:	Motion Passed	

BUSINESS ACTION ITEMS / INFORMATIONAL ITEMS

19. Lodi Energy Center Hydrogen Upgrade Project – Gordon Loyd provided a brief update on the project. He demonstrated where the documentation on this project could be found and informed the committee everyone should have received a link and access to the site. It was requested that any public presentations or public educational documents be posted to the site. Gordon will upload those items.

Additional Operational Updates

20. Additional Operational Updates – There was no additional updates.

Adjournment

The next regular meeting of the PPC is scheduled for Monday, February 12, 2024.

The meeting was adjourned at 10:27 am.

Submitted by: Julie Kenkel