

Lodi Energy Center
Project Participant Committee Regular Meeting
May 8, 2017 - MEETING MINUTES
 Location: Lodi Energy Center
 12745 N. Thornton Rd, Lodi CA 95242
 and by teleconference
 10:00 A.M.

1. Call Meeting to Order and Roll Call

The PPC meeting was called to order at 10:00 a.m. by Chairman George Morrow. He asked that roll be called for the Project Participants as listed below.

PPC Meeting Attendance Summary		
Participant	Attendance	Particulars / GES
Azusa - Morrow	Present	2.7857%
BART - Lloyd	Absent	6.6000%
Biggs - Sorenson	Present	0.2679%
CDWR - Brown	Present	33.5000%
Gridley - Borges	Absent	1.9643%
Healdsburg - Crowley	Absent	1.6428%
Lodi - Chiang	Present	9.5000%
Lompoc - Singh	Present	2.0357%
MID - Caballero	Present	10.7143%
Plumas-Sierra - Brozo	Absent	0.7857%
PWRPA - Bradley	Present	2.6679%
SVP - Hance	Present	25.7500%
Ukiah - Grandi	Absent	1.7857%
Summary		
Present	8	87.2215%
Absent	5	12.7785%
Quorum by #:	Yes	
Quorum by GES:	Yes	
Meeting Date:	May 8, 2017	

Public Forum

Chairman Morrow asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

Steve Hance from Silicon Valley Power arrived on the phone at 10:07 a.m. Corrine Bradley from Power & Water Resources Pooling Authority arrived on the phone at 10:10 a.m.

2. Meeting Minutes

The draft minutes of the regular meeting held on April 10, 2017 were considered. The LEC PPC considered the following motion:

Date: 5/8/2017

Motion: The PPC approves the minutes of the April 10, 2017 regular meeting as presented or *including any edits discussed at today's meeting.*

Moved by: MID

Seconded by: Lodi

Discussion: No further discussion.

Vote Summary on Motion		
Participant	Vote	Particulars / GES
Azusa	Yes	2.7857%
BART	Absent	6.6000%
Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Absent	2.6679%
Silicon Valley Power	Absent	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	6	58.8036%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	7	41.1964%
Result:	Motion passes.	

MONTHLY REPORTS

3. Operational Reports for April 2017

Jeremy Lawson presented the Operational Report for April. There were no OSHA recordable accidents, no permit violations, no NERC/WECC violations and no forced outages. LEC did not run for the month of April. Jeremy reported that there was a White Slough water supply curtailment forced outage from April 1 to April 6. The maintenance outage is moving along as scheduled. An update on the outage will be provided after the Siemens inspection is complete. Operating availability was 78.3%.

As part of the Operational report, Mike DeBortoli presented a presentation reviewing high cost VOM and discussing long term agreements and offers from other vendors which include GE, PSM, and MHI.

4. Market Data Report for April 2017

Mike Whitney presented the operating and financial settlement results for the month. LEC availability was 86%. Mike reported the CASIO RA incentive mechanism availability standard showed 96.5% availability. LEC was committed by CAISO for 0 of 30 available days. The 30 days LEC was not committed was due to economics.

5. Monthly Asset Report

Mike DeBortoli presented the monthly asset report and budget review for March 2017. Mike reported that net costs were less than expected; overall about 50,000 better than forecasted. Mike reviewed the monthly historical comparisons as well as the 12-month history.

6. Bidding Strategies Report

Ken Goeke reviewed the monthly Bidding Strategies Report for April 2017 and for the period May 1 to May 8, 2017. Ken reported that the hurdle getting into the market is the start-up costs. Ken further reviewed the daily summary for the month of April and the May modelling and daily summary. Ken noted that the reports are available on the LEC PPC Extranet site.

Consent Calendar (Items 7 – 11)

The consent calendar was considered. Chairman Morrow asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

Date: 5/8/2017

Motion: The PPC approves the Consent Calendar items consisting of agenda items no. 7. Treasurer's Report for April 2017; 8. Financial Reports for April 2017; 9. GHG Reports excerpted from monthly ARB; 10. Sage Engineers, Inc. First Amendment to the existing five year Multi-Task Professional Services Agreement for engineering services increasing the not-to-exceed amount from \$2250,000 to \$1,000,000 for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, and SCPPA Members; 11. Knights' Electric, Inc. five year Multi-Task General Services Agreement for miscellaneous electrical maintenance services not exceed \$750,000 for use at all facilities owned/or operated by NCPA, its Members, SCPPA, and SCPPA Members.

Moved by: CDWR

Seconded by: MID

Discussion: No further discussion.

Vote Summary on Motion		
Participant	Vote	Particulars / GES
Azusa	Yes	2.7857%
BART	Absent	6.6000%

Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	8	87.2215%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	5	12.7785%
Result:	Motion passes.	

BUSINESS ACTION ITEMS

12. LEC PMOA Schedule 1.00, Exhibit 8 – Settlement of CAISO Charge Codes and Allocations to Participants

Bob Caracristi discussed the updates to Schedule 1.00, Exhibit 8 of the LEC PMOA with regard to settlement charge codes from CAISO associated with the Resource Adequacy Availability Incentive Mechanism.

Date: 5/8/2017

Motion: The PPC approves the updated Exhibit 8 to Schedule 1.00 of the PMOA to clarify the assessment of certain applicable charges and payments associated with the CAISO's Resource Adequacy Availability Incentive Mechanism, pro rata assessment by RA product category. ("RAAIM")

Moved by: Lodi

Seconded by: PWRPA

Discussion: Further discussion adding "pro rata assessment by RA product category" language to the motion.

Vote Summary on Motion		
Participant	Vote	Particulars / GES
Azusa	Yes	2.7857%
BART	Absent	6.6000%

Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Yes	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	8	87.2215%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	5	12.7785%
Result:	Motion passes.	

INFORMATIONAL ITEMS

13. Update on NCPA Policy on Revenue Allocation

James Takehara from NCPA Power Management indicated that there was no update at this time on Revenue Allocation. James indicated that the subgroup of the Utility Director’s has not had an opportunity to meet. The group is targeting a meeting for the week of May 22nd.

James communicated subsequent to the PPC meeting that the subcommittee scheduled a meeting for May 23rd.

Adjournment

The next regular meeting of the PPC is scheduled for Monday, June 12, 2017.

The meeting was adjourned.

Submitted by: Tracy Kves