

12745 N. Thornton Road Lodi, CA 95242

phone (209) 333-6370 fax (209) 333-6374 web www.ncpa.com

### LEC PPC Agenda

Date:May 10, 2018Subject:May 14, 2018 Lodi Energy Center Project Participant Committee MeetingLocation:12745 N. Thornton Road, Lodi, CA and/or Posted Teleconference LocationsTime:10:00 AM

\*\*\* In compliance with the Brown Act, you may participate in person at the meeting location or via teleconference at one of the locations listed below. <u>In either case</u>, please: (1) post this notice at a publicly accessible location at the <u>participation</u> location at least 72-hours before the meeting begins, and (2) have a speaker phone available for any member of the public who may wish to attend at your location.

NCPA	NCPA	CITY OF HEALDSBURG			
651 Commerce Drive	12745 N. Thornton Road	401 Grove Street			
Roseville, CA 95678	Lodi, CA 95241	Healdsburg, CA 95448			
BAY AREA RAPID TRANSIT	CITY OF GRIDLEY	CITY OF LOMPOC			
300 Lakeside Drive, 16 <sup>th</sup> Floor	685 Kentucky Street	100 Civic Center Plaza			
Oakland, CA 94612	Gridley, CA 95948	Lompoc, CA 93438			
CITY OF BIGGS 465 "C" Street Binge CA 05047	PLUMAS-SIERRA RURAL ELECTRIC COOP	POWER & WATER RESOURCES POOLING AUTHORITY			
Biggs, CA 95917	73233 Highway 70 Portola, CA 96122	106 Polo Rd Glenwood Springs, CO 81601			
CALIFORNIA DEPARTMENT OF	SILICON VALLEY POWER/CITY OF SANTA CLARA	CITY OF UKIAH			
WATER RESOURCES 2135 Butano Drive, Suite 100	1500 Warburton Avenue,	300 Seminary Avenue Ukiah, CA 95482			
Sacramento, CA 95825	Santa Clara, CA 95050	UKIAII, CA 55462			
CITY OF AZUSA	CITY OF LODI				
729 N. Azusa Avenue	1331 S. Ham Lane				
Azusa, CA 91702	Lodi, CA 95241				

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.

The Lodi Energy Center Project Participant Committee may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an action item, a report, or an information item. If this Agenda is supplemented by staff reports, they are available to the public upon written request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA, 651 Commerce Drive, Roseville, CA or www.ncpa.com

#### 1. Call Meeting to Order and Roll Call

#### PUBLIC FORUM

Any member of the public who desires to address the Lodi Energy Center Project Participant Committee on any item considered by the Lodi Energy Center Project Participant Committee at this meeting, before or during the Committee's consideration of that item, shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Lodi Energy Center Project Participant Committee on any item within the jurisdiction of the Lodi Energy Center Project Participant Committee and not listed on the Agenda may do so at this time.

2. Meeting Minutes – Approval of April 9, 2018 Regular Meeting Minutes

#### MONTHLY REPORTS

- 3. Operational Report for April 2018 (Jeremy Lawson)
- 4. Market Data Report for April 2018 Verbal Report (*Mike Whitney*)
- 5. Monthly Asset Report for March 2018 (Michael DeBortoli)
- 6. Bidding Strategies Report Verbal Report and update regarding bidding strategies and regulation down revenues (*Ken Goeke*)

#### CONSENT CALENDAR

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Project Participant or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Participants will be polled to determine if any Participant wishes to abstain from one or more items on the Consent Calendar.

- 7. Treasurer's Report for April 2018 Accept by all Participants
- 8. Financial Report for April 2018 Approve by all Participants
- 9. GHG Reports (excerpted from Monthly ARB) Accept by all Participants

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.

- **10. Univar USA, Inc. MTGSA** Staff is seeking approval of a Multi-Task General Services Agreement with Univar USA, Inc. for the purchase of chemicals, with a not to exceed amount of \$1,500,000, for use at all facilities owned and/or operated by NCPA.
- **11. Bay Cities Pyrotector, Inc. MTGSA** Staff is seeking approval of a Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc. for fire system maintenance services, with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NPCA, its Members, SCPPA, and SCPPA Members.
- **12. Fossil Energy Research Corporation MTGSA** Staff is seeking approval of a Multi-Task General Services Agreement with Fossil Energy Research Corporation for catalyst testing, ammonia grid tuning, and engineering support services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, and SCPPA Members.
- 13. ECORP Consulting, Inc. MTCSA Staff is seeking approval of a Multi-Task Consulting Services Agreement with ECORP Consulting, Inc., for forecasting/modeling and environmental regulatory compliance assistance, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, and SCPPA Members.

Consent Items pulled for discussion: \_\_\_\_\_

#### **BUSINESS ACTION ITEMS**

14. Siemens Energy, Inc. T3000 MTGSA – Staff is seeking approval of a Multi-Task General Services Agreement with Siemens Energy, Inc. for T3000 maintenance and support, with a not to exceed amount of \$3,500,000, for use at NCPA Geothermal and Combustion Turbine facilities, and for use at the City of Redding and the City of Roseville.

#### **CLOSED SESSION**

- **15. Conference with Legal Counsel** Existing litigation pursuant to California Government Code Section 54956.9(d)(1): One case:
  - Pacific Gas and Electric Company's (U 39 G) 2019 Gas Transmission and Storage Rate Case, Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2019 – 2021, California Public Utilities Commission Application 17-11-009 (filed November 17, 2017).

#### **INFORMATIONAL/ DISCUSSION ITEMS**

**16. Additional Operational Updates** – Staff will provide an update on issues related to Operations.

#### **ADJOURNMENT**

Next Regular Meeting: Monday, June 11, 2018

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.



651 Commerce Drive Roseville, CA 95678

phone (916) 781-3636 fax (916) 783-7693 web www.ncpa.com

## **LEC PPC Meeting Minutes**

Date: April 9, 2018

Time: 10:00 a.m.

Location: Lodi Energy Center - 12745 N. Thornton Rd, Lodi, CA 95242 and by teleconference

Subject: Lodi Energy Center Project Participant Committee Meeting

#### 1. <u>Call Meeting to Order and Roll Call</u>

The PPC meeting was called to order at 10:00 a.m. by Chairman Martin Caballero. He asked that roll be called for the Project Participants as listed below.

PPC Meeting Attendance Summary									
Participant	Attendance	Particulars / GES							
Azusa - Lehr	Absent	2.7857%							
BART - Lloyd	Absent	6.6000%							
Biggs - Sorenson	Present	0.2679%							
CDWR - Yarbrough	Present	33.5000%							
Gridley - Borges	Absent	1.9643%							
Healdsburg - Crowley	Absent	1.6428%							
Lodi - Chiang	Present	9.5000%							
Lompoc - Singh	Absent	2.0357%							
MID - Caballero	Present	10.7143%							
Plumas-Sierra - Brozo	Absent	0.7857%							
PWRPA - Bradley	Present	2.6679%							
SVP - Hance	Present	25.7500%							
Ukiah - Grandi	Absent 1.7857%								
Summary									
Present	6	82.4001%							
Absent	7	17.5999%							
Quorum by #:	No								
Quorum by GES:	Yes								
Meeting Date:		April 9, 2018							

#### Public Forum

Chairman Caballero asked if any members of the public were present in Lodi or at any of the other noticed meeting locations who would like to address the PPC on any agenda items or on any item within the jurisdiction of the LEC PPC and not listed on the agenda. No members of the public were present.

#### 2. <u>Meeting Minutes</u>

The draft minutes from the March 12, 2018 Regular Meeting were considered. The LEC PPC considered the following motion:

Date:4/9/2018Motion:The PPC approves the minutes from the March 12, 2018 Regular Meeting as<br/>presented or *including any edits discussed at today's meeting*.

Moved by:	CDWR
Seconded by:	Lodi

Discussion: No further discussion.

Vote Summary on Motion									
Participant	Vote	Particulars / GES							
Azusa	Absent	2.7857%							
BART	Absent	6.6000%							
Biggs	Yes	0.2679%							
CDWR	Yes	33.5000%							
Gridley	Absent	1.9643%							
Healdsburg	Absent	1.6428%							
Lodi	Yes	9.5000%							
Lompoc	Absent	2.0357%							
Modesto	Yes	10.7143%							
Plumas-Sierra	Absent	0.7857%							
PWRPA	Yes	2.6679%							
Silicon Valley Power	Yes	25.7500%							
Ukiah	Absent	1.7857%							
Vote Summary									
Total Ayes	6	82.4001%							
Total Noes	0	0.0000%							
Total Abstain	0	0.0000%							
Total Absent	7	17.5999%							
Res	ult: Motion Pass	es							

#### MONTHLY REPORTS

#### 3. Operational Reports for March 2018

Jeremy Lawson presented the Operational Report for March 2018. There were no OSHA recordable accidents, no NERC/WECC and no permit violations. There were two outages in the month of March. The first outage was due to a Natural Gas pilot valve mismatch, which resulted in a delayed start. The second outage was due to failure of Gas Compressor B, which necessitated a restart of the unit. There are no changes to the 2018 outage schedule. Jeremy gave the Committee a brief update as to the status of the current outage, including the work being completed.

The operational report reflected monthly production of 136,133 MWH, 586 service hours, and equivalent operating availability of 99.7%. The report set for the Capacity Factor @ 280 MW Pmax of 65.4% and 302 MW Pmax of 60.7%. There were 6 hot starts, 9 warm starts, and 0 cold starts during the month.

#### 4. Market Data Report for March 2018

Mike Whitney presented the operating and financial settlement results for the month. LEC was committed to CAISO 29 out of 31 available days, with a monthly availability level of 99.98%, resulting in an incentive payment. Most startups were for 24 hour runs, with little to no short-term runs in the month of March. The increase in 24 hour runs were likely a result of unsettled and stormy weather throughout the month.

#### 5. Monthly Asset Report

Mike DeBortoli presented the monthly asset report for February 2018. Mike reported that the unit ran more than forecasted, with long run times and high revenues. Mike reviewed the monthly historical comparisons as well as the 12-month history.

#### 6. Bidding Strategies Report

Ken Goeke presented the Bidding Strategies Report for March 2018. Ken reviewed bidding and calculating net start-up costs. Normal Bidding Strategies were implemented during March. Very little congestion was observed during March. Ken reviewed DA and RT net revenues over the month with the Committee. Since the plant is in an outage, Ken did not share any bidding information on the first few days of the current month.

#### Consent Calendar (Items 7 - 14)

The consent calendar was considered. Chairman Caballero asked if any Participant wished to have any item removed for separate discussion. Hearing no requests, he then asked if any Participant wished to abstain from one or more items on the Consent Calendar. There were no abstentions. The LEC PPC considered the following motion:

**Date:** 4/9/2018

Motion: The PPC approves the Consent Calendar items consisting of agenda items no. 7. Treasurer's Report for March 2018; 8. Financial Reports for March 2018; 9. GHG Reports excerpted from monthly ARB; 10. Herold and Mielenz,

Inc. MTGSA not to exceed \$750,000 for motor maintenance services, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, or SCPPA Members; **11.** Chemical Waste Management ISA not to exceed \$1,500,000 for industrial waste disposal services, for use at all facilities owned and/or operated by NCPA; **12.** TNT Industrial Contractors, Inc. MTGSA not to exceed \$2,000,000 for general T&M maintenance services, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, or SCPPA Members; **13.** Halliburton Energy Services, Inc. MTGSA not to exceed \$1,000,000 for injection well related services, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA Members; **14.** Leidos Engineering, LLC MTPSA with a not to exceed amount of \$1,000,000 for professional engineering services, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, or SCPPA Members; **14.** Leidos Engineering, LLC MTPSA with a not to exceed amount of \$1,000,000 for professional engineering services, for use at all facilities owned and/or operated by NCPA, its Members, SCPPA, or SCPPA Members.

#### Moved by: Seconded by:

Lodi CDWR

Discussion: There was no further discussion.

Vote Summary on Motion									
Participant	Vote	Particulars / GES							
Azusa	Absent	2.7857%							
BART	Absent	6.6000%							
Biggs	Yes	0.2679%							
CDWR	Yes	33.5000%							
Gridley	Absent	1.9643%							
Healdsburg	Absent	1.6428%							
Lodi	Yes	9.5000%							
Lompoc	Absent	2.0357%							
Modesto	Yes	10.7143%							
Plumas-Sierra	Absent	0.7857%							
PWRPA	Yes	2.6679%							
Silicon Valley Power	Yes	25.7500%							
Ukiah	Absent	1.7857%							
Vote Summary									
Total Ayes	6	82.4001%							
Total Noes	0	0.0000%							
Total Abstain	0	0.0000%							
Total Absent	7	17.5999%							
Result:	Motion Pass	ses							

#### **BUSINESS ACTION ITEMS**

#### 15. Siemens Energy, Inc. LTMPA Change Order No. 1

Mike reviewed with the Committee the reasons for the change. Mike also reviewed what changes would be included in Change Order No.1. Among the largest changes, the inclusion of two rotor exchanges to occur during two of the three Majors (this was not included in the original agreement). Siemens originally quoted these rotor exchanges at \$4.2mm, however, they have updated that quote to \$3.6mm. Mike outlined some of the provisions included around this Change Order No. 1.

This Change Order also adds a Steam Turbine heat blanket to the scope. This will assist in minimizing startup and fuel costs by keeping the unit warm for faster turnarounds. The expanded scope also includes generator inspections during the Majors.

Siemens will also be adding Flex Fire for an additional 8 MW. NCPA will be limited to 5,000 hours per maintenance period at a cost of \$110/fired hour when in use. This capability is already built in to the unit and would be available for use immediately. This feature would primarily be for use during summertime, when temperatures are hot.

The updated Scope will also include Energy Management System consulting for a period of 3years by SWS (the company that authored the CAISO software). SWS would provide this consulting twice a year.

The Change Order will expand the sunset date to 2041 to accommodate the additional work in the expanded scope. The Cancellation Costs would also be increasing to 14% until the Major, and 18% after that.

Mike shared charts will the Committee outlining the increased Cancellation Costs, as well as impact on Fired Hour costs, and the impact on the FY19 Budget. Overall, this Change Order will save Project Participants \$990,362/year.

Chairman Caballero asked whether additional cancellation provisions had been included in the Change Order, as previously discussed. NCPA General Counsel Jane Luckhardt stated that attempts to negotiate additional cancellation provisions and protections did not go as hoped, and it was determined that it would be better for NCPA to leave the current cancellation language in the agreement unchanged.

The PPC considered the following motion:

**Date:** 4/9/2018

**Motion:** The PPC approves Change Order No. 1 to the Long-Term Maintenance Program Agreement with Siemens Energy, Inc. expanding the scope to include additional items and extending the sunset date from 2035 to 2041, for use at the Lodi Energy Center. Moved by: CDWR

Seconded by: Lodi

Discussion: No further discussion

Participant	Vote	Particulars / GES
Azusa	Absent	2.7857%
BART	Absent	6.6000%
Biggs	Yes	0.2679%
CDWR	Yes	33.5000%
Gridley	Absent	1.9643%
Healdsburg	Absent	1.6428%
Lodi	Yes	9.5000%
Lompoc	Absent	2.0357%
Modesto	Yes	10.7143%
Plumas-Sierra	Absent	0.7857%
PWRPA	Yes	2.6679%
Silicon Valley Power	Yes	25.7500%
Ukiah	Absent	1.7857%
Vote Summary		
Total Ayes	6	82.4001%
Total Noes	0	0.0000%
Total Abstain	0	0.0000%
Total Absent	7	17.5999%
Result:	Motion Pass	es

#### 16. Lodi Energy Center FY19 Annual Budget

Mike reviewed the FY19 Annual Budget for Lodi Energy Center with the Committee. He stressed that this budget assumes approval and adoption of Change Order No. 1 to the LTMPA with Siemens Energy, as well as approval of the T3000 Service Agreement with Siemens.

The overall FY19 budget decreased by an additional \$200,000 from what was presented last month; this decrease primarily came from A&G. Mike reviewed the Variable O&M, as well as minor changes in Other Costs and A&G.

There are two proposed O&M projects for FY19: LEC Platform Improvement project and the CSSP Monitoring Software. Jeremy reviewed both projects for the Committee.

- The LEC Platform Improvement project would replace the temporary scaffolding currently being used. This is a safety project. Total estimated cost of this project is \$100,000.
- The CSSP Monitoring Software project will monitor NCPA's system for electronic intrusions. This software would be added at all NCPA facilities. The total cost for LEC would be \$52,000. This cost includes 3 years of licensing and support. This is required

per NCPA Control Systems Security Program and aligns with Industry Best Practices. The software would monitor for viruses, changes in NCPA's systems, and network traffic anomalies to detect threats.

Monty clarified some points regarding the O&M Reserve amount show on page H-1 of the budget, including options for utilizing these refunds towards the end of year True-Up if there was a shortfall.

Mike reviewed some additional tables with the Committee, including the overall 10 year net cost to Members. Mike also clarified that, if the T3000 Service Agreement is not approved, Mike will come back and ask the PPC for \$400,000 to fund the T3000 service as a Project.

The PPC considered the following motion:

Date:	4/9/2018
Motion:	The PPC approves the Fiscal Year 2019 LEC budget, as well as the update to the PMOA Schedule 1, Exhibit 2 (Variable Operation and Maintenance Cost).

Moved by: Lodi

Seconded by: CDWR

Discussion: No further discussion

Vote Summary on Motion								
Participant	Vote	Particulars / GES						
Azusa	Absent	2.7857%						
BART	Absent	6.6000%						
Biggs	Yes	0.2679%						
CDWR	Yes	33.5000%						
Gridley	Absent	1.9643%						
Healdsburg	Absent	1.6428%						
Lodi	Yes	9.5000%						
Lompoc	Absent	2.0357%						
Modesto	Yes	10.7143%						
Plumas-Sierra	Absent	0.7857%						
PWRPA	Yes	2.6679%						
Silicon Valley Power	Yes	25.7500%						
Ukiah	Absent	1.7857%						
Vote Summary								
Total Ayes	6	82.4001%						
Total Noes	0	0.0000%						
Total Abstain	0	0.0000%						
Total Absent	7	17.5999%						
Result:	Motion Pas	ses						

#### **CLOSED SESSION**

#### 17. Adjourned to Closed Session

The PPC adjourned to Closed Session at 11:35 a.m. A Closed Session discussion was had pursuant to California Government Code Section 54956.9(d)(1) regarding Pacific Gas and Electric Company's 2019 Gas Transmission and Storage Rate Case, *Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2019 – 2021*, California Public Utilities Commission Application 17-11-009 (filed November 17, 2017).

At 11:41 a.m. the Committee returned to Open Session. General Counsel Jane Luckhardt advised that no reportable action was taken during the Closed Session.

#### **INFORMATIONAL ITEMS**

#### 18. Additional Operational Updates

Jeremy Lawson notified the Committee that there would be a 50<sup>th</sup> Anniversary Celebration and BBQ immediately following the May 14, 2018 LEC PPC meeting. Randy Howard will be attending, along with a panel of guest speakers and additional NCPA staff. LEC PPC members are encouraged to attend in-person, along with any additional personnel they wish to invite.

#### **Adjournment**

The next regular meeting of the PPC is scheduled for May 14, 2018.

The meeting was adjourned at 11:46 AM.

Submitted by: Michelle Schellentrager

#### Lodi Energy Center Project Participant Committee

#### **Operational Report**

#### Agenda Item No.: 3

**Date:** 5/14/2018

To: Lodi Energy Center Project Participant Committee

#### <u>Safety</u>

• OSHA Recordable: 0 Accidents.

#### **Notice of Violations**

- Permits: Received an NOV as discussed in the Febuary PPC meeting in regards to CO. The payment penataly for this violation is \$3,000.
- NERC/WECC: 0 Violations Issued.

#### **Outage Summaries:**

None.

#### Planned Outage Summaries:

- 2019 April Generator Inspections, Main Transformer Inspections, and DCS Upgrade
- 2021/2022 CT Major Inspection (6 weeks outage)

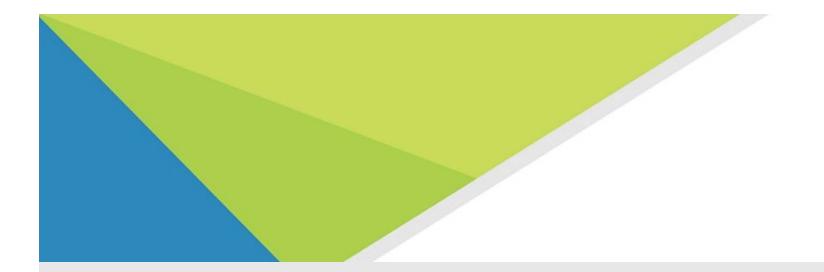
enerating Unit Statistics:				Date:	4/1/2018		
1. Monthly Production	14,751	MWH	Hours,Starts	vs Dav	Hou O Star		
2. Productivity Factor			24 Q				
a. Service Hours	78	Hours	20		 ∧		
b. Service Factor	10.8	%	16		/		
c. Capacity Factor @ 280MW Pmax	7.3	%	12				
d. Capacity Factor @ 302MW Pmax 3. Equivalent Operating Availability (EOA)	6.8 25.0	% %	8				
4. Forced Outage Rate (FOR)	25.0	/0	0				
a. Total LEC Plant FOR	0.0	%	1 6	11 16 2	21 26 3		
5. Heat Rate Deviation a. Fuel Cost (Not Current Market Price)		4.00	\$/mmBTU				
		Average	зуннивто 				
MW Range	PMOA HR	HR	Deviation	Production	Cost		
	BTU/kW-	BTU/kW-	%	мwн	\$		
	Hr	Hr	-				
Seg. 1 296 +	6850	0	0.00%	0	\$0		
Seg. 2 284 - 296	6870	0	0.00%	142	-\$3,910		
Seg. 3 275 - 284	6971	7,009	0.54%	2,347	\$355		
Seg. 4 250 - 275	7081	7,006	-1.07%	16,315	-\$4,922		
Seg. 5         225 - 250           Seg. 6         200 - 225	7130	7,097	-0.46%	4,693	-\$616		
Seg. 6         200 - 225           Seg. 7         175 - 225	7200 7450	7,231 7,493	0.43%	2,953 3,800	\$366 \$660		
Seg. 8 165 - 175	7450	7,493	0.58%	3,800 1,948	\$000		
JCE. 0 103-173	7,164	7,795	0.42%	<b>32,197</b>	-\$ <b>7,812</b>		
MW Range Bad AGC Data for May		High Dev MWH	Low Dev MWH	Total Dev MWH	Cost \$		
Seg. 1 296 +		0	0	0	\$0		
			1				
Seg. 2 284 - 296		0	0	0	\$0		
		0	0	0			
Seg. 3 275 - 284		2	0	2	\$69		
Seg. 3         275 - 284           Seg. 4         250 - 275		2 11	0 -2	2 14	\$69 \$379		
Seg. 3         275 - 284           Seg. 4         250 - 275           Seg. 5         225 - 250		2 11 12	0 -2 -4	2 14 16	\$69 \$379 \$450		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225		2 11 12 17	0 -2 -4 -10	2 14 16 27	\$69 \$379 \$450 \$795		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225		2 11 12 17 27	0 -2 -4 -10 -31	2 14 16 27 58	\$69 \$379 \$450 \$795 \$1,732		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225		2 11 12 17 27 6	0 -2 -4 -10 -31 -3	2 14 16 27 58 9	\$69 \$379 \$450 \$795 \$1,732 \$275		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27	0 -2 -4 -10 -31	2 14 16 27 58	\$69 \$379 \$450 \$795 \$1,732		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -50	2 14 16 27 58 9 <b>126</b>	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b>		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27 6	0 -2 -4 -10 -31 -3	2 14 16 27 58 9	\$69 \$379 \$450 \$795 \$1,732 \$275		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -50	2 14 16 27 58 9 126 Warm	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -50 Hot Starts	2 14 16 27 58 9 126 Warm Starts	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -50 Hot Starts 2	2 14 16 27 58 9 126 Warm Starts 4	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts 1		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175         7. Starting Reliability         Start Type         Number of Starts         Start Time Benchmark (Minutes)		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -3 -50 Hot Starts 2 75	2 14 16 27 58 9 126 Warm Starts 4 110	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts 1 200		
Seg. 3       275 - 284         Seg. 4       250 - 275         Seg. 5       225 - 250         Seg. 6       200 - 225         Seg. 7       175 - 225         Seg. 8       165 - 175         7. Starting Reliability         Start Type         Number of Starts         Start Time Benchmark (Minutes)         Start Time Actual (Average Minute)		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -3 -50 Hot Starts 2 75 56	2 14 16 27 58 9 126 Warm Starts 4 110 149	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts 1 200 207		
Seg. 3         275 - 284           Seg. 4         250 - 275           Seg. 5         225 - 250           Seg. 6         200 - 225           Seg. 7         175 - 225           Seg. 8         165 - 175           7. Starting Reliability           Start Type           Number of Starts           Start Time Benchmark (Minutes)           Start Time Actual (Average Minute)           Start Time Deviation (%)		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -3 -50 Hot Starts 2 75 56 -26%	2 14 16 27 58 9 <b>126</b> Warm Starts 4 110 149 35%	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts 1 200 207 4%		
Seg. 3275 - 284Seg. 4250 - 275Seg. 5225 - 250Seg. 6200 - 225Seg. 7175 - 225Seg. 8165 - 1757. Starting ReliabilityStart TypeNumber of StartsStart Time Benchmark (Minutes)Start Time Actual (Average Minute)Start Time Deviation (%)Start Fuel Benchmark PMOA (mmBTU)		2 11 12 17 27 6	0 -2 -4 -10 -31 -3 -50 Hot Starts 2 75 56 -26% 1,300	2 14 16 27 58 9 126 Warm Starts 4 110 149 35% 1,800	\$69 \$379 \$450 \$795 \$1,732 \$275 <b>\$3,700</b> Cold Starts 1 200 207 4% 3,500		

#### **Definitions:**

- 1. Monthly Production = Plant Net MWH's
- 2. Capacity Factor

a. Service Hours = In Production or in Service State

- b. Service Factor = SH / PH x 100%
- c. Capacity Factor = Production / 302MW x PH
- d. Capacity Factor = Production / 280MW x PH
- 3. Monthly Equivalent Availibility Factor (EAF) = (AH EPDH EFDH) / PH x 100%
- 4. Forced Outage Rate = (FOH/(FOH+SH) \* 100%
- 5. Heat Rate Deviation (HRD)
  - a. Fuel Cost = Cost of Fuel in \$/mmBTU
  - b. Average Heat Rate = The Average Heat Rate for the given Range
  - c. Heat Rate Deviation = (Heat Rate Average Heat Rate Expected) / Heat Rate Expected x 100%
  - d. Production = The Sum of Production for the given Range
  - e. Costs of Heat Rate Deviations = (Average Heat Rate Expected Heat Rate) x Production x Cost of Fuel
- 6. AGC Deviation
  - a. MWH's = AGC Set Point Generation LEC Actual Generation
  - b. Cost of Deviations = Fuel Cost x Heat Rate x Generation
- 7. Starting Reliability
  - a. Number of Starts = Start Count for Hot, Warm, and Cold
  - b. Start Time = Average Time from 0 Fuel Flow to Pmin
  - c. Start Fuel = Average Fuel Consumption to Pmin
  - d. Cost of Fuel Deviation = (Actual Fuel Consumed Expected Fuel) x Cost of Fuel





## Market Settlement Results for April 2018

LEC PPC Meeting May 14, 2018





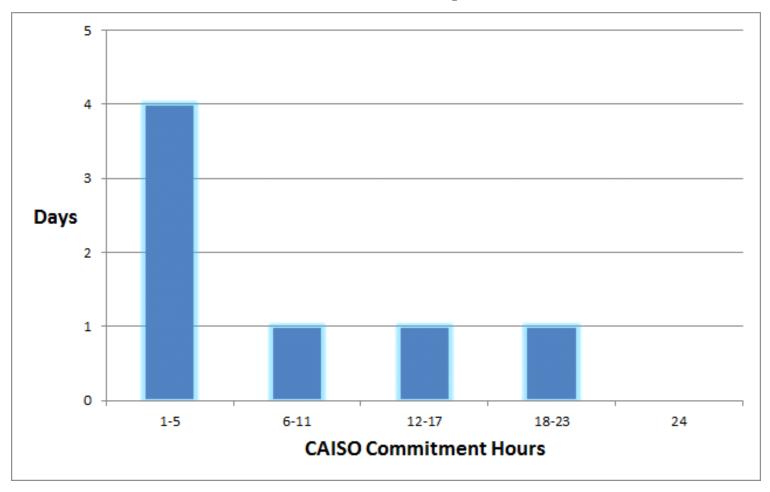
## **LEC Operational Results for April 2018**

- Resource Adequacy Availability Metric:
  - N/A due to planned annual maintenance

- LEC was committed by CAISO for Market energy 7 of 7 available days
  - 23 days not committed due to planned maintenance



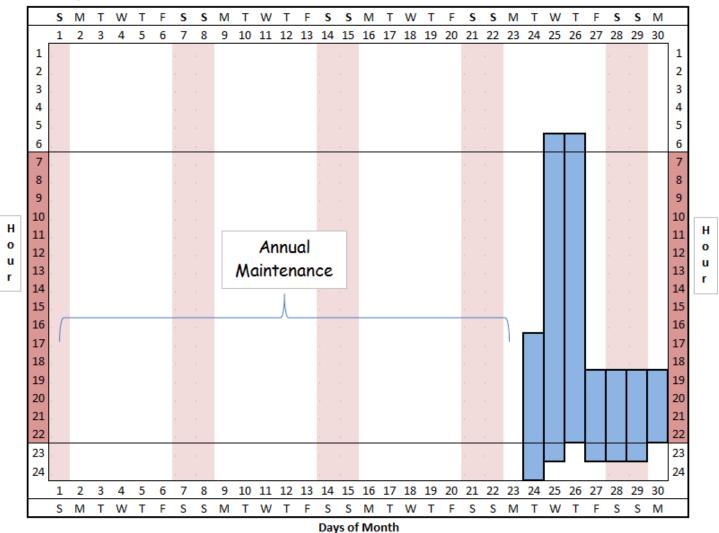
## Frequency Tabulation of Daily CAISO commitment hour runs for April 2018



1968-2018 | Celebrating 50 years



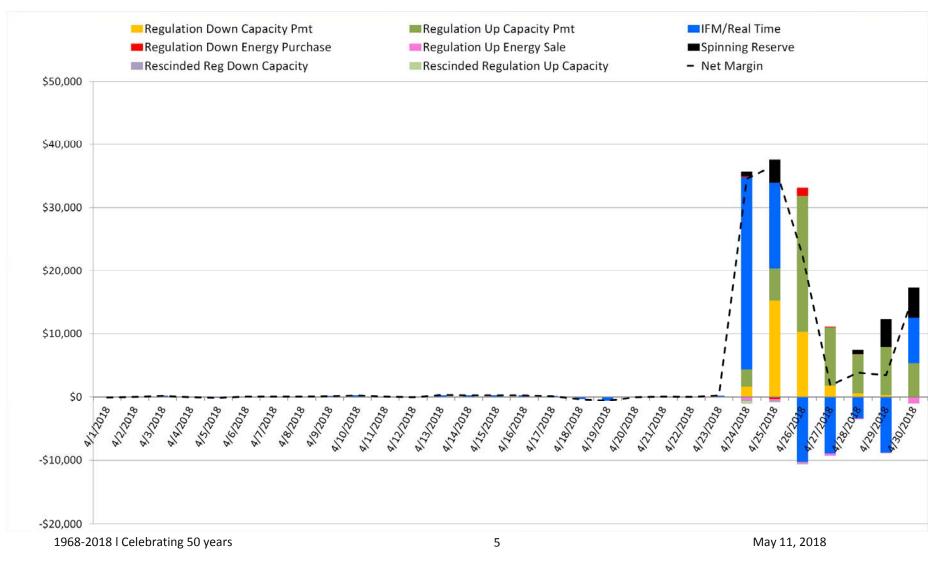
## **Daily CAISO Commitment Runs for April 2018**



1968-2018 | Celebrating 50 years



## **April 2018 LEC Daily Margin Profile by Product**



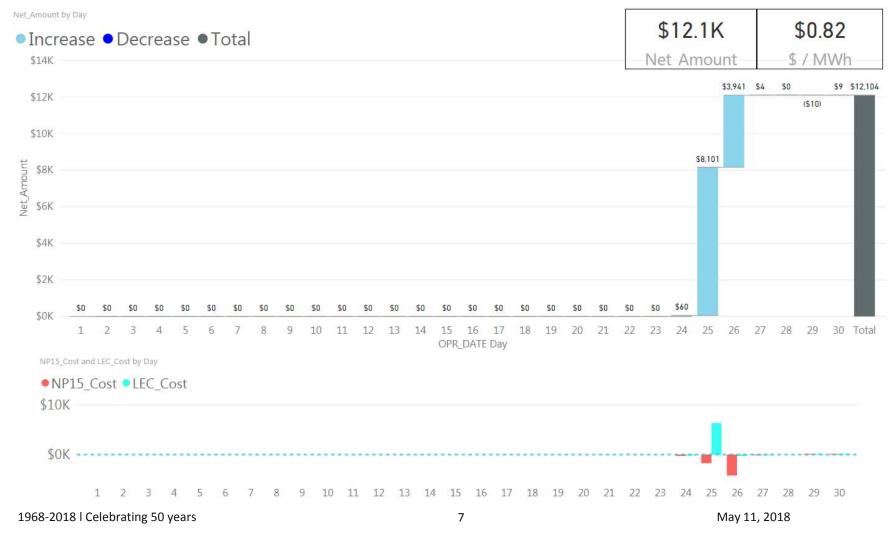


## April 2018 LEC Project Cumulative Monthly Margin

\$	581,700					
\$	57,900					
\$	29,800					
\$	14,300					
		\$	683,700			
\$	(6,300)					
\$	(42,900)					
\$	(364,800)					
\$	(92,700)					
\$	(52,400)					
		\$	(559,100)			
Net Cumulative Monthly Aprgin						
Ma	rgin \$/MWh	\$	8.4			
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 57,900 \$ 29,800 \$ 14,300 \$ (6,300) \$ (42,900) \$ (364,800) \$ (92,700) \$ (52,400) \$	\$ 57,900 \$ 29,800 \$ 14,300 \$ 14,300 \$ \$ (6,300) \$ (6,300) \$ (42,900) \$ (42,900) \$ (364,800) \$ (364,800) \$ (92,700) \$ (52,400) \$ \$ (52,400) \$ \$ \$			



## Comparison of Day Ahead Congestion LEC vs NP15 Trade Hub



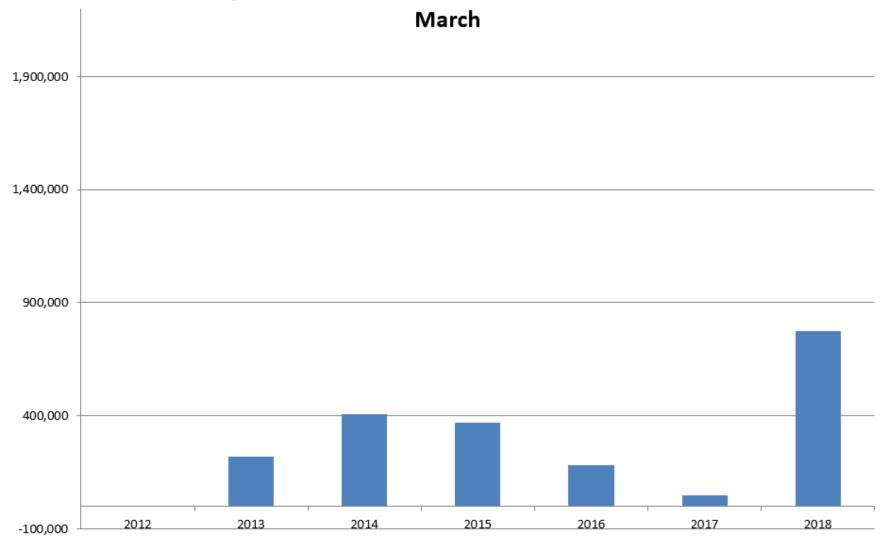
### **March Asset Report**

NCPA

		Most Recent		Above / (below)	Percent Difference	
	Actual	Forecast	Budget	Forecast	Above / (below)	
Revenue	5,249,135	629,171	240,240	4,619,964	734%	
VOM	4,195,183	535,555	314,719	3,659,628	683%	
Fixed	1,044,129	783,780	929,651	260,349	33%	
Projects	181,563	219,705	219,705	(38,142)	-17%	
A&G	202,651	186,896	186,896	15,755	8%	
Debt	2,181,150	2,201,386	2,201,386	(20,236)	-0.92%	
Net Cost	(2,555,541)	(3,298,151)	(3,612,117)	742,611	-23%	
Net Annual Cost		(31,927,644)	(41,127,058)	\$9,199,414		
				Below budget by 22.37%		

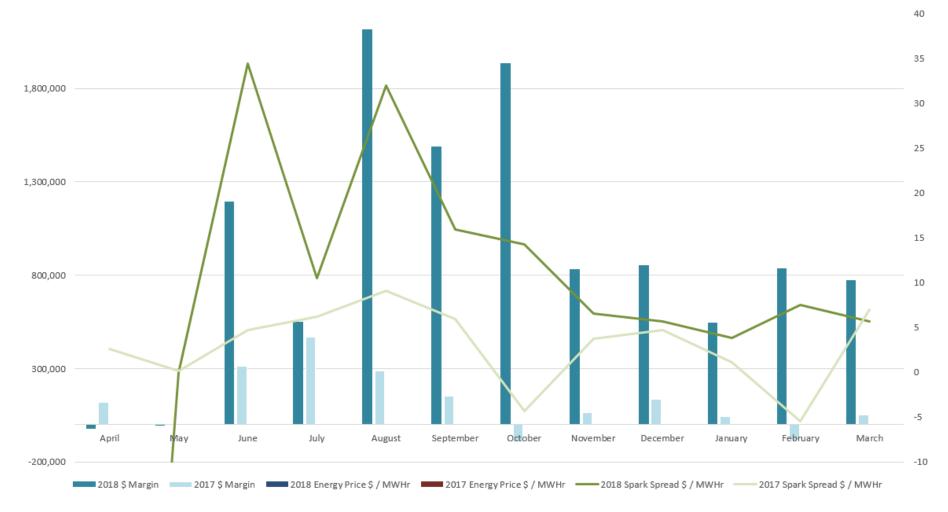
## **Historical Margins**

ŃCPA









#### Lodi Energy Center Monthly Budget Analysis Expenditures Report Date: 05/04/2018

	July	August	September	October	November	December	January	February	March	April	May	June	Year	FY2017 Budget	Percent Used Comments
OM	2,131,885	2,263,977	3,222,709	5,791,354	4,153,010	4,556,401	5,484,941	3,316,046	4,195,183	812,569	854,905	3,002,532	39,785,511	18,381,034	216.4%
Capacity Factor	25%	32%	46%	65%	63%	72%	68%	59%	65%	2%	11%	38%	45%	16%	288.8% Higher than planned
Fuel Consumed (mmBTU, estimated)	408,530	491,555	682,614	978,397	913,511	1,073,960	1,018,875	808,764	1,011,176	23,338	161,783	521,847	8,094,351	2,587,320	312.8%
Avg Fuel Cost (\$/mmBTU)	4.26	4.31	3.75	3.57	3.55	3.34	3.41	3.17	3.15	4.97	4.06	3.67	3.54	5.75	61.6% Slightly lower than forecast
Power Produced (MWHr, estimated)	54,015	66,206	93,624	136,039	126,574	149,299	141,195	110,674	138,470	3,407	23,618	76,182	1,119,303	377,711	296.3%
Avg Power Price (\$/MWHr)	51.53	73.18	52.16	49.46	41.08	38.78	37.53	39.84	37.91	48.62	45.78	40.18	44.22	52.32	84.5% Much lower than forecast
Operations / Variable / LTSA	29,334	86,135	58,161	1,442,649	118,611	52,057	1,128,046	49,087	128,915	676,464	57,240	630,712	4,457,410	1,263,067	352.9%
Fuel (estimated)	1,738,553	2,120,273	2,560,852	3,494,733	3,243,482	3,584,525	3,472,957	2,563,684	3,188,319	115,881	657,468	1,916,730	28,657,458	14,877,170	192.6%
AB32 GHG Offset (estimated)	329,888	22,196	556,527	795,806	740,179	859,656	825,299	654,943	816,807	18,827	130,513	420,982	6,171,621	2,044,488	
CA ISO Charges (estimated)	34,109	35,373	47,170	58,166	50,738	60,163	58,639	48,332	61,142	1,397	9,683	34,109	499,022	196,309	254.2%
outine O&M (Fixed)	725,314	810,496	882,256	741,746	835,642	734,382	911,675	1,188,172	1,044,129	1,481,573	788,781	806,780	10,950,946	11,210,509	97.7%
Maintenance / Fixed	170,690	182,526	274,205	255,132	284,832	224,854	368,796	277,321	300,888	687,761	235,000	235,000	3,497,005	3,336,592	104.8% Parts for outage
Administration	14,307	2,096	4,956	5,999	5,299	2,518	6,089	2,106	14,172	17,000	17,000	17,000	108,542	230,934	47.0%
Mandatory Costs	36,388	135,865	10,376	6,814	36,849	11,826	15,683	22,961	18,915	60,000	12,000	30,000	397,677	291,959	136.2%
Inventory Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	-	0.0%
Labor	380,095	350,342	460,520	350,541	380,877	371,924	346,212	341,905	491,140	590,000	397,968	397,968	4,859,492	5,051,714	96.2%
Insurance	0	0	0	0	4,525	0	47,433	420,619	95,754	0	0	0	568,331	765,367	74.3%
Power Management & Settlements	123,260	123,260	123,260	123,260	123,260	123,260	123,260	123,260	123,260	123,260	123,260	123,259	1,479,119	1,479,117	100.0%
Other Costs	574	16,407	8,939	0	0	0	4,202	0	0	3,552	3,553	3,553	40,780	54,826	74.4%
rojects	167,733	167,733	172,993	171,602	208,965	214,399	173,675	167,733	181,563	219,704	219,704	219,705	2,285,509	2,636,452	86.7%
Maintenance Reserve	167,733	167,733	167,733	167,733	167,733	167,733	167,733	167,733	167,733	167,733	167,733	167,734	2,012,797	2,012,800	100.0%
<b>Operations &amp; Maintenance Projects</b>	0	0	5,260	3,869	41,232	0	5,942	0	0	5,304	5,304	5,305	72,216	63,652	113.5%
Capital Projects	0	0	0	0	0	46,666	0	0	13,830	46,667	46,667	46,666	200,496	560,000	35.8%
&G	153,787	164,932	191,347	153,371	143,902	147,607	160,998	166,499	202,651	186,896	186,896	186,895	2,045,781	2,242,744	91.2%
Administrative & General (Allocated)	134,528	143,874	163,801	132,923	124,780	125,093	136,275	138,969	175,096	156,947	156,947	156,946	1,746,179	1,883,356	92.7%
Generation Services Shared	19,259	21,058	27,546	20,448	19,122	22,514	24,723	27,530	27,555	29,949	29,949	29,949	299,602	359,388	83.4%
otal O&M Cost	3,178,719	3,407,138	4,469,305	6,858,073	5,341,519	5,652,789	6,731,289	4,838,450	5,623,526	2,700,742	2,050,286	4,215,912	55,067,747	34,470,739	159.8%
bebt Service	2,201,387	2,201,387	2,201,387	2,201,387	2,201,387	2,201,387	2,181,150	2,181,150	2,181,150	2,201,386	2,201,386	2,201,386	26,355,930	26,416,640	99.8%
levenues	2,783,231	4,844,949	4,883,330	6,728,660	5,200,061	5,790,403	5,298,908	4,409,634	5,249,135	165,665	1,081,269	3,060,787	49,496,033	19,760,321	250.5%
ISO Energy Sales (estimated)	2,783,231	4,844,744	4,883,142	6,728,660	5,200,061	5,790,403	5,298,908	4,409,634	5,249,135	165,665	1,081,269	3,060,787	49,495,640	19,760,321	250.5%
Other Income	0	205	188	0	0	0	0	0	0	0	0	0	393	0	
let	(\$2,596,875)														Below budget by 22.37%



651 Commerce Drive Roseville, CA 95678

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## LEC Treasurer's Report

AGENDA ITEM NO.: \_\_\_\_\_

Date: May 14, 2018

**To:** LEC Project Participant Committee

Subject: Treasurer's Report for the Month Ended April 30, 2018

In compliance with NCPA policy and State of California Government Code Sections 53601 and 53646(b), the following monthly report is submitted for your information and acceptance.

Cash - At month end cash totaled \$42,835.

<u>Investments</u> - The carrying value of the LEC's investment portfolio totaled \$39,653,497 at month end. The current market value of the portfolio totaled \$39,089,905.

The overall portfolio had a combined weighted average interest rate of 1.778% with a bond equivalent yield (yield to maturity) of 1.524%. Investments with a maturity greater than one year totaled \$18,480,000. During the month \$2.2 million was invested.

Funds not required to meet annual cash flow are reinvested and separately reported as they occur.

<u>Interest Rates</u> - During the month, rates on 90 day T-Bills increased by 9 basis points (from 1.76% to 1.85%) and rates on one year T-Bills increased by 16 basis points (from 2.09% to 2.25%).

To the best of my knowledge and belief, all securities held by LEC as of April 30, 2018 are in compliance with the Agency's investment policy. There are adequate cash flow and investment maturities to meet next month's cash requirements.

#### Environmental Analysis

The Treasurer's report will not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore not a "project" for purposes of Section 21065 of the California Environmental Quality Act. No environmental review is necessary.

Respectfully submitted,

MONTY HANKS Assistant General Manager/CFO Administrative Services/Finance

Attachments

Prepared by:

SONDRA AINSWORTH Treasurer-Controller

#### LODI ENERGY CENTER

#### **TREASURER'S REPORT**

#### APRIL 30, 2018

#### **TABLE OF CONTENTS**

	PAGE
CASH & INVESTMENT BALANCE	1
CASH ACTIVITY SUMMARY	2
INVESTMENT ACTIVITY SUMMARY	3
INTEREST RATE/YIELD ANALYSIS	4
INVESTMENT MATURITIES ANALYSIS	5
DETAIL REPORT OF INVESTMENTS	APPENDIX

#### Northern California Power Agency/Lodi Energy Center Treasurer's Report Cash & Investment Balance April 30, 2018

	CASH	INVES	STMENTS	TOTAL	PERCENT	INVESTMENTS at MARKET
MANDATORY FUNDS						
Debt Service Account	57:	2	16,240,026	16,240,59	8 40.91%	16,237,629
Debt Service Reserve	-		12,100,002	12,100,00	2 30.48%	11,714,320
O & M Reserve	-		11,240,944	11,240,94	4 28.32%	11,065,431
	57	2	39,580,972	39,581,54	4 99.71%	39,017,380
ADDITIONAL PROJECT FUNDS						
GHG Cash Account	-		72,525	72,52	5 0.18%	72,525
Transmission Upgrade Escrow <sup>1</sup>	42,26	3	-	42,26	3 0.11%	-
Participant Deposit Account	-		-	-	0.00%	-
	\$ 42,83	5\$	39,653,497	\$ 39,696,33	2 100.00%	\$ 39,089,905

NOTE A -Investment amounts shown at book carrying value.

<sup>1</sup> Amount held in escrow

#### Northern California Power Agency/Lodi Energy Center Treasurer's Report Cash Activity Summary April 30, 2018

			RECEIPTS			EXPENDITURES	8	CASH
			INTEREST	INVESTMENTS		INVESTMENTS	INTER-COMPANY/	<b>INCREASE /</b>
	OPS/CO	NSTR	(NOTE B)	(NOTE A)	OPS/CONSTR	(NOTE B)	FUND TRANSFERS	(DECREASE)
MANDATORY FUNDS								
Debt Service Account	\$	-	\$ 40	\$ 1,789	\$ -	\$ (2,182,848)	\$ 2,180,947	(72)
Debt Service Reserve		-	1	-	-	(1)	-	-
O & M Reserve	-	-	6,016	-	-	(6,016)	-	-
		-	6,057	1,789		(2,188,865)	2,180,947	(72)
ADDITIONAL PROJECT FUNDS								
GHG Cash Account		-	269	-	-	(269)	-	-
Transmission Upgrade Escrow <sup>1</sup>		-	6	-	-	-	-	6
Participant Deposit Account		-	-	-	-	-	-	-
TOTAL	\$	•	\$ 6,332	\$ 1,789	\$-	\$ (2,189,134)	\$ 2,180,947	\$ (66)

NOTE A -Investment amounts shown at book carrying value.

NOTE B -Net of accrued interest purchased on investments.

<sup>1</sup> Amount held in escrow

#### Northern California Power Agency/Lodi Energy Center Treasurer's Report Investment Activity Summary April 30, 2018

				(1	NON-CASH)	(ľ	NON-CASH)		INVEST	MEN	TS
				D	. ,		. ,				INCREASE /
<u>Pt</u>	JRCHASED		MATURED		AMORT		ON SALE	TR	ANSFERS	(	DECREASE)
	2,182,848		(1,789)		17,338		-		-		2,198,397
	1		-		(6,697)		-		-		(6,696)
	6,016		-		(1,532)		-				4,484
\$	2,188,865	\$	(1,789)	\$	9,109	\$	-	\$	-	\$	2,196,185
JND	S										
	269		-		-		-		-		269
	-		-		-		-		-		-
\$	2,189,134	\$	(1,789)	\$	9,109	\$	-	\$	-	\$	2,196,454
	\$	1 6,016 \$ 2,188,865 JNDS 269 -	PURCHASED 2,182,848 1 6,016 \$ 2,188,865 \$ JNDS 269 -	2,182,848 (1,789) 1 - 6,016 - \$ 2,188,865 \$ (1,789) JNDS 269 - 	SOLD OR D <u>PURCHASED MATURED</u> 2,182,848 (1,789) 1 - 6,016 - \$ 2,188,865 \$ (1,789) \$ JNDS 269 -  -	PURCHASED         MATURED         AMORT           2,182,848         (1,789)         17,338           1         -         (6,697)           6,016         -         (1,532)           \$ 2,188,865         \$ (1,789)         \$ 9,109           JNDS         269         -         -           -         -         -         -	SOLD OR PURCHASED         DISC/(PREM) MATURED         G AMORT           2,182,848         (1,789)         17,338           1         -         (6,697)           6,016         -         (1,532)           \$ 2,188,865         \$ (1,789)         \$ 9,109           JNDS         269         -         -           -         -         -         -	SOLD OR MATURED         DISC/(PREM) AMORT         GAIN/(LOSS) ON SALE           2,182,848         (1,789)         17,338         -           1         -         (6,697)         -           6,016         -         (1,532)         -           \$ 2,188,865         \$ (1,789)         \$ 9,109         \$ -           JNDS         -         -         -         -	SOLD OR PURCHASED         MATURED         DISC/(PREM) AMORT         GAIN/(LOSS) ON SALE         TR           2,182,848         (1,789)         17,338         -	SOLD OR MATURED         DISC/(PREM) AMORT         GAIN/(LOSS) ON SALE         TRANSFERS           2,182,848         (1,789)         17,338         -         -           1         -         (6,697)         -         -           6,016         -         (1,532)         -         -           \$ 2,188,865         \$ (1,789)         \$ 9,109         \$ -         \$ -           JNDS         -         -         -         -         -	SOLD OR PURCHASED         DISC/(PREM) MATURED         GAIN/(LOSS) ON SALE         TRANSFERS         ()           2,182,848         (1,789)         17,338         -

Less Non- Cash Activity Disc/(Prem) Amortization & Gain/(Loss) on Sale Net Change in Investment --Before Non-Cash Activity

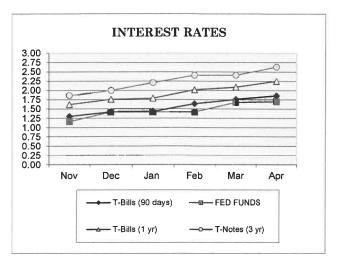
(9,109) \$ 2,187,345

NOTE A -Investment amounts shown at book carrying value.

#### Northern California Power Agency Lodi Energy Center Interest Rate/Yield Analysis April 30, 2018

	WEIGHTED AVERAGE INTEREST RATE	BOND EQUIVALENT YIELD
OVERALL COMBINED	1.778%	1.524%
Debt Service Account	1.499%	1.526%
Debt Service Reserve	2.367%	1.653%
O & M Reserve	1.549%	1.381%
GHG Cash Account	1.509%	1.509%

	CURRENT	PRIOR YEAR
Fed Fds (Ovrnight)	1.70%	0.91%
T-Bills (90da.)	1.85%	0.81%
Agency Disc (90da.)	1.74%	0.81%
T-Bills (1yr.)	2.25%	1.06%
Agency Disc (1yr.)	1.91%	1.04%
T-Notes (3yr.)	2.63%	1.46%



#### Northern California Power Agency Total Portfolio Investment Maturities Analysis April 30, 2018

•

	0-7	8-90	91-180	18	81-270	2	71-365	1-5		6-10		
Туре	 Days	Days	Days	]	Days		Days	Years	Ŋ	ears	Total	Percent
US Government Agencies	\$ -	\$ 16,256	\$0	\$	-	\$	2,933	\$ 18,395	\$	-	\$ 37,584	95.18%
<b>Corporate Bonds (MTN)</b>	-	-	-		-		-	-		-	-	0.00%
US Bank Trust Money Market	4	-	-		-		-	-		-	4	0.01%
Commercial Paper	-	-	-		-		-	•		-	-	0.00%
Investment Trusts (LAIF)	1,676	-	-		-		-	-		-	1,676	4.24%
U.S.Treasury Market Acct.	75	-	-		-		-	-		-	75	0.19%
<b>U.S.Treasury Bill/Note</b>	-	-	-		-		63	85		-	148	0.37%
<b>Certificates of Deposit</b>	-	-	-		-		-	 -		-	-	0.00%
Total Dollars	\$ 1,755	\$16,256	\$0		\$0		\$2,996	\$18,480		\$0	\$ 39,487	100.00%
Total Percents	 4.45%	41.17%	0.00%		0.00%		7.59%	46.80%	(	0.00%	100.00%	

Investments are shown at Face Value, in thousands.

#### NORTHERN CALIFORNIA POWER AGENCY

**Detail Report Of Investments** 

#### APPENDIX

Note:This appendix has been prepared to comply withGovernment Code section 53646.

A SHE STATE			Norther	Northern California Power Agency	ower Agency						ł
NCPA	ENCL		F	Treasurer's Report	port						
				04/30/2018	8						
LEC issue#1 2010A DS Fund	DS Fund							*10000			
lssuer	Trustee / Custodian	Stated Value	Interest Rate	Purchase Date	Purchased Price	Maturity Date	Days to Maturity	Equiv Yield	Market Value CUSIP	Investment #	Carrying Value
US Bank Trust	USB	901	0.600	07/01/2013	901		~	0.600	901 SYS79003	79003	901
Federal Home Loan Ba	USBT	3,542,000	1.350	12/28/2017	3,522,342	05/25/2018	24	1.376		26505	3,538,812
Federal Home Loan Ba	USBT	698,000	1.474	01/31/2018	694,568	05/31/2018	30	1.502	697,009 313385XM3	26520	697,142
Federal Home Loan Ba	USBT	488,000	1.705	03/27/2018	486,498	05/31/2018	90	1.734	487,307 313385XM3	26565	487,307
Federal Home Loan Ba	USBT	489,000	1.640	02/27/2018	486,906	06/01/2018	31	1.669	488,271 313385XN1A	26529	488,309
Federal Home Loan Ba	USBT	488,000	1.685	04/30/2018	487,269	06/01/2018	31	1.710	487,273 313385XN1A	26590	487,292
	Fund Total and Average	\$ 5,705,901	1.449		\$ 5,678,484		26	1.476	\$ 5,698,759		\$ 5,699,763
LEC issue #1 2010B DS Fund	3 DS Fund										
US Bank Trust	USB	681	0.600	07/01/2013	681		~	0.600	681 SYS79004	79004	681
Federal Home Loan Ba	USBT	735,000	1.350	12/28/2017	730,921	05/25/2018	24	1.376	734,169 313385XF8	26506	734,339
Federal Home Loan Ba	USBT	729,000	1.475	01/31/2018	725,416	05/31/2018	30	1.502	727,965 313385XM3	26518	728,104
Federal Home Loan Ba	USBT	727,000	1.705	03/27/2018	724,762	05/31/2018	30	1.734	725,968 313385XM3	26566	725,967
Federal Home Loan Ba	USBT	729,000	1.640	02/27/2018	725,878	06/01/2018	31	1.669	727,914 313385XN1A	26528	727,970
Federal Home Loan Ba	USBT	727,000	1.685	04/30/2018	725,911	06/01/2018	31	1.710	725,917 313385XN1A	26591	725,945
	Fund Total and Average	\$ 3,647,681	1.570		\$ 3,633,569		29	1.598	\$ 3,642,614		\$ 3,643,006
LEC Issue #2 2010A DS Fund	A DS Fund										
US Bank Trust	USB	315	0.600	07/01/2013	315		۲	0.600	315 SYS79011	79011	315
Federal Home Loan Ba	USBT	2,844,000	1.350	12/28/2017	2,828,216	05/25/2018	24	1.376	2,840,786 313385XF8	26507	2,841,440
Federal Home Loan Ba	USBT	441,000	1.475	01/31/2018	438,832	05/31/2018	30	1.502	440,374 313385XM3	26516	440,458
Federal Home Loan Ba	USBT	438,000	1.705	03/27/2018	436,652	05/31/2018	30	1.734	437,378 313385XM3	26567	437,378
Federal Home Loan Ba	USBT	439,000	1.640	02/27/2018	437,120	06/01/2018	31	1.669	438,346 313385XN1A	26527	438,380
Federal Home Loan Ba	USBT	439,000	1.685	04/30/2018	438,342	06/01/2018	31	1.710	438,346 313385XN1A	26592	438,363
	Fund Total and Average	\$ 4,601,315	1.455		\$ 4,579,477		26	1.482	\$ 4,595,545		\$ 4,596,334
LEC Issue #2 2010B DS Fund	3 DS Fund										
US Bank Trust	USB	954	0.600	07/01/2013	954		-	0.600	954 SYS79012	79012	954
Federal Home Loan Ba	USBT	355,000	1.350	12/28/2017	353,030	05/25/2018	24	1.376	354,599 313385XF8	26508	354,681
Federal Home Loan Ba	USBT	350,000	1.474	01/31/2018	348,279	05/31/2018	30	1.502	349,503 313385XM3	26523	349,570
Federal Home Loan Ba	USBT	349,000	1.705	03/27/2018	347,926	05/31/2018	30	1.734	348,504 313385XM3	26568	348,504
Federal Home Loan Ba	USBT	351,000	1.640	02/27/2018	349,497	06/01/2018	31	1.669	350,477 313385XN1A	26526	350,504
Federal Home Loan Ba	USBT	349,000	1.685	04/30/2018	348,477	06/01/2018	31	1.710	348,480 313385XN1A	26593	348,494
	Fund Total and Average	\$ 1,754,954	1.570		\$ 1,748,163		29	1.598	\$ 1,752,517		\$ 1,752,707

Page 1

Northern California Power Agency

05/04/2018 2:02 pm



# Northern California Power Agency

Treasurer's Report 04/30/2018

## LEC Issue#1 2017A DS Fund

		104043	-	Interest. Date	Purchase	Purchased	Maturity	Days to	Bond* Equiv		dano		
Issuer		oralien	Stated Value	Varc	חמוב	LICE	חמוב		IICIA	WALKEL VALUE CUOIL	CUBIL	Investment #	carrying value
LEC Issue#1 2017A DS Fund	DS Fund												
Federal Home Loan Ba	USBT		183,000	1.705	03/27/2018	182,437	05/31/2018	30	1.734	182,740	182,740 313385XM3	26569	182,740
Federal Home Loan Ba	USBT		183,000	1.640	02/28/2018	182,225	06/01/2018	31	1.669	182,727	313385XN1A	26543	182,742
Federal Home Loan Ba	USBT		183,000	1.685	04/30/2018	182,726	06/01/2018	31	1.710	182,727	182,727 313385XN1A	26594	182,734
	Fund Total and Average	\$	\$ 549,000	1.677		\$ 547,388		31	1.705	\$ 548,194			\$ 548,216

\*Bond Equivalent Yield to Maturity is shown based on a 366 day year to provide a basis for comparison between all types. Investments with less than 6 months to maturity use an approximate method, all others use an exact method.

\$ 16,240,026

\$ 16,237,629.

1.526

28

\$ 16,187,081

1.499

\$ 16,258,851

**GRAND TOTALS:** 

Current Market Value is based on prices from Trustee/ Custodian Statements or bid prices from the Wall Street Journal as of 04/30/2018

Total control of the control of	Transmer Fregort           Actionary Report           Actionary Report           Conclusion         Banet Value         Maneti Value         Banet Value         Maneti Value         Cusility         Maneti Value         Ma				Northerr	California F	Northern California Power Agency						
Octoaction         Automation         Interact         Outabase         Interact         Outabase         Interact         Current frag         Interact	Maturity Date         Bond* Field         Maturity         Bond* Field         Maturity         Bond* Field           Date         1         0.600         11         0.500         7.8005         7.8005           050202019         425         1.945         0.43.06         9128.26W55         265.38           051202021         1.100         1.660         4.206.700         3135.6822         265.38           05172022         1.100         1.660         3.968.900         31375.662         26463           06172022         1.100         1.760         3.968.900         31376.629         26463           06172022         1.501         1.760         3.968.900         31376.629         26463           06172022         1.501         1.760         3.968.900         31376.629         26463           061720202         1.501         1.760         3.968.900         31376.629         26453           061720202         7.800         7.800.66         7.800.66         26453         26453           061720202         7.80         7.800.75         313370.618         26456         26456           061720202         7.80         7.800.66         2.466         26456         26456      <	<b>BUS</b>			Ţ	easurer's Re	sport						
Currention         Early from the part of the	Maturity Date         Days to Maturity         Bond Equity Maturity         Maturity Maturity         Investment #           Date         411         0         600         196         Note:           0610001         425         1946         8/57005         79005         79005           06120021         1,120         1659         4206,790         313379069         26538           06120021         1,119         1,150         3,986,808         313379069         26453           061/070022         1,501         1,760         3,986,808         313379069         26453           061/070022         1,501         1,760         3,986,808         313379069         26453           061/070022         1,501         1,760         3,986,808         313379069         26453           061/070022         1,714         5         8,422,690         26453         26453           071012019         275         1,872         313370639         26455         26455           071212019         275         1,540         2,160,371         313370639         26455           071212019         275         1,540         1,060         26456         26456           071212019         275					04/30/201	8						
Transm         Tunene / Custodia         Tune	Muturity Date         Days to Maturity Maturity         Bound Vield         Marturity Maturity         Display           011         015         100         110         5000         79005         79005           0120021         1,112         1650         1436         81282MS5         26538           067302019         425         1946         426         1335005         79005           067302021         1,119         1,120         1,750         313570059         2643           067120202         1,199         1,750         313570059         2643           067120202         1,501         1,750         313570059         2643           067120202         1,501         1,750         313570059         2643           07312019         275         1,825         313570059         2645           07312010         275         1,820         313570059         26455           07312010         275         1,820         313570059         26455           07312010         275         1,840         313570059         26455           07312010         275         1,840         313570059         26455           07312010         275         1,500	LEC Issue #1 2010	DSR Fund							;			
USB         56.00         16.00         66.00         774         774         77         74         775         74         775         74         775         76         746         756         756         756         756         756         756         756         756         756         756         756         756         756         756         756         756         756         756         756         <	1         0.600         190         SYS79005         79005           06/30/2019         425         1.945         84,305         912828WS5         26538           06/32/2021         1,120         1659         4,206,790         3133754529         28337           06/12/2021         1,190         1659         1,42,566         313379059         28454           06/12/2022         1,501         1,760         3,988,803         313379059         28454           06/12/2020         1,710         1,600         3,988,803         313370539         28456         5           01/31/2019         275         1,871         313370539         26455         5         5           01/31/2019         275         1,872         313370538         26455         5         5           01/31/2019         275         1,870         313370538         26455         5         5           01/31/2019         275         1,540         313370538         26455         5         5           01/31/2019         275         1,540         313370538         26455         5         5           01/31/2019         275         1,540         313370538         26455         5	lssuer	Trustee / Custodian	Stated Value	Interest Rate	Purchase Date	Purchased Price	Maturity Date	Days to Maturity	Bond* Equiv Yield		Investment #	Carrying Value
USB         130         UNICATION         84.01         0.000         1.000 </td <td>1         0.000         190         190         190         190         1900&lt;</td> <td></td>	1         0.000         190         190         190         190         1900<												
UB         05000         1050         052001         1050         052001         1050         05300         053	0630/2019         425         1.945         84,306         912828WS5         26538           06/25/2021         1,120         1659         4,206,790         3135EGEZ7         26337           08/12/2021         1,190         1,601         3,988,808         313779G69         26454           08/10/2022         1,501         1,710         3         8,425,590         213779G69         26453           08/10/2021         1,501         1,710         5         3,988,808         313379G69         26453         5           06/10/2022         1,730         1         0,600         3,988,808         313379G69         26453         5           01/31/2019         275         1,872         313370E38         2,7406         313370E38         26554         5           01/31/2019         275         1,540         2,160,371         313370E38         26455         5         5           01/31/2019         766         1,540         2,160,371         313370E38         26455         5         5           01/31/2019         276         1,540         2,154,377         26658         5         5         5           01/31/2019         276         1,543         313370268	US Bank Trust	USB	190	0.600	0//01/2013	190		-	0.600		79005	190
UGB         4,300,00         1,600         0,800,00         6,55,001         1,100         6,500,00         3,356,050         564           UBB         1,500,00         1,15         1,500,00         1,15         1,710,00         3,356,050         564           Find Trail and Average         8         8,410,00         1,82         0,822,001         1,75         3,968,09         3,370,00         3,410,000         2,65         2,66 <t< td=""><td>66/25/2021         1,120         1659         4,206,790         3135CGE27         26337           06/10/2022         1,190         1,160         3,908,808         313379069         2645           06/10/2022         1,501         1,760         3,908,808         313379069         2645           06/10/2022         1,501         1,716         \$         8,422,630         26453         \$           1236         1,711         \$         8,422,630         79006         79006         \$         \$           01/31/2019         275         1,872         37,404         312370638         26455         \$         \$           06/12/2020         773         1,540         2,180,371         313370638         26456         \$         \$           06/12/2020         773         1,540         2,180,371         313370638         26455         \$         \$         \$           06/12/2020         760         1,540         2,180,371         313370638         26455         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         &lt;</td><td>U.S. Treasury</td><td>USB</td><td>85,000</td><td>1.625</td><td>02/27/2018</td><td>84,641</td><td>06/30/2019</td><td>425</td><td>1.945</td><td></td><td>26538</td><td>84,687</td></t<>	66/25/2021         1,120         1659         4,206,790         3135CGE27         26337           06/10/2022         1,190         1,160         3,908,808         313379069         2645           06/10/2022         1,501         1,760         3,908,808         313379069         2645           06/10/2022         1,501         1,716         \$         8,422,630         26453         \$           1236         1,711         \$         8,422,630         79006         79006         \$         \$           01/31/2019         275         1,872         37,404         312370638         26455         \$         \$           06/12/2020         773         1,540         2,180,371         313370638         26456         \$         \$           06/12/2020         773         1,540         2,180,371         313370638         26455         \$         \$         \$           06/12/2020         760         1,540         2,180,371         313370638         26455         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         <	U.S. Treasury	USB	85,000	1.625	02/27/2018	84,641	06/30/2019	425	1.945		26538	84,687
USB         16000         1126         77782017         14648         04120221         1,190         1266         31376.660         31376.650         31464           Fund Total and Average         4,10,000         1,163         4,163,306         1,163         4,163,306         31370.666         31376.660         31464           BABS Subs Resv         1,100         1,173         346         1,171         5         4,253.066         3146           USB         3800         1070101         336         01701010         37,36         01701010         276         766         3146         7666         3146         7666         3146         766         7666         3146         766         7666	06/10/2021         1,196         1696         142,566         3137EAEC9         26454           06/10/2022         1,501         1,716         5         3,988,908         313379069         26453           1         1,50         1,711         5         8,422,690         26453         5           01/31/2019         1         1         0.600         366         8759006         79006         5           01/31/2019         275         1         872         313370E38         26455         5           06/12/2020         773         1         5         37,404         912796FPB         26455         5           06/12/2020         773         1         5         37,404         913370E38         26455         5           06/12/2020         773         1         5         313370E38         26455         5           06/12/2020         7         1         5         2,180,371         313370E38         26455         5           01/31/2019         275         1         5         2,180,371         313370E38         26456         5           01/31/2019         275         1         1         0         6         2,180,371	Federal Farm Credit	USB	4,360,000	1.660	06/08/2016	4,360,000	05/25/2021	1,120	1.659		26337	4,360,000
USD         1,100.00         2,150,000         2,156,000         2,168,000         2,168,000         2,168,000         2,666,100         2,168,000         2,666,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660,000         2,660	06/10/2022         1,501         1,760         3,988,908         3133790,69         26463           1236         1,711         5         8,422,690         26463         5           1236         1,711         5         8,422,690         79006         5           01/31/2019         275         1,872         37,404         912766578         266534         5           01/31/2010         7/3         1,540         313370E393         26455         5         5           01/31/2010         7/13         1540         2,180,371         313370E398         26455         5           01/31/2010         7/13         133370E398         26455         7         5         5           01/31/2019         2/13         133370E398         26455         7         5         5           01/31/2019         2/13         133370E398         26456         7         5         7           01/31/2019         2/13         1/1/3/2013         1/1/3/2013         1/1/3/2013         79013         79013           01/31/2019         2/23         1/3/3/3056         2/2456         79013         79013           01/31/2013         1/3/20         1/3/3/3056         1/3/3/3058	Federal Home Loan Mt	USB	150,000	1.125	07/28/2017	146,648	08/12/2021	1,199	1.699		26454	147,277
erage         i <td>1266       1.711       5       8,422,650       5       6       5       6,422,650       5       1       <th1< th="">       1       <th1< th=""> <th1< th=""></th1<></th1<></th1<></td> <td>Federal Home Loan Ba</td> <td>USB</td> <td>4,100,000</td> <td>2.125</td> <td>08/28/2017</td> <td>4,168,306</td> <td>06/10/2022</td> <td>1,501</td> <td>1.760</td> <td></td> <td>26463</td> <td>4,158,667</td>	1266       1.711       5       8,422,650       5       6       5       6,422,650       5       1 <th1< th="">       1       <th1< th=""> <th1< th=""></th1<></th1<></th1<>	Federal Home Loan Ba	USB	4,100,000	2.125	08/28/2017	4,168,306	06/10/2022	1,501	1.760		26463	4,158,667
366         0.600         070/12013         366         1         0.600         370/12013         366         7906	1       0.600       396       SYS79006       79006         01/31/2019       275       1.872       37,404       912796PP8       26534         06/12/2020       773       1.540       2,180,371       313370E38       26534         06/12/2020       773       1.540       2,180,371       313370E38       26534         06/12/2020       775       1.540       2,180,371       313370E38       26534         0701/2019       1.545       \$       2,180,371       313370E38       79013         01/31/2019       275       1.872       2,4,608       912796PPB       26535         01/31/2019       275       1.872       3133701369       26456       \$         01/31/2019       275       1.872       3133701369       26456       \$       \$         01/31/2019       426       1.400       1.048,227       3133701369       26456       \$ </td <td></td> <td>Fund Total and Average</td> <td></td> <td>1.872</td> <td></td> <td></td> <td></td> <td>1296</td> <td>1.711</td> <td>1 1</td> <td></td> <td></td>		Fund Total and Average		1.872				1296	1.711	1 1		
37,346       01/31/2019       275       1,872       37,404       912796PP8       26534         2,255,146       06/12/2020       773       1,540       2,180,371       313370E38       26455         2,255,146       06/12/2020       765       1,540       2,180,371       313370E38       26534         2,252,651       765       1,545       2,154,77       76       7       7       7         2,252,651       766       1,545       2,218,171       7       7       7       7         2,252,651       76       1,545       2,518,171       7       7       7       7         2,101       2,65       1,545       2,18,171       7       7       7       7         2,457       01131/2019       275       1,872       24,608       912796PP8       26535       7       7       7         1,052,708       0701/2019       426       1,400       1,048,227       31333330365       26456       8       7         1,075,904       426       1,400       2,4608       9123499       7       7       7       7       7       7       7       7       7       7       7       7       7       7 </th <th>01/31/2019         275         1.872         37,404         912796PPB         26534           06/12/2020         773         1.540         2,180,371         313370E38         26455           765         1.540         2,180,371         313370E38         26455         5           765         1.545         5         2,180,371         313370E38         26456         5           765         1.545         5         2,18,171         7         7         5           01/31/2019         275         1.540         2,218,171         79013         79013           01/31/2019         275         1.872         2,4608         912796PPB         26635         5           01/31/2019         275         1.872         3133XU3G6         26456         5         5           01/31/2019         426         1.400         1,048,227         3133XU3G6         26456         5           01/31/2019         422         1.400         5         1,048,227         3133XU3G6         5         5           11/4         1.663         5         1,048,227         3133XU3G6         5         5         5         5           11/18         1.663         5</th> <th>US Bank Trust</th> <th>USB</th> <th>396</th> <th>0.600</th> <th>07/01/2013</th> <th>396</th> <th></th> <th>-</th> <th>0.600</th> <th></th> <th>90062</th> <th>396</th>	01/31/2019         275         1.872         37,404         912796PPB         26534           06/12/2020         773         1.540         2,180,371         313370E38         26455           765         1.540         2,180,371         313370E38         26455         5           765         1.545         5         2,180,371         313370E38         26456         5           765         1.545         5         2,18,171         7         7         5           01/31/2019         275         1.540         2,218,171         79013         79013           01/31/2019         275         1.872         2,4608         912796PPB         26635         5           01/31/2019         275         1.872         3133XU3G6         26456         5         5           01/31/2019         426         1.400         1,048,227         3133XU3G6         26456         5           01/31/2019         422         1.400         5         1,048,227         3133XU3G6         5         5           11/4         1.663         5         1,048,227         3133XU3G6         5         5         5         5           11/18         1.663         5	US Bank Trust	USB	396	0.600	07/01/2013	396		-	0.600		90062	396
2,255,146       06/12/2020       73       1.540       2,180,371       313370E38       26455         2,292,891       765       1.545       5       2,18,171       5       5         2,292,891       765       1.545       5       2,218,171       5       5         2,292,891       765       1.545       8       2,518,171       5       5         624       1.645       8       2,579013       79013       79013         2,4572       01/31/2019       275       1.622       2,4,608       912796FPB       26535         2,4572       01/31/2019       275       1.403       2,4,608       912796FPB       26535         1,082,708       07/01/2019       276       1.405       2,4,608       91234U366       26456         1,007,904       426       1.400       1,048,227       3133XU366       26456       5         1,007,904       422       1,408,237       3133XU366       26456       5       5         1,007,904       426       1,406       5       1,073,436       5       5       5         1,007,904       118       1.653       5       1,014,320       5       5       5 <td>06/12/2020         773         1.540         2,180,371         313370E38         26455           765         1.545         \$         2,180,371         313370E38         26455         \$           765         1.545         \$         2,218,171         \$</td> <td>U.S. Treasury</td> <td>USB</td> <td>38,000</td> <td>1.823</td> <td>02/27/2018</td> <td>37,349</td> <td>01/31/2019</td> <td>275</td> <td>1.872</td> <td></td> <td>26534</td> <td>37,471</td>	06/12/2020         773         1.540         2,180,371         313370E38         26455           765         1.545         \$         2,180,371         313370E38         26455         \$           765         1.545         \$         2,218,171         \$	U.S. Treasury	USB	38,000	1.823	02/27/2018	37,349	01/31/2019	275	1.872		26534	37,471
2,292,891       765       1.545       5       2,218,171       5         624       1<600	765         1.545         \$         2,218,171         \$         \$           1         0.600         \$         2,218,171         79013         79013           01/31/2019         275         1.872         24,608         912796PP8         26555           07/01/2019         426         1.400         1,048,227         3133XU3G6         26456         \$           07/01/2019         426         1.400         \$         1,043,227         3133XU3G6         26456         \$           07/01/2019         426         1.400         \$         1,048,227         3133XU3G6         26456         \$           422         1.400         \$         1,014,227         3133XU3G6         26456         \$<	Federal Home Loan Ba	USB	2,145,000	3.375	07/28/2017	2,255,146	06/12/2020	773	1.540		26455	2,226,065
624       1       0.600       624       SYS79013       79013         24,572       01/31/2019       275       1.872       24,608       9127966P6       26535         1,082,708       07/01/2019       426       1.872       24,608       9127966P6       26456         1,082,708       07/01/2019       426       1.400       1,048,227       3133XU3G6       26456       \$         1,082,708       07/01/2019       426       1.400       \$       1,048,227       3133XU3G6       26456       \$         1,082,708       07/01/2019       426       1.400       \$       1,073,459       26456       \$ </td <td>1       0.600       624       SYS79013       79013         01/31/2019       275       1.872       24,608       9127966PB       26535         07/01/2019       426       1.872       24,608       9127966PB       26456         07/01/2019       426       1.400       1.048,227       3133XU3G6       26456       \$         422       1.400       \$       1,043,227       3133XU3G6       26456       \$</td> <td></td> <td>Fund Total and Average</td> <td></td> <td>3.349</td> <td></td> <td></td> <td></td> <td>765</td> <td>1.545</td> <td></td> <td></td> <td></td>	1       0.600       624       SYS79013       79013         01/31/2019       275       1.872       24,608       9127966PB       26535         07/01/2019       426       1.872       24,608       9127966PB       26456         07/01/2019       426       1.400       1.048,227       3133XU3G6       26456       \$         422       1.400       \$       1,043,227       3133XU3G6       26456       \$		Fund Total and Average		3.349				765	1.545			
624         1         0.600         624         SYS9013         79013           24,572         01/31/2019         275         1,872         24,608         912796PP8         26535           1,082,708         07/01/2019         426         1,400         1,048,227         3133XU3G6         26456           1,082,708         07/01/2019         426         1,400         1,048,227         3133XU3G6         26456           1,070,904         422         1,410         5         1,073,459         26456         5           1,107,904         422         1,410         5         1,073,459         26456         5         5           1,107,904         422         1,410         5         1,1714,320         5         1,714,320         5         1	1         0.600         624         SYS79013         79013           01/31/2019         275         1.872         24,608         912796PP8         26535           07/01/2019         426         1.400         1,048,227         3133XU3G6         26456         \$           422         1.400         \$         1,048,227         3133XU3G6         26456         \$         \$           422         1.400         \$         1,048,227         3133XU3G6         26456         \$	LEC issue #2 2010	B DSR BABS										
24,572         01/31/2019         275         1.872         24,608         912796PP8         26535           1,082,708         07/01/2019         426         1.400         1,048,227         3133XU3G6         26456           1,082,708         07/01/2019         426         1.400         5         1,048,227         3133XU3G6         26456           1,107,904         422         1.410         5         1,073,459         26456         5         5           1,107,904         422         1.410         5         1,073,459         26456         5         5         1,714,320         5         1,714,320         5         1,714,320         5         1,714,320         5         1         5         1         5         1         5         1	01/31/2019 275 1.872 24,608 912796PP8 26535 07/01/2019 426 1.400 1.048,227 3133XU3G6 26456 <b>422 1.410 \$ 1,073,459 7</b> <b>1118 1.653 \$ 1,714,320 8 1</b>	US Bank Trust	USB	624	0.600	07/01/2013	624		٣	0.600		79013	624
1,082,708       07/01/2019       426       1.400       1,048,227       3133XU3G6       26456         1,107,904       422       1.410       \$ 1,073,459       \$ 5       \$ 1,073,459       \$ \$ 1,273,459       \$ \$ 1,273,459       \$ \$ 1,273,459       \$ \$ \$ 1,273,459       \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	07/01/2019 426 1.400 1.048,227 3133XU3G6 26456 422 1.410 \$ 1,073,459 \$ \$	U.S. Treasury	USB	25,000	1.823	02/27/2018	24,572	01/31/2019	275	1.872	24,608 912796PP8	26535	24,652
1,107,904 422 1.410 \$ 1,073,459 \$	422 1.410 \$ 1,073,459 \$ \$	Federal Home Loan Ba	USB	1,025,000	4.375	07/28/2017	1,082,708	07/01/2019	426	1.400		26456	1,059,974
12,160,580 1118 1.653 \$ 11,714,320. \$	1118 1.653 \$ 11,714,320. \$		Fund Total and Average		4.315				422	1.410			
*Bond Equivalent Yield to Maturity is shown based on a 365 day year to provide a basis for comparison between all types.	*Bond Equivalent Yield to Maturity is shown based on a 366 day year to provide a basis for comparison between all types. Investments with less than 6 months to maturity use an approximate method, all others use an exact method.		<b>GRAND TOTALS:</b>		2.367				1118	1.653			
	Investments with less than 6 months to maturity use an approximate method, all others use an exact method.	*Bond Equivalent Yield to	:o Maturity is shown based on a 3	865 day year to provide a l	basis for comp	arison between	all types.						

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# Northern California Power Agency

### Treasurer's Report

## LEC O & M Reserve

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					Development			Bond*			
lssuer	Trustee / Custodian	Stated Value	interest Rate	Purchase Date	Price	Maturity Date	Uays to Maturity	Equiv Yield	Market Value CUSIP	Investment #	Carrying Value
Local Agency Investm		1,603,701	1.509	07/01/2013	1,603,701		٣	1.509	1,603,701 SYS70047	70047	1,603,701
Union Bank of Califo	UBOC	74,996	0.002	07/18/2013	74,996		-	0.002	74,996 SYS70041	70041	74,996
Federal National Mtg	UBOC	2,933,000	1.875	08/28/2015	2,998,142	02/19/2019	294	1.220	2,924,494 3135G0ZA4	26248	2,947,997
Federal Home Loan Ba	USB	3,615,000	1.540	06/30/2017	3,613,952	06/05/2020	766	1.550	3,541,290 3130ABJQ0	26440	3,614,251
Federal National Mtg	UBOC	3,000,000	1.300	06/30/2016	3,000,000	06/30/2020	791	1.300	2,920,950 3136G3UJ2	26341	3,000,000
	Fund Total and Average	\$ 11,226,697	1.549		\$ 11,290,791		535	1.381	\$ 11,065,431		\$ 11,240,945
	GRAND TOTALS:	\$ 11,226,697	1.549		\$ 11,290,791		535	1.381	\$ 11,065,431.		\$ 11,240,945

\*Bond Equivalent Yield to Maturity is shown based on a 365 day year to provide a basis for comparison between all types. Investments with less than 6 months to maturity use an approximate method, all others use an exact method.

Current Market Value is based on prices from Trustee/ Custodian Statements or bid prices from the Wall Street Journal as of 04/30/2018



Northern California Power Agency

Treasurer's Report 04/30/2018

LEC GHG Auction Acct

	Acci									Bond*					
Issuer	Trustee / Custodian	State	Stated Value	Interest Rate	Purchase Date	Purchased Price		Maturity Days to Date Maturity	Days to Maturity	Equiv	Market	Market Value CUSIP	Investment #	Carrying Value	Value
Local Agency Investm			72,525	1.509	07/01/2013		72,525		÷	1.509		72,525 SYS70046	70046	7:	72,525
	Fund Total and Average	4	\$ 72,525	1.509		w	72,525		~	1.509	••	72,525		\$	72,525
	GRAND TOTALS:	\$	72,525	1.509		\$	72,525		<del>.</del> -	1.509	\$	72,525.		\$	72,525

Bond Equivalent Yield to Maturity is shown based on a 365 day year to provide a basis for comparison between all types. Investments with less than 6 months to maturity use an approximate method, all others use an exact method.

Current Market Value is based on prices from Trusteel Custodian Statements or bid prices from the Wall Street Journal as of 04/30/2018



### Lodi Energy Center Project Participant Committee

### **LEC Financial Reports**

AGENDA ITEM NO.: 8

**Date:** May 14, 2018

To: Lodi Energy Center Project Participant Committee

Subject: April 30, 2018 Financial Reports (Unaudited)

### NORTHERN CALIFORNIA POWER AGENCY LODI ENERGY CENTER STATEMENTS OF NET POSITION UNAUDITED

	Apri	1
	2018	2017
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 72,256 \$	71,678
Interest receivable	164	5
Inventory and supplies - at average cost	2,110,855	2,084,236
Prepaid insurance	339,791	260,993
Due from (to) Agency, net	9,481,132	8,283,963
TOTAL CURRENT ASSET	S <u>12,004,198</u>	10,700,875
RESTRICTED ASSETS		
Cash and cash equivalents	5,383,512	5,555,179
Investments	34,225,144	33,593,718
Interest receivable	116,251	68,324
TOTAL RESTRICTED ASSETS	S <u>39,724,907</u>	39,217,221
ELECTRIC PLANT		
Electric plant in service	423,802,356	423,640,289
Less: accumulated depreciation	(79,118,154)	(64,506,886)
	344,684,202	359,133,403
Construction work-in-progress	136,778	107,024
TOTAL ELECTRIC PLAN	Г 344,820,980	359,240,427
OTHER ASSETS		
Regulatory assets	23,082,016	21,236,684
TOTAL OTHER ASSET	8 23,082,016	21,236,684
TOTAL ASSETS	S <u>\$ 419,632,101</u> \$	430,395,207

### NORTHERN CALIFORNIA POWER AGENCY LODI ENERGY CENTER STATEMENTS OF NET POSITION UNAUDITED

		April
	2018	2017
LIABILITIES & NET POSITION		
CURRENT LIABILITIES		
Accounts and retentions payable	\$ 375,0	86 \$ 226
Operating reserves	13,906,6	82 12,607,659
Current portion of long-term debt	10,355,0	00 9,950,000
Accrued interest payable	6,328,4	64 6,830,944
TOTAL CURRENT LIABILITIES	30,965,2	32 29,388,829
NON-CURRENT LIABILITIES		
Operating reserves and other deposits	1,716,0	29 1,715,415
Long-term debt, net	340,588,7	47 351,374,072
TOTAL NON-CURRENT LIABILITIES	342,304,7	76 353,089,487
TOTAL LIABILITIES	373,270,0	08 382,478,316
DEFERRED INFLOWS OF RESOURCES		
Regulatory credits	41,271,5	92 42,317,750
NET POSITION		
Invested in capital assets, net of related debt	(22,155,0	20) (21,068,564)
Restricted	21,289,7	
Unrestricted	5,955,7	75 5,333,513
TOTAL NET POSITION	5,090,5	01 5,599,141
TOTAL LIABILITIES AND NET POSITION	\$ 419,632,1	01 \$ 430,395,207

### NORTHERN CALIFORNIA POWER AGENCY LODI ENERGY CENTER STATEMENT OF REVENUES, EXPENSES & CHANGES IN NET POSITION UNAUDITED

		Ten Months Ended	l April
		2018	2017
SALES FOR RESALE			
Participants	\$	19,314,830 \$	29,220,312
Other		49,050,962	12,864,821
TOTAL SALES FOR RESAL	E	68,365,792	42,085,133
OPERATING EXPENSES			
Operations		33,703,512	14,299,184
Depreciation		12,176,776	12,172,462
Purchased power		4,235,078	2,557,135
Maintenance		3,756,684	3,308,684
Administrative and general		3,547,000	3,448,690
Transmission		777,446	336,956
Intercompany (sales) purchases		230,476	213,658
TOTAL OPERATING EXPENSE	s	58,426,972	36,336,769
NET OPERATING REVENUES		9,938,820	5,748,364
OTHER REVENUES (EXPENSES)			
Interest expense		(12,663,620)	(13,276,625)
Interest income		558,234	193,738
Other		2,100,457	8,165,036
TOTAL OTHER REVENUES (EXPENSES	5)	(10,004,929)	(4,917,851)
FUTURE RECOVERABLE AMOUNTS		1,429,563	2,078,855
REFUNDS TO PARTICIPANTS		(2,480,584)	(277,712)
INCREASE IN NET POSITION		(1,117,130)	2,631,656
NET POSITION			
Beginning of year		6,207,631	2,967,485
End of period	\$	5,090,501 \$	5,599,141

### Lodi Energy Center FY 2018 Operating Costs As of April 30, 2018

Notes

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	Ar	nual Budget		Actual	Remaining	YTD % Remaining
Routine O&M Costs		•			J	Ŭ
Variable	\$	1,263,067	\$	3,213,685	\$ (1,950,618)	0%
Fixed		3,336,592		2,795,009	541,583	16%
Administration		230,934		65,966	164,968	71%
Mandatory Costs		291,959		315,390	(23,431)	0%
Routine O&M Costs without Labor		5,122,552		6,390,050	(1,267,498)	0%
Labor		5,051,714		4,048,020	1,003,694	20%
Total Routine O&M Cost		10,174,266		10,438,070	(263,804)	0%
Other Costs						
Fuel		14,877,170		25,703,117	(10,825,947)	0%
CA ISO Charges		196,309		777,446	(581,137)	0%
CA ISO Purchased Energy		3,724,590		4,235,078	(510,488)	0%
Debt Service		26,416,640		21,932,921	4,483,719	17%
Insurance		765,367		568,332	197,035	26%
Other Costs		54,826		23,818	31,008	57%
Generation Services Shared		359,388		228,795	130,593	36%
Administrative & General (Allocated)		1,883,356		1,417,399	465,957	25%
Power Management Allocated Costs		1,479,117		1,232,598	246,519	17%
Total O&M Cost		59,931,029		66,557,574	(6,626,545)	0%
Projects						
Operations & Maintenance		63,652		56,303	7,349	12%
Capital		560,000		29,754	530,246	95%
Maintenance Reserve		2,012,800		1,677,333	335,467	17%
Total Projects		2,636,452		1,763,390	873,062	33%
Annual Cost		62,567,481		68,320,964	(5,753,483)	0%
Less: Third Party Revenue						
Interest Income		171,889		311,342	(139,453)	0%
ISO Energy Sales		19,760,321		47,271,953	(27,511,632)	0%
Ancillary Services Sales		396,879		1,779,009	(1,382,130)	0%
		20,329,089		49,437,202	(29,108,113)	0%
Net Annual Cost to Participants	\$	42,238,392	\$	18,883,762	\$ 23,354,630	55%
Total Variable Costs		20,061,136		33,929,326	(13,868,190)	
Total Fixed Costs		42,506,345		34,391,638	8,114,707	
	\$	62,567,481	\$	68,320,964	\$ (5,753,483)	
Net Cumulative Generation (MWh)		377,711		1,030,840		
· · · · ·	¢	,	¢			
Total O&M Cost Per MWh	\$	158.67	-	64.57		
Net Annual Cost Per MWh	\$	111.83	\$	18.32		

### Footnotes:

General - The plant ran 7 days during the month.

 ${\bf A}$  - Higher variable maintenance and chemical costs due to higher year to date generation.

 ${\bf B}$  - Payments for annual CEC fee and Air Resources Board fee were higher than expected.

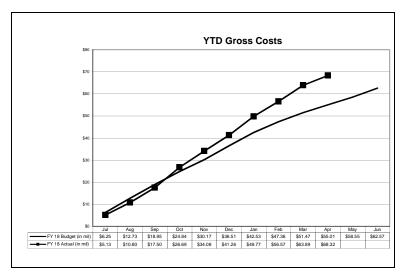
 ${\bf C}$  - Higher fuel costs due to higher generation and higher natural gas costs per mmBtu.

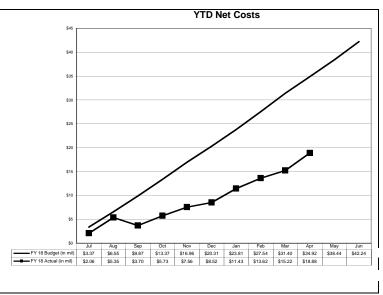
D - Higher than budgeted CA ISO costs due to higher than anticipated GMC costs and transmission costs due to volume.

E - Higher than budgeted costs due to CA ISO real time settlement resulting in additional market purchases by NCPA and for Participants purchasing energy from CA ISO using LEC as the SC.

F - Engineering costs for relay replacements - costs projected to normalize for remainder of fiscal year.

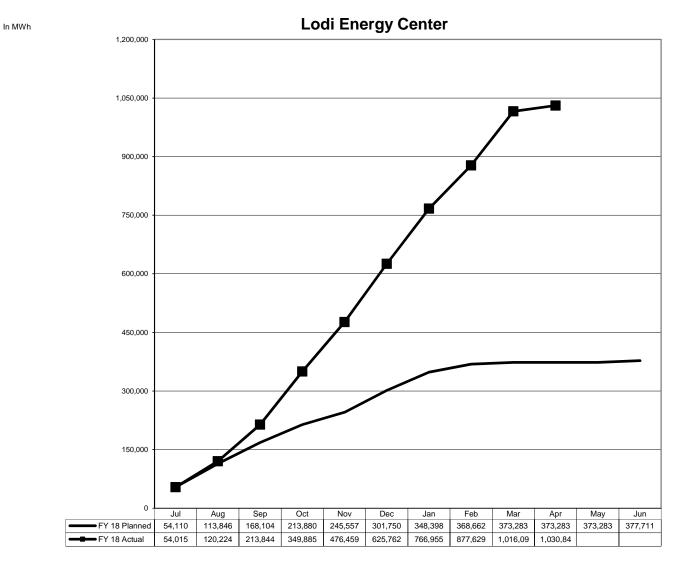
G - Higher than budgeted interest income due to increase in short term interest rates.





Note: Decrease in September net costs due to adjustment of energy sales in prior periods.

### Annual Budget LEC Generation Analysis Planned vs. Actual FY 2018



**Note**: Increase in generation due to decrease in gas transmission costs, making it economical for the plant to run.



### Lodi Energy Center Project Participant Committee

### **LEC GHG Reports**

AGENDA ITEM NO.: 9

**Date:** May 14, 2018

To: Lodi Energy Center Project Participant Committee

**Subject:** GHG Reports (excerpted from monthly ARB)

				2013 NCPA A	II Resources I	Bill LEC GHG	Compliance Ir	nstrument De	tail Repor					1
					fo	r the Lodi Ene	ergy Center		-					
							Actual							Compliance Year 2013
IDENTIFIER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
Energy (MWh)	0	82,787	101,925	128,167	134,284	32,545	80,153	122,492	- 1		98,739		138,068	1,210,944
Gas Schedule (MMBtu)	0	593,484	723,038	894,657	952,529	229,724	579,650	870,331	673,965		692,396	738,008	965,292	8,563,324
Emissions Factor (MT/MMBtu)	0	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	
HVAC/Water Heater (MT)													86.000	
Monthly MT Emissions (MT)	0	32,027	39,019	48,280	51,403	12,397	31,281	46,967	36,371	35,091	37,365	39,827	52,178	462,206
Cumulative MT Obligation (MT)	0	32,027	71,046	119,326	170,730	183,127	214,407	261,375	297,745	332,836	370,201	410,028	462,206	462,206
Compliance Instrument Participant Transfers (to LEC)														
Auction Allowances	92,695	5,350	0	13,644	105,000	50,632	30,628	1,600	102,200	12,594	37,500	0	46,290	498,133
Secondary Market Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Compliance Instrument Participant Transfers (MT)	92,695	5,350	0	13,644	105,000	50,632	30,628	1,600	102,200	12,594	37,500	0	46,290	498,133
NCPA Compliance Instrument Purchases (for LEC)														
Auction Purchases	47,000	0	0	0	0	0	0	0	0	0	0	0	0	47,000
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total NCPA Compliance Instrument Purchases (MT)	47,000	0	0	0	0	0	0	0	0	0	0	0	0	47,000
Compliance Instruments Surrendered to	0	0	0	0	0	0	0	0	0	0	0	0	0	
CARB (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Monthly Activity (MT)	139,695	5,350	0	13,644	105,000	50,632	30,628	1,600	102,200	12,594	37,500	0	46,290	545,133
Cumulative MT Account Balance [MTA] (MT)	139,695	145,045	145,045	158,689	263,689	314,321	344,949	346,549	448,749	461,343	498,843	498,843	545,133	545,133
MTA Shortfall (MT)	(139,695)	(113,018)	(73,999)	(39,363)	(92,959)	(131,194)	(130,542)	(85,174)	(151,004)	(128,507)	(128,642)	(88,815)	(82,927)	(82,927)

					2014 NCPA All		LEC GHG Con he Lodi Energy		ment Detail Repo	rt			
							ctual						Compliance Year 2014
IDENTIFIER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
Energy (MWh)	136.604	156.089	120.489	55.378	71.210	51.037	118.473	69.006	178.831	197.715	51.636	106.338	1.312.806
Gas Schedule (MMBtu)	951,700	1,092,730	858,805	391,272	512,068	371,695	836,762	496,327	1,251,547	1,371,546	372,826	759,691	9,266,969
Emissions Factor (MT/MMBtu)	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	
HVAC/Water Heater (MT)												173.000	
Monthly MT Emissions (MT)	51,358	58,969	46,345	21,115	27,634	20,059	45,156	26,784	67,540	74,015	20,120	41,170	500,265
Cumulative MT Obligation (MT)	513,564	572,533	618,879	639,994	667,628	687,686	732,842	759,626	827,166	901,181	782,385	823,555	823,555
Compliance Instrument Participant Transfers (to LEC)													
Auction Allowances	102,347	40,000	48,066	25,000	1,290	163,248	0	0	13,586	50,520	80,350	350	524,757
Secondary Market Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Compliance Instrument Participant Transfers (MT)	102,347	40,000	48,066	25,000	1,290	163,248	0	0	13,586	50,520	80,350	350	524,757
NCPA Compliance Instrument Purchases (for LEC)													
Auction Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Total NCPA Compliance Instrument Purchases (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0
Compliance Instruments Surrendered to CARB (MT)	0	0	0	0	0	0	0	0	0	0	138,916	0	138,916
Total Monthly Activity (MT)	102,347	40,000	48,066	25,000	1,290	163,248	0	0	13,586	50,520	80,350	350	524,757
Cumulative MT Account Balance [MTA] (MT)	647,480	687,480	735,546	760,546	761,836	925,084	925,084	925,084	938,670	989,190	930,624	930,974	930,974
MTA Shortfall (MT)	(133,916)	(114,947)	(116,667)	(120,552)	(94,208)	(237,398)	(192,242)	(165,458)	(111,504)	(88,009)	(148,239)	(107,419)	(107,419)

				:	2015 NCPA All		LEC GHG Con le Lodi Energy		ment Detail Report				
							tual	Center					Compliance Year 2015
IDENTIFIER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
Energy (MWh)	196.019	151.600	184,507	181.244	91,067	142.275	103.883	137,266	131.608	165.737	75,231	131.779	1.692.216
Gas Schedule (MMBtu)	1,368,474	1,073,330	1,299,294	1,269,481	646,027	1,009,450	740,553	971,283	927,730	1,171,129			11,958,227
Emissions Factor (MT/MMBtu)	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	
HVAC/Water Heater (MT)													
Monthly MT Emissions (MT)	73,850	57,922	70,116	68,508	34,863	54,475	39,964	52,415	50,065	63,200	29,202	50,745	645,326
Cumulative MT Obligation (MT)	897,404	955,327	1,025,443	1,093,951	1,128,814	1,183,288	1,223,252	1,275,668	1,325,733	1,388,933	593,540	644,285	644,285
Compliance Instrument Participant Transfers (to LEC)													
Auction Allowances	41,342	250	172,100	15,000	86,000	107,327	104,000	26,021	0	58,201	375	200	610,816
Secondary Market Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Compliance Instrument Participant Transfers (MT)	41,342	250	172,100	15,000	86,000	107,327	104,000	26,021	0	58,201	375	200	610,816
NCPA Compliance Instrument Purchases (for LEC)													
Auction Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Total NCPA Compliance Instrument Purchases (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0
Compliance Instruments Surrendered to CARB (MT)	0	0	0	0	0	0	0	0	0	0	824,595	0	824,595
Total Monthly Activity (MT)	41,342	250	172,100	15,000	86,000	107,327	104,000	26,021	0	58,201	375	200	610,816
Cumulative MT Account Balance [MTA] (MT)	972,316	972,566	1,144,666	1,159,666	1,245,666	1,352,993	1,456,993	1,483,014	1,483,014	1,541,215			,
MTA Shortfall (MT)	(74,912)	(17,239)	(119,223)	(65,715)	(116,852)	(169,705)	(233,741)	(207,346)	(157,281)	(152,282)	(123,455)	(72,910)	(72,910)

				:	2016 NCPA All		LEC GHG Cor he Lodi Energy		iment Detail Repo	ort			
							tual						Compliance Year 2016
IDENTIFIER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
Energy (MWh)	97,230	27,160	91,578	45,437	3,423	66,596	76,008	31,653	25,597	20,636	17,488	28,418	531,223
Gas Schedule (MMBtu)	695,120	194,179	678,033	339,504	27,754	485,792	547,510	234,782	192,679	158,835	158,835	214,109	3,927,132
Emissions Factor (MT/MMBtu)	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	
HVAC/Water Heater (MT)													
Monthly MT Emissions (MT)	37,512	10,479	36,590	18,321	1,498	26,216	29,546	12,670	10,398	8,572	8,572	11,554	211,928
Cumulative MT Obligation (MT)	681,798	692,276	728,867	747,188	748,686	774,901	804,448	817,118	827,516	836,087	650,684	662,238	662,238
Compliance Instrument Participant Transfers (to LEC)													
Auction Allowances	211,481	0	2,500	31,000	0	55,000	0	56,600	0	0	0	0	356,581
Secondary Market Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Compliance Instrument Participant Transfers (MT)	211,481	0	2,500	31,000	0	55,000	0	56,600	0	0	0	0	356,581
NCPA Compliance Instrument Purchases (for LEC)													
Auction Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Total NCPA Compliance Instrument Purchases (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0
Compliance Instruments Surrendered to CARB (MT)	0	0	0	0	0	0	0	0	0	0	193,975	0	193,975
Total Monthly Activity (MT)	211,481	0	2,500	31,000	0	55,000	0	56,600	0	0	0	0	356,581
Cumulative MT Account Balance [MTA] (MT)	928,676	928,676	931,176	962,176	962,176	1,017,176	1,017,176	1,073,776	1,073,776	1,073,776	879,801	879,801	879,801
MTA Shortfall (MT)	(246,878)	(236,400)	(202,309)	(214,988)	(213,490)	(242,275)	(212,728)	(256,658)	(246,260)	(237,689)	(229,117)	(217,563)	(217,563)

				20	17 NCPA All R		EC GHG Comp Lodi Energy C		ent Detail Report						
	Actual														
IDENTIFIER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total		
Energy (MWh)	38.917	15,337	7,086	0	3,436	35,997	54,015	66,209	93,620	136,041	126.574	149,304	726,534		
Gas Schedule (MMBtu)	301,781	115,019	59,077	0	29,558	266,056	403,302	464,997		969,402	901,245	1,063,441	5,249,146		
Emissions Factor (MT/MMBtu)	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054			
HVAC/Water Heater (MT)															
Monthly MT Emissions (MT)	16,286	6,207	3,188	0	1,595	14,358	21,764	25,094	36,441	52,314	48,636	57,389	283,270		
Cumulative MT Obligation (MT)	678,524	684,731	687,919	687,919	689,514	703,872	725,636	750,729	787,170	839,484	824,883	882,271	882,271		
Compliance Instrument Participant Transfers (to LEC)															
Auction Allowances	0	0	5,000	0	0	0	0	0	67,058	0	20,500	92,321	184,879		
Secondary Market Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0		
Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0		
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Compliance Instrument Participant Transfers (MT)	0	0	5,000	0	0	0	0	0	67,058	0	20,500	92,321	184,879		
NCPA Compliance Instrument Purchases (for LEC)															
Auction Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	÷	0	0		
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total NCPA Compliance Instrument Purchases (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0		
Compliance Instruments Surrendered to CARB (MT)	0	0	0	0	0	0	0	0	0	0	63,237	0	63,237		
				-											
Total Monthly Activity (MT)	0	0	5,000	0	0	0	0	0	67,058	0	20,500	92,321	184,879		
Cumulative MT Account Balance [MTA] (MT)	879,801	879,801	884,801	884,801	884,801	884,801	884,801	884,801	951,859	951,859	909,122	1,001,443	1,001,443		
MTA Shortfall (MT)	(201,277)	(195,070)	(196,882)	(196,882)	(195,287)	(180,929)	(159,165)	(134,072)	(164,689)	(112,375)	(84,239)	(119,172)	(119,172)		

						2018 NCPA A	Il Resources B	III LEC GHG C	ompliance Instrum	ent Detail Repo	ort				
	for the Lodi Energy Center														
	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Compliance Year 2018	Cumulative Totals	
IDENTIFIER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total	Total	Source
Energy (MWh)	141,193	110,674	138,464	3,066	23,095	67,489	180,640	194,953	181,978		131,719	187,696	1,526,159		Forecast/Meter
Gas Schedule (MMBtu)	1,007,872	801,081	997,246	22,077	166,285	485,923	1,300,608	1,403,662	1,310,242	1,189,375	948,377	1,351,411	10,984,159	49,948,957	Forecast/Meter
Emissions Factor (MT/MMBtu)	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054		0	MARS
HVAC/Water Heater (MT)														0	
Monthly MT Emissions (MT)	54,390	43,230	53,816	1,191	8,974	26,223	70,187	75,749	70,707	64,185		72,929	592,760	2,695,754	
Cumulative MT Obligation (MT)	879,273	922,503	976,319	977,511	986,484	1,012,707	1,082,894	1,158,643	1,229,350	1,293,535	1,344,714	1,417,643	1,417,643	4,892,198	derived
Compliance Instrument Participant															
Transfers (to LEC) Auction Allowances	159.100	0	34.940	16.885	0		0			0			210.925	2.386.091	01700
	159,100	0	34,940	16,885	0	0	0	0	0	•	0	0	210,925	1	
Secondary Market Allowances Reserve Sale Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0		CITSS CITSS
Offsets	0	0	0	0	0	0	0	0	0	0	0	0	0		CITSS
Total Compliance Instrument Participant	0	0	0	0	0	0	0	0	0	0	0	0	0		CIISS
Transfers (MT)	159,100	0	34,940	16,885	0	0	0	0	0	0	0	0	210,925	2,386,091	
NCPA Compliance Instrument Purchases (for LEC)															
Auction Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	47,000	CITSS
Secondary Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CITSS
Reserve Sale Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CITSS
Offset Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CITSS
Total NCPA Compliance Instrument Purchases (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0	47,000	
Compliance Instruments Surrendered to CARB (MT)	0	0	0	0	0	0	0	0	0	0	0	0	0	1,220,723	CITSS
Total Monthly Activity (MT)	159,100	0	34,940	16,885	0	0	0	0	0	0	0	0	210,925	2,433,091	derived
Cumulative MT Account Balance [MTA] (MT)	1,068,222	1,068,222	1,103,162	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	1,120,047	derived
MTA Shortfall (MT)	(188,949)	(145,719)	(126,843)	(142,536)	(133,563)	(107,340)	(37,153)	38,596	109,303	173,488	224,667	297,596	297,596		derived

					NCPA All R	esources Bill	LEC GHG Obl May 20		Report (Cumu	lative)						
IDENTIFIER	AZUSA	BART	BIGGS	CDWR	GRI	HEA	LOD	LOM	MID	PLU	PWRPA	SNCL	UKI	TOTAL	Charge Code	Source
Allocation Percentages																
Generation Entitlement Share %	2.7857%	6.6000%	0.2679%	33.5000%	1.9643%	1.6428%	9.5000%	2.0357%	10.7143%	0.7857%	2.6679%	25.7500%	1.7857%	100%		MARS
Obligation Accounts																
Current MT Compliance Obligation (MTO) Balance (MT)	29,110	68,969	2,800	370,206	20,527	17,168	97,994	21,180	111,963	8,208	27,879	269,085	18,660	1,063,749		derived
Current MT Compliance Instrument Account (MTA) Balance (MT)	28,455	77,800	3,454	452,475	21,148	17,664	113,830	26,378	112,355	8,463	28,579	276,009	20,597	1,187,207		derived
MTA Shortfall (MT)	655	(8,831)	(654)	(82,269)	(622)	(495)	(15,836)	(5,198)	(392)	(254)	(700)	(6,924)	(1,937)	(123,458)	MTA SHORTFALL	Derived
Monthly GHG Price \$/MT	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	MTA SHORTFALL	ICE Index
GHG Minimum Cash Compliance Obligation (\$)	9,656	0	0	0	0	0	0	0	0	0	0	0	0	9,656	MTA SHORTFALL	Derived
Current Month CCA Balance (\$)*	60,991	0	143	0	1,103	4,780	755	0	0	0	0	0	2,652	70,424	CCA BALANCE	Accounting
Net GHG Obligation (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NET GHG OBLIG	Derived

\* The Current Month CCA Balance (\$) consists of the current cash balance plus any outstanding

balance of Net GHG Obligation (\$) billed but not yet received.



### Lodi Energy Center Project Participant Committee

### Staff Report

AGENDA ITEM NO.: 10

Date: May 9, 2018

Meeting Date: May 14, 2018

To: Lodi Energy Center Project Participant Committee

Subject: Univar USA, Inc. – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies of various chemicals; Applicable to the following projects: For use by all NCPA Plant Facilities – Geysers Geothermal, Hydro, and Lodi.

### Proposal

Approve the Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Univar USA, Inc. for purchase of various chemicals, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over 5-years for use at all NCPA Plant Facilities – Geysers Geothermal, Hydro and Lodi.

### Background

Purchase of various chemicals is required from time to time for use at all NCPA Plant Facilities – Geysers Geothermal, Hydro, and Lodi.

### Selection Process

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are required, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA currently has in place CellMark and Dow Chemical for similar services. NCPA will seek bids from multiple qualified providers whenever services are needed. Bids are awarded to the lowest cost provider. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

### Fiscal Impact

Upon execution, the total cost of the agreement is not-to-exceed \$1,500,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.

### Environmental Analysis

This activity would not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore not a "project" for purposes of Section 21065 the California Environmental Quality Act. No environmental review is necessary.

Univar USA, Inc. – 5 Year MTEMS May 14, 2018 Page 2

Submitted by:

KEN SPEER Assistant General Manager Generation Services

Attachments: (1)

• Multi-Task Agreement For Purchase Of Equipment, Materials and Supplies



### MULTI-TASK AGREEMENT FOR PURCHASE OF EQUIPMENT, MATERIALS AND SUPPLIES BETWEEN THE NORTHERN CALIFORNIA POWER AGENCY AND UNIVAR USA INC.

This Agreement for Purchase of Equipment, Materials and Supplies ("Agreement") is made by and between the Northern California Power Agency, a joint powers agency, with its main offices located at 651 Commerce Drive, Roseville, CA, 95678-6420 ("Agency") and Univar USA Inc., ("Supplier"), whose principal office is located at 3075 Highland Parkway, #200, Downers Grove, IL 60515 (together sometimes referred to as the "Parties") as of \_\_\_\_\_\_, 2018 (the "Effective Date").

**Section 1.** <u>SCOPE</u>. In accordance with the terms and conditions set forth in this Agreement, Supplier is willing to deliver the equipment, materials and supplies ("Goods") described in Exhibit A, attached hereto and incorporated herein to the designated Project Site, DDP, when requested by the Agency. Supplier shall be responsible at its sole expense for delivering the Goods to the designated Project Site and title and risk of loss shall not pass until the Agency accepts delivery at this Site. Such acceptance shall occur after Supplier or its agents complete transfer of the Goods into appropriate containers, machinery, storage tanks or other storage apparatus identified by NCPA. In the event of a conflict or inconsistency between the terms of this Agreement and Exhibit A, this Agreement shall prevail.

**Section 2.** <u>**PROJECT SITE.</u>** Goods provided under this Agreement by Supplier may include Goods delivered directly to the Agency or, as requested by the Agency and consistent with the terms of this Agreement The "designated Project Site", as that term is used herein, shall mean the site for delivery, DDP.</u>

**Section 3.** <u>**TERM OF AGREEMENT.**</u> This Agreement shall begin upon Effective Date and shall end on the earlier of five (5) years after the Effective Date or when Supplier has provided to Agency the Goods described in Exhibit A. Either party may terminate this Agreement at any time upon 60 days' prior written notice.

**Section 4.** <u>**REQUEST FOR GOODS.</u>** At such time that Agency determines to have Supplier provide Goods under this Agreement, Agency shall issue a Purchase Order. The Purchase Order shall identify the specific Goods to be provided ("Requested Goods"), may include a not-to-exceed cap or monetary cap on the Requested Goods and all related expenditures authorized by that Purchase Order, and shall include a time by which the Requested Goods shall be delivered. Supplier shall have seven calendar days from the date of the Agency's issuance of the Purchase Order in which to respond in writing that Supplier chooses not to provide the Requested Goods. If Supplier agrees to provide the Requested Goods, begins to provide the Requested Goods, or does not respond within the seven day period specified, then Supplier will have agreed to provide the Requested Goods on the terms set forth in the Purchase Order, this Agreement and its Exhibits.</u>

**Section 5.** <u>COMPENSATION.</u> Agency hereby agrees to pay Supplier for the Goods an amount not to exceed ONE MILLION FIVE HUNDRED THOUSAND DOLLARS (\$1,500,000) as total compensation under this Agreement, which includes all shipping, taxes (if applicable),

insurance, delivery charges, and any other fees, costs or charges. This dollar amount is not a guarantee that Agency will pay that full amount to the Supplier, but is merely a limit of potential Agency expenditures under this Agreement.

**5.1 Invoices.** Supplier shall have ninety (90) days after the delivery of Goods to invoice Agency for all amounts due and outstanding under this Agreement. Supplier shall include the number of the Purchase Order which authorized the Goods for which Supplier is seeking payment. Amounts owing to or payable by either party under this Agreement shall be deemed finally reconciled on the first anniversary of the final delivery under this Agreement and any outstanding rights of either party to receive overpayments or under payments including rights to unclaimed credits or refunds shall expire on such date.. All invoices shall be submitted to:

Northern California Power Agency 651 Commerce Drive Roseville, California 95678 Attn: Accounts Payable <u>AcctsPayable@ncpa.com</u>

- **5.2** <u>**Payment.**</u> Agency shall pay all invoices within thirty (30) days of the receipt of any invoice for Goods satisfactorily received.
- **5.3** <u>**Timing for Submittal of Final Invoice.**</u> Supplier shall have ninety (90) days after delivery of the Requested Goods to submit its final invoice for the Requested Goods. In the event Supplier fails to submit an invoice to Agency for any amounts due within the ninety (90) day period, Supplier is deemed to have waived its right to collect its final payment for the Requested Goods from Agency.

**Section 6.** <u>INSURANCE REQUIREMENTS.</u> Before beginning any work under this Agreement, Supplier, at its own cost and expense, shall procure the types and amounts of insurance listed below for the period covered by the Agreement.

- 6.1 <u>Workers' Compensation</u>. If Supplier employs any person, Supplier shall maintain Statutory Workers' Compensation Insurance and Employer's Liability Insurance for any and all persons employed directly or indirectly by Supplier with limits of not less than one million dollars (\$1,000,000) per accident.
- **6.2** <u>Automobile Liability</u>. Supplier shall maintain automobile liability insurance for the term of this Agreement covering any loss or liability, including the cost of defense of any action, arising from the operation, maintenance or use of any vehicle, whether or not owned by the Supplier, on or off Agency premises. The policy shall provide a minimum limit of \$3,000,000 per each accident, with \$5,000,000 aggregate. This insurance shall provide contractual liability covering all motor vehicles and mobile equipment utilized in the transport of the Goods to the Agency's Project Site.

- **6.3** <u>Commercial General Liability (CGL).</u> Supplier shall maintain commercial general liability coverage covering Goods, including product liability, covering any loss or liability, including the cost of defense of any action, for bodily injury, death, personal injury and broad form property damage which may arise out of the operations of Supplier in regard to this Agreement with not less than \$3,000,000/\$5,000,000 aggregate for bodily injury and property damage, on an occurrence basis. No endorsement shall be attached limiting the coverage.
- 6.4 <u>General Liability/Umbrella Insurance.</u> The coverage amounts set forth above may be met by a combination of underlying and umbrella policies as long as in combination the limits equal or exceed those stated.

### 6.5 <u>All Policies Requirements</u>.

- **6.5.1** <u>Verification of Coverage.</u> Prior to beginning any work under this Agreement, Supplier shall, at the sole option of the Agency, provide Agency with (1) a Certificate of Insurance that demonstrates compliance with all applicable insurance provisions contained herein and (2) policy endorsements to the automobile liability policy and the CGL policy adding the Northern California Power Agency as an Additional Insured and declaring such insurance primary in regard to work performed pursuant to this Agreement and that Agency's insurance is excess and non-contributing.
- **6.5.2** Notice of Reduction in or Cancellation of Coverage. Supplier agrees to provide at least thirty (30) days prior written notice of any cancellation or reduction in scope or amount of the insurance required under this Agreement.
- **6.5.3** <u>Waiver of Subrogation.</u> Supplier agrees to waive subrogation which any insurer of Supplier may acquire from Supplier by virtue of the payment of any loss. Supplier agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation.
- 6.6 <u>Pollution Insurance.</u> If Contractor's Work involves its transporting hazardous materials, then Contractor shall obtain and maintain Contractors' Pollution Liability Insurance of not less than two million dollars (\$2,000,000) for any one occurrence and not less than four million dollars (\$4,000,000) aggregate. Any deductible or self-insured retention shall not exceed two hundred fifty thousand dollars (\$250,000) per claim. Such insurance shall be on "an occurrence" basis. In addition, Contractor shall ensure that such insurance complies with any applicable requirements of the California Department of Toxic Substances Control and California regulations relating to the transport of hazardous materials (Health & Safety Code sections 25160 *et seq.*).

"Hazardous Materials" means any toxic or hazardous substance, hazardous material, dangerous or hazardous waste, dangerous good, radioactive material, petroleum or petroleum-derived products or by-products, or any other chemical, substance, material or emission, that is regulated, listed, or controlled pursuant to

any national, state, or local law, statute, ordinance, directive, regulation, or other legal requirement of the United States.

**Section 7.** <u>WARRANTY</u>. Supplier warrants that all Goods meet Supplier's specifications at the time of delivery; comply with applicable federal, state and local laws and regulations; are new, of good quality and workmanship, and are not subject to any liens or encumbrances. SUPPLIER MAKES NO OTHER WARRANTY, EXPRESS OR IMPLIED, INCLUDING FITNESS FOR A PARTICULAR PURPOSE OR MERCHANTABILITY.

If the Goods provided by Supplier under this Agreement fail to meet Supplier's warranty, Supplier shall, upon any reasonable written notice from Agency, replace or repair the same to Agency's satisfaction. Any claim for shortage or non-conforming Products must be made in writing to Seller within 30 days after Buyer's receipt of the Product. Any claim for non-delivery of Product must be made within 30 days after the date upon which the Product was to be delivered.

### Section 8. INDEMNIFICATION AND SUPPLIER'S RESPONSIBILITIES.

- 8.1 <u>Effect of Insurance.</u> Agency's acceptance of insurance certificates and endorsements required under this Agreement does not relieve Supplier from liability under this indemnification and hold harmless clause. This indemnification and hold harmless clause shall apply to any damages or claims for damages whether or not such insurance policies shall have been determined to apply. By execution of this Agreement, Supplier acknowledges and agrees to the provisions of this section and that it is a material element of consideration.
- **8.2 Scope.** Supplier shall indemnify, defend with counsel reasonably acceptable to the Agency, and hold harmless the Agency, and its officials, commissioners, officers, employees, agents and volunteers from and against all losses, liabilities, claims, demands, suits, actions, damages, expenses, penalties, fines, costs (including without limitation costs and fees of litigation), judgments and causes of action of every nature arising out of or in connection with any acts or omissions by Supplier, its officers, officials, agents, and employees, except as caused by the sole negligence of Agency. Notwithstanding, should this Agreement be construed as a construction agreement under Civil Code section 2783, then the exception referenced above shall also be for the active negligence of Agency.

Supplier's liability is exclusively limited to the purchase price of the Goods or the applicable insurance limits, whichever is greater, that are the subject of Agency's claim. Neither party is liable for consequential, special or incidental damages.

8.3 <u>Transfer of Title.</u> Supplier shall be deemed to be in exclusive possession and control of the Goods and shall be responsible for any damages or injury caused thereby, including without limitation any spills, leaks, discharges or releases of any Goods, until Agency accepts delivery at its Site. For the purposes of this Agreement, such acceptance shall occur after Supplier or its agents complete transfer of the Goods into appropriate containers, machinery, storage tanks or other storage apparatus identified by NCPA. In the event a spill, leak, discharge or release requires notification to a federal, state or local regulatory agency,

Supplier shall be responsible for all such notifications if the spill or release occurs prior to Agency's acceptance of the Goods. Should Supplier be required to remedy or remove Goods as a result of a leak, spill, release or discharge of Goods into the environment at Agency's Site or elsewhere, Supplier agrees to remediate, remove or cleanup Agency's Site to a level sufficient to receive a "No Further Action Required" or "Closure Letter" from the appropriate regulatory authority.

### Section 9. <u>MISCELLANEOUS PROVISIONS.</u>

- **9.1** Integration; Incorporation. This Agreement, including all the exhibits attached hereto, represents the entire and integrated agreement between Agency and Supplier and supersedes all prior negotiations, representations, or agreements, either written or oral. All exhibits attached hereto are incorporated by reference herein.
- **9.2** <u>**Counterparts.**</u> This Agreement may be executed in multiple counterparts, each of which shall be an original and all of which together shall constitute one agreement.
- **9.3** <u>Compliance with Applicable Law.</u> Supplier shall comply with all applicable federal, state, and local laws, rules and regulations in regard to this Agreement and the Goods supplied hereunder.
- **9.4 Construction of Agreement.** The Parties agree that the usual construction of an agreement against the drafting party shall not apply here.
- **9.5 Supplier's Status.** Supplier is an independent contractor and not an employee or agent of NCPA.
- **9.6** <u>Non-assignment.</u> Supplier may not assign this Agreement without the prior written consent of NCPA, which shall not be unreasonably withheld.
- **9.7** <u>**Governing Law.**</u> This Agreement and all matters pertaining to it, shall be governed by the laws of the State of California and venue shall lie in Placer County or in the county to which the Goods are delivered.
- **9.8** <u>Attorneys' Fees.</u> If a party to this Agreement brings any action, including an action for declaratory relief, to enforce or interpret the provision of this Agreement, the prevailing party shall be entitled to reasonable attorneys' fees in addition to any other relief to which that party may be entitled. The court may set such fees in the same action or in a separate action brought for that purpose.
- **9.9** Severability. If a court of competent jurisdiction finds or rules that any provision of this Agreement is invalid, void, or unenforceable, the provisions of this Agreement not so adjudged shall remain in full force and effect. The invalidity in whole or in part of any provision of this Agreement shall not void or affect the validity of any other provision of this Agreement.

- **9.10 No Implied Waiver of Breach.** The waiver of any breach of a specific provision of this Agreement does not constitute a waiver of any other breach of that term or any other term of this Agreement.
- **9.11 Successors and Assigns.** The provisions of this Agreement shall inure to the benefit of and shall apply to and bind the successors and assigns of the Parties.
- **9.12 Conflict of Interest.** Supplier may serve other clients, but none whose activities within the corporate limits of Agency or whose business, regardless of location, would place Supplier in a "conflict of interest," as that term is defined in the Political Reform Act, codified at California Government Code Section 81000 *et seq.*

Supplier shall not employ any Agency official in the work performed pursuant to this Agreement. No officer or employee of Agency shall have any financial interest in this Agreement that would violate California Government Code Sections 1090 *et seq.* 

- **9.13** <u>Contract Administrator.</u> This Agreement shall be administered by Ken Speer, Assistant General Manager, or his/her designee, who shall act as the Agency's representative. All correspondence shall be directed to or through the representative.
- 9.14 <u>Notices.</u> Any written notice to Supplier shall be sent to:

Univar USA Inc. Attn: Craig Colbert 2256 Junction Ave. San Jose, CA 95131-1216

With a copy to:

Univar USA, Inc. Attn: Legal & Corporate Affairs 17411 NE Union Hill Road Redmond, WA 98052

Any written notice to Agency shall be sent to:

Randy S. Howard General Manager Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

With a copy to:

General Counsel Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

- **9.15** <u>Alternative Dispute Resolution</u>. If any dispute arises between the Parties that cannot be settled after engaging in good faith negotiations, Agency and Supplier agree to resolve the dispute in accordance with the following:
  - **9.15.1** Each party shall designate a senior management or executive level representative to negotiate any dispute.
  - **9.15.2** The representatives shall attempt, through good faith negotiations, to resolve the dispute by any means within their authority.
  - **9.15.3** If the issue remains unresolved after fifteen (15) days of good faith negotiations, the Parties shall attempt to resolve the disagreement by negotiation between legal counsel. If the above process fails, the Parties shall resolve any remaining disputes through mediation to expedite the resolution of the dispute.
  - **9.15.4** The mediation process shall provide for the selection within fifteen (15) days by both Parties of a disinterested third person as mediator, shall be commenced within thirty (30) days and shall be concluded within fifteen (15) days from the commencement of the mediation.
  - **9.15.5** The Parties shall equally bear the costs of any third party in any alternative dispute resolution process.
  - **9.15.6** The alternative dispute resolution process is a material condition to this Agreement and must be exhausted as an administrative remedy prior to either Party initiating legal action. This alternative dispute resolution process is not intended to nor shall be construed to change the time periods for filing a claim or action specified by Government Code §§ 900 *et seq.*
- **9.16** <u>Controlling Provisions</u>. In the case of any conflict between the terms of this Agreement and the Exhibits hereto, and Supplier's Proposal (if any), the Agreement shall control. In the case of any conflict between the Exhibits hereto and a Purchase Order or the Supplier's Proposal, the Exhibits shall control. In the case of any conflict between the terms of a Purchase Order and the Supplier's Proposal (if any), the Purchase Order shall control.
- **9.17** <u>Certification as to California Energy Commission.</u> If requested by the Agency, Supplier shall, at the same time it executes this Agreement, execute Exhibit B.

- 9.18 <u>Certification as to California Energy Commission Regarding Hazardous</u> <u>Materials Transport Vendors.</u> If requested by the Agency, Supplier shall, at the same time it executes this Agreement, execute Exhibit C.
- **9.19 No Third Party Beneficiaries.** This Agreement is made solely for the benefit of the parties hereto, with no intent to benefit any non-signator third parties.
- **9.20** <u>Amendments.</u> The Parties may amend this Agreement only by a writing signed by both of the Parties.

The Parties have executed this Agreement as of the date signed by the Agency.

NORTHERN CALIFORNIA POWER AGENCY

Date: \_\_\_\_\_

UNIVAR USA INC.	
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Date: \_\_\_\_\_

RANDY S. HOWARD, General Manager

SARA STEWART, General Manager

Attest:

Assistant Secretary of the Commission

Approved as to Form:

Jane Luckhardt, General Counsel

### EXHIBIT A

### PURCHASE LIST

As requested by Agency, Supplier shall provide the following listed Goods, but not limited to the following, as requested by Agency at any one of its facility locations:

Chemical
Peroxide
Caustic Soda 15%
Soda Ash Dense
Lime 90%
Mag Ox 36%
Sulfuric Acid 93%
Sodium Hypochlorite 12.5% (Bleach)
Magnesium Sulfate 30%
Sodium Bisulfite 12% (Nalco PC?408)
Phosphoric Acid 70% (Nalco PC 185)
Aqua Ammonia
Sodium Hydroxide 15%
Additional products not listed above to be provided as
requested in writing by NCPA facilities.

Additional products not listed above to be provided as requested in writing by NCPA facilities.

Supplier's deliveries shall be made by a vehicle suitable constructed to contain chemicals meeting Agency's product specifications. All delivery vehicles shall be labeled and constructed to meet all requirements of the California State Highway Patrol, the Interstate Commerce Commission and any jurisdictions having control over said delivery truck operations.

NCPA acknowledges that Supplier's chemical pricing may be subject to change. Pricing for goods shall be quoted by Supplier at the time the product is requested. Total compensation for all tasks, including all chemicals delivered under this Agreement, shall not exceed the amount as set forth in Section 5 (Compensation) of this Agreement.

### EXHIBIT B

### CERTIFICATION

### Affidavit of Compliance for Suppliers

l,	
	(Name of person signing affidavit)(Title)
do hereby certify that and employment histo	background investigations to ascertain the accuracy of the identity ry of all employees of
	(Company name)
for contract work at:	
LODI ENE	RGY CENTER, 12745 N. THORNTON ROAD, LODI, CA 95242
	(Project name and location)
have been conducted above-named project	as required by the California Energy Commission Decision for the
	(Signature of officer or agent)
Dated this	day of, 20
THIS AFFIDAVIT OF	COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECUR

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER.

### EXHIBIT C

### CERTIFICATION

### Affidavit of Compliance for Hazardous Materials Transport Vendors

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER.



### Lodi Energy Center Project Participant Committee

### Staff Report

AGENDA ITEM NO.: 11

**Date:** May 9, 2018

Meeting Date: May 14, 2018

To: Lodi Energy Center Project Participant Committee

Subject: Bay Cities Pyrotector, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following projects: All NCPA locations and Members, SCPPA, and SCPPA Members

### <u>Proposal</u>

Approve the Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc. for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over 5 years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

### Background

Fire system maintenance services are required from time to time related to project support at facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

### Selection Process

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are required, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA currently has an agreement with Sabah Interntional for similar services. NCPA seeks bids from multiple qualified providers whenever services are needed. Bids are awarded to the lowest cost provider. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

### Fiscal Impact

Upon execution, the total cost of the agreement is not-to-exceed \$1500,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.

### Environmental Analysis

This activity would not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore not a "project" for purposes of Section 21065 the California Environmental Quality Act. No environmental review is necessary.

Bay Cities Pyrotector, Inc. – 5 Year MTGSA May 14, 2018 Page 2

Submitted by:

KEN SPEER Assistant General Manager Generation Services

Attachments: (1)

• Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc.



### MULTI-TASK GENERAL SERVICES AGREEMENT BETWEEN THE NORTHERN CALIFORNIA POWER AGENCY AND BAY CITIES PYROTECTOR, INC.

This Multi-Task General Services Agreement ("Agreement') is made by and between the Northern California Power Agency, a joint powers agency with its main office located at 651 Commerce Drive, Roseville, CA 95678-6420 ("Agency") and Bay Cities Pyrotector, Inc., a California corporation with its office located at 1315 67<sup>th</sup> Street, Emeryville, CA 94608 ("Contractor") (together sometimes referred to as the "Parties") as of \_\_\_\_\_\_, 2018 ("Effective Date") in Roseville, California.

**Section 1. SCOPE OF WORK**. Subject to the terms and conditions set forth in this Agreement, Contractor is willing to provide to Agency the range of services and/or goods described in the Scope of Work attached hereto as Exhibit A and incorporated herein ("Work").

- **1.1** <u>**Term of Agreement.**</u> The term of this Agreement shall begin on the Effective Date and shall end when Contractor completes the Work, or no later than five (5) years from the date this Agreement was signed by Agency, whichever is shorter.
- **1.2 Standard of Performance.** Contractor shall perform the Work in the manner and according to the standards observed by a competent practitioner of the profession in which Contractor is engaged and for which Contractor is providing the Work. Contractor represents that it is licensed, qualified and experienced to provide the Work set forth herein.
- **1.3** <u>Assignment of Personnel.</u> Contractor shall assign only competent personnel to perform the Work. In the event that Agency, in its sole discretion, at any time during the term of this Agreement, requests the reassignment of any such personnel, Contractor shall, immediately upon receiving written notice from Agency of such request, reassign such personnel.
- **1.4** <u>Work Provided.</u> Work provided under this Agreement by Contractor may include Work directly to the Agency or, as requested by the Agency and consistent with the terms of this Agreement, to Agency members, Southern California Public Power Authority ("SCPPA") or SCPPA members.
- **1.5** <u>**Request for Work to be Performed.</u>** At such time that Agency determines to have Contractor perform Work under this Agreement, Agency shall issue a Purchase Order. The Purchase Order shall identify the specific Work to be performed ("Requested Work"), may include a not-to-exceed cap on monetary cap on Requested Work and all related expenditures authorized by that Purchase Order, and shall include a time by which the Requested Work shall be completed. Contractor shall have seven calendar days from the date of the Agency's issuance of the Purchase Order in which to respond in writing that Contractor chooses not to perform the Requested Work. If Contractor agrees to perform the Requested Work, begins to perform the Requested Work, or does not respond within the seven day period specified, then Contractor will have</u>

agreed to perform the Requested Work on the terms set forth in the Purchase Order, this Agreement and its Exhibits.

Section 2. <u>COMPENSATION.</u> Agency hereby agrees to pay Contractor an amount **NOT TO EXCEED** FIVE HUNDRED THOUSAND dollars (\$500,000.00) for the Work, which shall include all fees, costs, expenses and other reimbursables, as set forth in Contractor's fee schedule, attached hereto and incorporated herein as Exhibit B. This dollar amount is not a guarantee that Agency will pay that full amount to the Contractor, but is merely a limit of potential Agency expenditures under this Agreement.

- **2.1** <u>**Invoices.**</u> Contractor shall submit invoices, not more often than once a month during the term of this Agreement, based on the cost for services performed and reimbursable costs incurred prior to the invoice date. Invoices shall contain the following information:
  - The beginning and ending dates of the billing period;
  - Work performed;
  - The Purchase Order number authorizing the Requested Work;
  - At Agency's option, for each work item in each task, a copy of the applicable time entries or time sheets shall be submitted showing the name of the person doing the work, the hours spent by each person, a brief description of the work, and each reimbursable expense, with supporting documentation, to Agency's reasonable satisfaction;
  - At Agency's option, the total number of hours of work performed under the Agreement by Contractor and each employee, agent, and subcontractor of Contractor performing work hereunder.

Invoices shall be sent to:

Northern California Power Agency 651 Commerce Drive Roseville, California 95678 Attn: Accounts Payable <u>AcctsPayable@ncpa.com</u>

- **2.2** <u>Monthly Payment.</u> Agency shall make monthly payments, based on invoices received, for Work satisfactorily performed, and for authorized reimbursable costs incurred. Agency shall have thirty (30) days from the receipt of an invoice that complies with all of the requirements above to pay Contractor.
- **2.3 <u>Payment of Taxes.</u>** Contractor is solely responsible for the payment of all federal, state and local taxes, including employment taxes, incurred under this Agreement.
- **2.4** <u>Authorization to Perform Work.</u> The Contractor is not authorized to perform any Work or incur any costs whatsoever under the terms of this Agreement until receipt of a Purchase Order from the Contract Administrator.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

**2.5** <u>Timing for Submittal of Final Invoice.</u> Contractor shall have ninety (90) days after completion of the Requested Work to submit its final invoice for the Requested Work. In the event Contractor fails to submit an invoice to Agency for any amounts due within the ninety (90) day period, Contractor is deemed to have waived its right to collect its final payment for the Requested Work from Agency.

**Section 3. FACILITIES AND EQUIPMENT.** Except as set forth herein, Contractor shall, at its sole cost and expense, provide all facilities and equipment that may be necessary to perform the Work.

**Section 4. INSURANCE REQUIREMENTS.** Before beginning any Work under this Agreement, Contractor, at its own cost and expense, shall procure the types and amounts of insurance listed below and shall maintain the types and amounts of insurance listed below for the period covered by this Agreement.

**4.1** <u>Workers' Compensation.</u> If Contractor employs any person, Contractor shall maintain Statutory Workers' Compensation Insurance and Employer's Liability Insurance for any and all persons employed directly or indirectly by Contractor with limits of not less than one million dollars (\$1,000,000.00) per accident.

### 4.2 <u>Commercial General and Automobile Liability Insurance.</u>

- **4.2.1** <u>Commercial General Insurance</u>. Contractor shall maintain commercial general liability insurance for the term of this Agreement, including products liability, covering any loss or liability, including the cost of defense of any action, for bodily injury, death, personal injury and broad form property damage which may arise out of the operations of Contractor. The policy shall provide a minimum limit of \$1,000,000 per occurrence/\$2,000,000 aggregate. Commercial general coverage shall be at least as broad as ISO Commercial General Liability form CG 0001 (current edition) on "an occurrence" basis covering comprehensive General Liability, with a self-insured retention or deductible of no more than \$100,000. No endorsement shall be attached limiting the coverage.
- **4.2.2** <u>Automobile Liability</u>. Contractor shall maintain automobile liability insurance form CA 0001 (current edition) for the term of this Agreement covering any loss or liability, including the cost of defense of any action, arising from the operation, maintenance or use of any vehicle (symbol 1), whether or not owned by the Contractor, on or off Agency premises. The policy shall provide a minimum limit of \$1,000,000 per each accident, with a self-insured retention or deductible of no more than \$100,000. This insurance shall provide contractual liability covering all motor vehicles and mobile equipment to the extent coverage may be excluded from general liability insurance.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

- **4.2.3** <u>General Liability/Umbrella Insurance.</u> The coverage amounts set forth above may be met by a combination of underlying and umbrella policies as long as in combination the limits equal or exceed those stated.
- **4.3 Professional Liability Insurance.** Not Applicable.
- 4.4 **Pollution Insurance.** Not Applicable.

### 4.5 <u>All Policies Requirements.</u>

- **4.5.1** <u>Verification of coverage.</u> Prior to beginning any work under this Agreement, Contractor shall provide Agency with (1) a Certificate of Insurance that demonstrates compliance with all applicable insurance provisions contained herein and (2) policy endorsements to the policies referenced in Section 4.2 and in Section 4.4, if applicable, adding the Agency as an additional insured and declaring such insurance primary in regard to work performed pursuant to this Agreement.
- **4.5.2** <u>Notice of Reduction in or Cancellation of Coverage.</u> Contractor shall provide at least thirty (30) days prior written notice to Agency of any reduction in scope or amount, cancellation, or modification adverse to Agency of the policies referenced in Section 4.
- **4.5.3** <u>Higher Limits.</u> If Contractor maintains higher limits than the minimums specified herein, the Agency shall be entitled to coverage for the higher limits maintained by the Contractor.
- **4.5.4** Additional Certificates and Endorsements. If Contractor performs Work for Agency members, SCPPA and/or SCPPA members pursuant to this Agreement, Agency shall have the right to require Contractor to provide the certificates of insurance and/or policy endorsements, as referenced in Section 4.5.1, naming the specific Agency member, SCPPA and/or SCPPA member for which the Work is to be performed.
- **4.6** <u>Waiver of Subrogation.</u> Contractor agrees to waive subrogation which any insurer of Contractor may acquire from Contractor by virtue of the payment of any loss. Contractor agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation. The Workers' Compensation policy shall be endorsed with a waiver of subrogation in favor of Agency for all work performed by Contractor, its employees, agents and subcontractors.
- **4.7** <u>Contractor's Obligation.</u> Contractor shall be solely responsible for ensuring that all equipment, vehicles and other items utilized in the performance of Work are operated, provided or otherwise utilized in a manner that ensures they are and remain covered by the policies referenced in Section 4 during this Agreement. Contractor shall also ensure that all workers involved in the provision of Work are properly classified as employees, agents or independent

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

contractors and are and remain covered by any and all workers' compensation insurance required by applicable law during this Agreement.

### Section 5. INDEMNIFICATION AND CONTRACTOR'S RESPONSIBILITIES.

- **5.1** <u>Effect of Insurance.</u> Agency's acceptance of insurance certificates and endorsements required under this Agreement does not relieve Contractor from liability under this indemnification and hold harmless clause. This indemnification and hold harmless clause shall apply to any damages or claims for damages whether or not such insurance policies shall have been determined to apply. By execution of this Agreement, Contractor acknowledges and agrees to the provisions of this section and that it is a material element of consideration.
- **5.2** <u>Scope.</u> Contractor shall indemnify, defend with counsel reasonably acceptable to the Agency, and hold harmless the Agency, and its officials, commissioners, officers, employees, agents and volunteers from and against all losses, liabilities, claims, demands, suits, actions, damages, expenses, penalties, fines, costs (including without limitation costs and fees of litigation), judgments and causes of action of every nature arising out of or in connection with any acts or omissions by Contractor, its officers, officials, agents, and employees, except as caused by the sole or gross negligence of Agency. Notwithstanding, should this Agreement be construed as a construction agreement under Civil Code section 2783, then the exception referenced above shall also be for the active negligence of Agency.
- 5.3 <u>Transfer of Title.</u> Not Applicable.

### Section 6. STATUS OF CONTRACTOR.

6.1 <u>Independent Contractor.</u> Contractor is an independent contractor and not an employee of Agency. Agency shall have the right to control Contractor only insofar as the results of Contractor's Work and assignment of personnel pursuant to Section 1; otherwise, Agency shall not have the right to control the means by which Contractor accomplishes Work rendered pursuant to this Agreement. Notwithstanding any other Agency, state, or federal policy, rule, regulation, law, or ordinance to the contrary, Contractor and any of its employees, agents, and subcontractors providing services under this Agreement shall not qualify for or become entitled to, and hereby agree to waive any and all claims to, any compensation, benefit, or any incident of employment by Agency, including but not limited to eligibility to enroll in the California Public Employees Retirement System (PERS) as an employee of Agency and entitlement to any contributions for PERS benefits.

Contractor shall indemnify, defend, and hold harmless Agency for the payment of any employee and/or employer contributions for PERS benefits on behalf of Contractor or its employees, agents, or subcontractors, as well as for the payment of any penalties and interest on such contributions, which would

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

otherwise be the responsibility of Agency. Contractor and Agency acknowledge and agree that compensation paid by Agency to Contractor under this Agreement is based upon Contractor's estimated costs of providing the Work, including salaries and benefits of employees, agents and subcontractors of Contractor.

Contractor shall indemnify, defend, and hold harmless Agency from any lawsuit, administrative action, or other claim for penalties, losses, costs, damages, expense and liability of every kind, nature and description that arise out of, pertain to, or relate to such claims, whether directly or indirectly, due to Contractor's failure to secure workers' compensation insurance for its employees, agents, or subcontractors.

Contractor agrees that it is responsible for the provision of group healthcare benefits to its fulltime employees under 26 U.S.C. § 4980H of the Affordable Care Act. To the extent permitted by law, Contractor shall indemnify, defend and hold harmless Agency from any penalty issued to Agency under the Affordable Care Act resulting from the performance of the Services by any employee, agent, or subcontractor of Contractor.

- **6.2** <u>Contractor Not Agent.</u> Except as Agency may specify in writing, Contractor shall have no authority, express or implied, to act on behalf of Agency in any capacity whatsoever as an agent. Contractor shall have no authority, express or implied, pursuant to this Agreement to bind Agency to any obligation whatsoever.
- 6.3 Assignment and Subcontracting. This Agreement contemplates personal performance by Contractor and is based upon a determination of Contractor's unique professional competence, experience, and specialized professional knowledge. A substantial inducement to Agency for entering into this Agreement was and is the personal reputation and competence of Contractor. Contractor may not assign this Agreement or any interest therein without the prior written approval of the Agency. Contractor shall not subcontract any portion of the performance contemplated and provided for herein, other than to the subcontractors identified in Exhibit A, without prior written approval of the Agency. Where written approval is granted by the Agency, Contractor shall supervise all work subcontracted by Contractor in performing the Work and shall be responsible for all work performed by a subcontractor as if Contractor itself had performed such work. The subcontracting of any work to subcontractors shall not relieve Contractor from any of its obligations under this Agreement with respect to the Work and Contractor is obligated to ensure that any and all subcontractors performing any Work shall be fully insured in all respects and to the same extent as set forth under Section 4, to Agency's satisfaction.
- 6.4 <u>Certification as to California Energy Commission.</u> If requested by the Agency, Contractor shall, at the same time it executes this Agreement, execute Exhibit C.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

- 6.5 <u>Certification as to California Energy Commission Regarding Hazardous</u> <u>Materials Transport Vendors.</u> If requested by the Agency, Contractor shall, at the same time it executes this Agreement, execute Exhibit D.
- 6.6 <u>Maintenance Labor Agreement.</u> If the Work is subject to the terms of one or more Maintenance Labor Agreements, which are applicable only to certain types of construction, repair and/or maintenance projects, then Contractor shall execute Exhibit E and/or similar documentation as to compliance.

## Section 7. LEGAL REQUIREMENTS.

- **7.1** <u>**Governing Law.**</u> The laws of the State of California shall govern this Agreement.
- **7.2** <u>Compliance with Applicable Laws.</u> Contractor and its subcontractors and agents, if any, shall comply with all laws applicable to the performance of the work hereunder.
- **7.3** <u>Licenses.</u> Contractor represents and warrants to Agency that Contractor and its employees, agents, and subcontractors (if any) have and will maintain at their sole expense during the term of this Agreement all licenses, qualifications, and approvals of whatever nature that are legally required to practice their respective professions.
- **7.4** <u>Monitoring by DIR.</u> The Work is subject to compliance monitoring and enforcement by the Department of Industrial Relations.
- **7.5** <u>**Registration with DIR.**</u> During the term of this Agreement, Contractor warrants that it is registered with the Department of Industrial Relations and qualified to perform Work consistent with Labor Code section 1725.5.
- 7.6 **Prevailing Wage Rates.** In accordance with California Labor Code Section 1771, not less than the general prevailing rate of per diem wages for work of a similar character in the locality in which the Work is to be performed, and not less than the general prevailing rate of per diem wages for holiday and overtime work as provided in the California Labor Code must be paid to all workers engaged in performing the Work. In accordance with California Labor Code Section 1770 and following, the Director of Industrial Relations has determined the general prevailing wage per diem rates for the locality in which the Work is to be performed: the Agency has obtained the general prevailing rate of per diem wages and the general rate for holiday and overtime work in the locality in which the Work is to be performed for each craft, classification or type of worker needed to perform the project; and copies of the prevailing rate of per diem wages are on file at the Agency and will be made available on request. Throughout the performance of the Work, Contractor must comply with all applicable laws and regulations that apply to wages earned in performance of the Work. Contractor assumes all responsibility for such payments and shall defend, indemnify and hold the Agency harmless from any and all claims made by the

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

State of California, the Department of Industrial Relations, any subcontractor, any worker or any other third party with regard thereto.

Additionally, in accordance with the California Administrative Code, Title 8, Group 3, Article 2, Section 16000, Publication of Prevailing Wage Rates by Awarding Bodies, copies of the applicable determination of the Director can be found on the web at: http://www.dir.ca.gov/DLSR/PWD/ and may be reviewed at any time.

Contractor shall be required to submit to the Agency during the contract period, copies of Public Works payroll reporting information per California Department of Industrial Relations, Form A-1-131 (New 2-80) concerning work performed under this Agreement.

Contractor shall comply with applicable law, including Labor Code Sections 1774 and 1775. In accordance with Section 1775, Contractor shall forfeit as a penalty to Agency \$50.00 for each calendar day or portion thereof, for each worker paid less than the prevailing rates as determined by the Director of Industrial Relations for such work or craft in which such worker is employed for any Work done under the Agreement by Contractor or by any subcontractor under Contractor in violation of the provisions of the Labor Code and in particular, Labor Code Sections 1770 *et seq*. In addition to the penalty and pursuant to Section 1775, the difference between such prevailing wage rates and the amount paid to each worker for each calendar day or portion thereof for which each worker was paid less than the prevailing wage rate shall be paid to each worker by the Contractor.

#### Section 8. TERMINATION AND MODIFICATION.

**8.1** <u>**Termination.**</u> Agency may cancel this Agreement at any time and without cause upon ten (10) days prior written notice to Contractor.

In the event of termination, Contractor shall be entitled to compensation for Work satisfactorily completed as of the effective date of termination; Agency, however, may condition payment of such compensation upon Contractor delivering to Agency any or all records or documents (as referenced in Section 9.1 hereof).

- **8.2** <u>Amendments.</u> The Parties may amend this Agreement only by a writing signed by both of the Parties.
- **8.3** <u>Survival.</u> All obligations arising prior to the termination of this Agreement and all provisions of this Agreement allocating liability between Agency and Contractor shall survive the termination of this Agreement.
- **8.4 Options upon Breach by Contractor.** If Contractor materially breaches any of the terms of this Agreement, including but not limited to those set forth in Section 4, Agency's remedies shall include, but not be limited to, the following:
  - **8.4.1** Immediately terminate the Agreement;

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

- **8.4.2** Retain the plans, specifications, drawings, reports, design documents, and any other work product prepared by Contractor pursuant to this Agreement;
- **8.4.3** Retain a different Contractor to complete the Work not finished by Contractor; and/or
- **8.4.4** Charge Contractor the difference between the costs to complete the Work that is unfinished at the time of breach and the amount that Agency would have paid Contractor pursuant hereto if Contractor had completed the Work.

## Section 9. KEEPING AND STATUS OF RECORDS.

- **9.1** Records Created as Part of Contractor's Performance. All reports, data, maps, models, charts, studies, surveys, photographs, memoranda, plans, studies, specifications, records, files, or any other documents or materials, in electronic or any other form, that Contractor prepares or obtains pursuant to this Agreement and that relate to the matters covered hereunder shall be the property of the Agency. Contractor hereby agrees to deliver those documents to the Agency upon termination of the Agreement. Agency and Contractor agree that, unless approved by Agency in writing, Contractor shall not release to any non-parties to this Agreement any data, plans, specifications, reports and other documents.
- **9.2** <u>Contractor's Books and Records.</u> Contractor shall maintain any and all records or other documents evidencing or relating to charges for Work or expenditures and disbursements charged to the Agency under this Agreement for a minimum of three (3) years, or for any longer period required by law, from the date of final payment to the Contractor under this Agreement.
- **9.3** Inspection and Audit of Records. Any records or documents that this Agreement requires Contractor to maintain shall be made available for inspection, audit, and/or copying at any time during regular business hours, upon oral or written request of the Agency. Under California Government Code Section 8546.7, if the amount of public funds expended under this Agreement exceeds ten thousand dollars (\$10,000.00), the Agreement shall be subject to the examination and audit of the State Auditor, at the request of Agency or as part of any audit of the Agency, for a period of three (3) years after final payment under this Agreement.

#### 9.4 Confidential Information and Disclosure.

**9.4.1** <u>Confidential Information.</u> The term "Confidential Information", as used herein, shall mean any and all confidential, proprietary, or trade secret information, whether written, recorded, electronic, oral or otherwise,

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

where the Confidential Information is made available in a tangible medium of expression and marked in a prominent location as confidential, proprietary and/or trade secret information. Confidential Information shall not include information that: (a) was already known to the Receiving Party or is otherwise a matter of public knowledge, (b) was disclosed to Receiving Party by a third party without violating any confidentiality agreement, (c) was independently developed by Receiving Party without reverse engineering, as evidenced by written records thereof, or (d) was not marked as Confidential Information in accordance with this section.

- **9.4.2 Non-Disclosure of Confidential Information**. During the term of this Agreement, either party may disclose (the "Disclosing Party") Confidential Information to the other party (the "Receiving Party"). The Receiving Party: (a) shall hold the Disclosing Party's Confidential Information in confidence; and (b) shall take all reasonable steps to prevent any unauthorized possession, use, copying, transfer or disclosure of such Confidential Information.
- **9.4.3** <u>Permitted Disclosure.</u> Notwithstanding the foregoing, the following disclosures of Confidential Information are allowed. Receiving Party shall endeavor to provide prior written notice to Disclosing Party of any permitted disclosure made pursuant to Section 9.4.3.2 or 9.4.3.3. Disclosing Party may seek a protective order, including without limitation, a temporary restraining order to prevent or contest such permitted disclosure; provided, however, that Disclosing Party shall seek such remedies at its sole expense. Neither party shall have any liability for such permitted disclosures:
  - **9.4.3.1** Disclosure to employees, agents, contractors, subcontractors or other representatives of Receiving Party that have a need to know in connection with this Agreement.
  - **9.4.3.2** Disclosure in response to a valid order of a court, government or regulatory agency or as may otherwise be required by law; and
  - **9.4.3.3** Disclosure by Agency in response to a request pursuant to the California Public Records Act.
- **9.4.4** <u>Handling of Confidential Information</u>. Upon conclusion or termination of the Agreement, Receiving Party shall return to Disclosing Party or destroy Confidential Information (including all copies thereof), if requested by Disclosing Party in writing. Notwithstanding the foregoing, the Receiving Party may retain copies of such Confidential Information, subject to the confidentiality provisions of this Agreement: (a) for archival purposes in its computer system; (b) in its legal department files; and (c) in files of Receiving Party's representatives where such copies are necessary to comply with applicable law. Party shall not disclose the

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

Disclosing Party's Information to any person other than those of the Receiving Party's employees, agents, consultants, contractors and subcontractors who have a need to know in connection with this Agreement.

## Section 10. PROJECT SITE.

- **10.1** <u>Operations at the Project Site.</u> Each Project site may include the power plant areas, all buildings, offices, and other locations where Work is to be performed, including any access roads. Contractor shall perform the Work in such a manner as to cause a minimum of interference with the operations of the Agency; if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4; and other contractors at the Project site and to protect all persons and property thereon from damage or injury. Upon completion of the Work at a Project site, Contractor shall leave such Project site clean and free of all tools, equipment, waste materials and rubbish, stemming from or relating to Contractor's Work.
- 10.2 Contractor's Equipment, Tools, Supplies and Materials. Contractor shall be solely responsible for the transportation, loading and unloading, and storage of any equipment, tools, supplies or materials required for performing the Work, whether owned, leased or rented. Neither Agency nor, if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4, will be responsible for any such equipment, supplies or materials which may be lost, stolen or damaged or for any additional rental charges for such. Equipment, tools, supplies and materials left or stored at a Project site, with or without permission, is at Contractor's sole risk. Anything left on the Project site an unreasonable length of time after the Work is completed shall be presumed to have been abandoned by the Contractor. Any transportation furnished by Agency or, if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4, shall be solely as an accommodation and neither Agency nor, if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4, shall have liability therefor. Contractor shall assume the risk and is solely responsible for its owned, non-owned and hired automobiles, trucks or other motorized vehicles as well as any equipment, tools, supplies, materials or other property which is utilized by Contractor on the Project site. All materials and supplies used by Contractor in the Work shall be new and in good condition.
- **10.3** <u>Use of Agency Equipment.</u> Contractor shall assume the risk and is solely responsible for its use of any equipment owned and property provided by Agency and, if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4, for the performance of Work.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

## Section 11. WARRANTY.

- **11.1** <u>Nature of Work.</u> In addition to any and all warranties provided or implied by law or public policy, Contractor warrants that all Work shall be free from defects in design and workmanship, and that Contractor shall perform all Work in accordance with applicable federal, state, and local laws, rules and regulations including engineering, construction and other codes and standards and prudent electrical utility standards, and in accordance with the terms of this Agreement.
- **11.2** Deficiencies in Work. In addition to all other rights and remedies which Agency may have, Agency shall have the right to require, and Contractor shall be obligated at its own expense to perform, all further Work which may be required to correct any deficiencies which result from Contractor's failure to perform any Work in accordance with the standards required by this Agreement. If during the term of this Agreement or the one (1) year period following completion of the Work, any equipment, supplies or other materials or Work used or provided by Contractor under this Agreement fails due to defects in material and/or workmanship or other breach of this Agreement, Contractor shall, upon any reasonable written notice from Agency, replace or repair the same to Agency's satisfaction.
- **11.3** <u>Assignment of Warranties.</u> Contractor hereby assigns to Agency all additional warranties, extended warranties, or benefits like warranties, such as insurance, provided by or reasonably obtainable from suppliers of equipment and material used in the Work.

**Section 12. HEALTH AND SAFETY PROGRAMS.** The Contractor shall establish, maintain, and enforce safe work practices, and implement an accident/incident prevention program intended to ensure safe and healthful operations under their direction. The program shall include all requisite components of such a program under Federal, State and local regulations and shall comply with all site programs established by Agency and, if applicable, the entity for which Contractor is performing the Work, as referenced in Section 1.4.

- **12.1** Contractor is responsible for acquiring job hazard assessments as necessary to safely perform the Work and provide a copy to Agency upon request.
- **12.2** Contractor is responsible for providing all employee health and safety training and personal protective equipment in accordance with potential hazards that may be encountered in performance of the Work and provide copies of the certified training records upon request by Agency. Contractor shall be responsible for proper maintenance and/or disposal of their personal protective equipment and material handling equipment.
- **12.3** Contractor is responsible for ensuring that its lower-tier subcontractors are aware of and will comply with the requirements set forth herein.
- **12.4** Agency, or its representatives, may periodically monitor the safety performance of the Contractor performing the Work. Contractors and its subcontractors shall

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

be required to comply with the safety and health obligations as established in the Agreement. Non-compliance with safety, health, or fire requirements may result in cessation of work activities, until items in non-compliance are corrected. It is also expressly acknowledged, understood and agreed that no payment shall be due from Agency to Contractor under this Agreement at any time when, or for any Work performed when, Contractor is not in full compliance with this Section 12.

- **12.5** Contractor shall immediately report any injuries to the Agency site safety representative. Additionally, the Contractor shall investigate and submit to the Agency site safety representative copies of all written accident reports, and coordinate with Agency if further investigation is requested.
- **12.6** Contractor shall take all reasonable steps and precautions to protect the health of its employees and other site personnel with regard to the Work. Contractor shall conduct occupational health monitoring and/or sampling to determine levels of exposure of its employees to hazardous or toxic substances or environmental conditions. Copies of any sampling results will be forwarded to the Agency site safety representative upon request.
- **12.7** Contractor shall develop a plan to properly handle and dispose of any hazardous wastes, if any, Contractor generates in performing the Work.
- **12.8** Contractor shall advise its employees and subcontractors that any employee who jeopardizes his/her safety and health, or the safety and health of others, may be subject to actions including removal from Work.
- **12.9** Contractor shall, at the sole option of the Agency, develop and provide to the Agency a Hazardous Material Spill Response Plan that includes provisions for spill containment and clean-up, emergency contact information including regulatory agencies and spill sampling and analysis procedures. Hazardous Materials shall include diesel fuel used for trucks owned or leased by the Contractor.
- **12.10** If Contractor is providing Work to an Agency Member, SCPPA or SCPPA member (collectively "Member" solely for the purpose of this section) pursuant to Section 1.4 hereof, then that Member shall have the same rights as the Agency under Sections 12.1, 12.2, 12.4, 12.5, and 12.6 hereof.

#### Section 13. MISCELLANEOUS PROVISIONS.

**13.1** <u>Attorneys' Fees.</u> If a party to this Agreement brings any action, including an action for declaratory relief, to enforce or interpret the provision of this Agreement, the prevailing party shall be entitled to reasonable attorneys' fees in addition to any other relief to which that party may be entitled. The court may set such fees in the same action or in a separate action brought for that purpose.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

- **13.2** <u>Venue.</u> In the event that either party brings any action against the other under this Agreement, the Parties agree that trial of such action shall be vested exclusively in the state courts of California in the County of Placer or in the United States District Court for the Eastern District of California.
- **13.3** <u>Severability.</u> If a court of competent jurisdiction finds or rules that any provision of this Agreement is invalid, void, or unenforceable, the provisions of this Agreement not so adjudged shall remain in full force and effect. The invalidity in whole or in part of any provision of this Agreement shall not void or affect the validity of any other provision of this Agreement.
- **13.4** <u>No Implied Waiver of Breach.</u> The waiver of any breach of a specific provision of this Agreement does not constitute a waiver of any other breach of that term or any other term of this Agreement.
- **13.5** <u>Successors and Assigns.</u> The provisions of this Agreement shall inure to the benefit of and shall apply to and bind the successors and assigns of the Parties.
- **13.6** <u>Conflict of Interest.</u> Contractor may serve other clients, but none whose activities within the corporate limits of Agency or whose business, regardless of location, would place Contractor in a "conflict of interest," as that term is defined in the Political Reform Act, codified at California Government Code Section 81000 *et seq.*

Contractor shall not employ any Agency official in the work performed pursuant to this Agreement. No officer or employee of Agency shall have any financial interest in this Agreement that would violate California Government Code Sections 1090 *et seq.* 

- **13.7** <u>Contract Administrator.</u> This Agreement shall be administered by Ken Speer, Assistant General Manager, or his/her designee, who shall act as the Agency's representative. All correspondence shall be directed to or through the representative.
- **13.8** <u>Notices.</u> Any written notice to Contractor shall be sent to:

Bay Cities Pyrotector, Inc. Attention: Justin Hansen 1315 67<sup>th</sup> Street Emeryville, CA 94608

Any written notice to Agency shall be sent to:

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

Randy S. Howard General Manager Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

With a copy to:

General Counsel Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

- **13.9 Professional Seal.** Where applicable in the determination of the Agency, the first page of a technical report, first page of design specifications, and each page of construction drawings shall be stamped/sealed and signed by the licensed professional responsible for the report/design preparation.
- **13.10** <u>Integration; Incorporation.</u> This Agreement, including all the exhibits attached hereto, represents the entire and integrated agreement between Agency and Contractor and supersedes all prior negotiations, representations, or agreements, either written or oral. All exhibits attached hereto are incorporated by reference herein.
- **13.11** <u>Alternative Dispute Resolution</u>. If any dispute arises between the Parties that cannot be settled after engaging in good faith negotiations, Agency and Contractor agree to resolve the dispute in accordance with the following:
  - **13.11.1** Each party shall designate a senior management or executive level representative to negotiate any dispute;
  - **13.11.2** The representatives shall attempt, through good faith negotiations, to resolve the dispute by any means within their authority.
  - **13.11.3** If the issue remains unresolved after fifteen (15) days of good faith negotiations, the Parties shall attempt to resolve the disagreement by negotiation between legal counsel. If the above process fails, the Parties shall resolve any remaining disputes through mediation to expedite the resolution of the dispute.
  - **13.11.4** The mediation process shall provide for the selection within fifteen (15) days by both Parties of a disinterested third person as mediator, shall be commenced within thirty (30) days and shall be concluded within fifteen (15) days from the commencement of the mediation.

- **13.11.5** The Parties shall equally bear the costs of any third party in any alternative dispute resolution process.
- **13.11.6** The alternative dispute resolution process is a material condition to this Agreement and must be exhausted as an administrative remedy prior to either Party initiating legal action. This alternative dispute resolution process is not intended to nor shall be construed to change the time periods for filing a claim or action specified by Government Code §§ 900 *et seq.*
- **13.12** <u>Controlling Provisions</u>. In the case of any conflict between the terms of this Agreement and the Exhibits hereto, a Purchase Order, or Contractor's Proposal (if any), the Agreement shall control. In the case of any conflict between the Exhibits hereto and a Purchase Order or the Contractor's Proposal, the Exhibits shall control. In the case of any conflict between the terms of a Purchase Order and the Contractor's Proposal, the Purchase Order shall control.
- **13.13** <u>Counterparts.</u> This Agreement may be executed in multiple counterparts, each of which shall be an original and all of which together shall constitute one agreement.
- **13.14** <u>Construction of Agreement.</u> Each party hereto has had an equivalent opportunity to participate in the drafting of the Agreement and/or to consult with legal counsel. Therefore, the usual construction of an agreement against the drafting party shall not apply hereto.
- **13.15** <u>No Third Party Beneficiaries.</u> This Agreement is made solely for the benefit of the parties hereto, with no intent to benefit any non-signator third parties. However, should Contractor provide Work to an Agency member, SCPPA or SCPPA member (collectively for the purpose of this section only "Member") pursuant to Section 1.4, the parties recognize that such Member may be a third party beneficiary solely as to the Purchase Order and Requested Work relating to such Member.

The Parties have executed this Agreement as of the date signed by the Agency.

NORTHERN CALIFORNIA POWER AGENCY

BAY CITIES PYROTECTOR, INC.

Date\_\_\_\_\_

Date\_\_\_\_\_

**RANDY S. HOWARD** General Manager **JUSTIN HANSEN,** Alarm and Suppression Systems Manager

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc. Attest:

Assistant Secretary of the Commission

Approved as to Form:

General Counsel

## **EXHIBIT A**

## SCOPE OF WORK

Bay Cities Pyrotector, Inc. ("Contractor") shall provide fire system maintenance services as requested by the Northern California Power Agency ("Agency") at any facilities owned or operated by Agency, its Members, Southern California Public Power Authority (SCPPA) or SCPPA Members.

General services to include, but not be limited to the following:

- Fire Alarm System Testing & Inspection
- Special Hazard Suppression System / Hood Inspections
- Fire Extinguisher Inspection & Maintenance
- Emergency Services
- UL Central Station Monitoring
- Sprinkler System Testing & Inspection I Fire Pump I Foam-Water
- 5-Year Sprinkler Testing & Inspection
- 5-Year Fire Tank Inspection
- System Modifications

No project under this agreement shall include work that would qualify as a Public Works Project under the guidelines established by the State of California.

## EXHIBIT B

## COMPENSATION SCHEDULE AND HOURLY FEES

Compensation for all work, including hourly fees and expenses, shall not exceed the amount set forth in Section 2 hereof. The hourly rates and or compensation break down and an estimated amount of expenses is as follows:

Hourly Labor Rates	Prevailing Wage	Prevailing Wage	Prevailing Wage
By Service	Straight Time	Overtime	Sunday / Holidays
Fire Alarm System Testing & Inspection	\$200.00	\$300.00	\$400.00
Special Hazards Suppression System and or Hood Inspections	\$215.00	\$322.50	\$430.00
Sprinkler System Testing & Maintenance/ Fire Pump / Foam-Water	\$215.00	\$322.50	\$430.00
Five Year Sprinkler Testing & Inspection	\$215.00	\$322.50	\$430.00
Five Year Fire Tank Inspection Drain and Inspect Only	\$215.00	\$322.50	\$430.00

Fire Extinguisher Testing and Maintenance will be quote at time of requested serivice

Pricing for services to be performed at NCPA Member or SCPPA locations will be quoted at the time services are requested.

NOTE: As a public agency, NCPA shall not reimburse Contractor for travel, food and related costs in excess of those permitted by the Internal Revenue Service.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

## **EXHIBIT C**

# CERTIFICATION

## Affidavit of Compliance for Contractors

١,

## (Name of person signing affidavit)(Title)

do hereby certify that background investigations to ascertain the accuracy of the identity and employment history of all employees of

## BAY CITIES PYROTECTOR, INC.

(Company name)

for contract work at:

#### LODI ENERGY CENTER, 12745 N. THORNTON ROAD, LODI, CA 95242

(Project name and location)

have been conducted as required by the California Energy Commission Decision for the above-named project.

(Signature of officer or agent)

Dated this \_\_\_\_\_, 20 \_\_\_\_\_,

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER.

## NOT APPLICABLE

## EXHIBIT D

## CERTIFICATION

## Affidavit of Compliance for Hazardous Materials Transport Vendors

I, \_\_\_\_\_

(Name of person signing affidavit)(Title)

do hereby certify that the below-named company has prepared and implemented security plans in conformity with 49 CFR 172, subpart I and has conducted employee background investigations in conformity with 49 CFR 172.802(a), as the same may be amended from time to time,

(Company name)

for hazardous materials delivery to:

LODI ENERGY CENTER, 12745 N. THORNTON ROAD, LODI, CA 95242

(Project name and location)

as required by the California Energy Commission Decision for the above-named project.

(Signature of officer or agent)

Dated this \_\_\_\_\_\_ day of \_\_\_\_\_\_, 20 \_\_\_\_,

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER.

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.

#### NOT APPLICABLE

#### EXHIBIT E

#### ATTACHMENT A [from MLA] AGREEMENT TO BE BOUND

#### MAINTENANCE LABOR AGREEMENT ATTACHMENT LODI ENERGY CENTER PROJECT

The undersigned hereby certifies and agrees that:

- 1) It is an Employer as that term is defined in Section 1.4 of the Lodi Energy Center Project Maintenance Labor Agreement ("Agreement" solely for the purposes of this Exhibit E) because it has been, or will be, awarded a contract or subcontract to assign, award or subcontract Covered Work on the Project (as defined in Section 1.2 and 2.1 of the Agreement), or to authorize another party to assign, award or subcontract Covered Work, or to perform Covered Work.
- 2) In consideration of the award of such contract or subcontract, and in further consideration of the promises made in the Agreement and all attachments thereto (a copy of which was received and is hereby acknowledged), it accepts and agrees to be bound by the terms and condition of the Agreement, together with any and all amendments and supplements now existing or which are later made thereto.
- 3) If it performs Covered Work, it will be bound by the legally established trust agreements designated in local master collective bargaining agreements, and hereby authorizes the parties to such local trust agreements to appoint trustees and successor trustee to administer the trust funds, and hereby ratifies and accepts the trustees so appointed as if made by the undersigned.
- 4) It has no commitments or agreements that would preclude its full and complete compliance with the terms and conditions of the Agreement.
- 5) It will secure a duly executed Agreement to be Bound, in form identical to this documents, from any Employer(s) at any tier or tiers with which it contracts to assign, award, or subcontract Covered Work, or to authorize another party to assign, award or subcontract Covered Work, or to perform Covered Work.

DATED: Name of Employer
-------------------------

(Authorized Officer & Title)

(Address)

Multi-Task General Services Agreement between Northern California Power Agency and Bay Cities Pyrotector, Inc.



# Lodi Energy Center Project Participant Committee

# Staff Report

AGENDA ITEM NO.: 12

**Date:** May 9, 2018

Meeting Date: May 14, 2018

To: Lodi Energy Center Project Participant Committee

Subject: Fossil Energy Research Corp. – Five Year Multi-Task Professional Services Agreement; Applicable to the following projects: All NCPA locations and Members, SCPPA, and SCPPA Members

#### <u>Proposal</u>

Approve the Multi-Task Professional Services Agreement with Fossil Energy Research Corp. for catalyst testing, ammonia grid tuning and engineering support services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over 5 years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

## Background

Catalyst testing, ammonia grid tuning and engineering support services are required from time to time related to project support at facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

#### Selection Process

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are required, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA currently has an agreement with Environex for similar services. NCPA seeks bids from multiple qualified providers whenever services are needed. Bids are awarded to the lowest cost provider. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

#### Fiscal Impact

Upon execution, the total cost of the agreement is not-to-exceed \$1,000,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.

#### Environmental Analysis

This activity would not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore not a "project" for purposes of Section 21065 the California Environmental Quality Act. No environmental review is necessary.

Fossil Energy Research Corp. – 5 Year MTPSA May 14, 2018 Page 2

Submitted by:

KEN SPEER Assistant General Manager Generation Services

Attachments: (1)

• Multi-Task Professional Services Agreement with Fossil Energy Research Corp.



#### MULTI-TASK PROFESSIONAL SERVICES AGREEMENT BETWEEN THE NORTHERN CALIFORNIA POWER AGENCY AND FOSSIL ENERGY RESOURCE CORP.

This Professional Services Agreement ("Agreement') is made by and between the Northern California Power Agency, a joint powers agency with its main office located at 651 Commerce Drive, Roseville, CA 95678-6420 ("Agency") and Fossil Energy Resource Corp., a corporation with its office located at 23342 South Pointe, Unit C, Laguna Hills, CA 96253 ("Consultant") (together sometimes referred to as the "Parties") as of \_\_\_\_\_\_, 2018 ("Effective Date") in Roseville, California.

**Section 1. SERVICES**. Subject to the terms and conditions set forth in this Agreement, Consultant shall provide to Agency the services described in the Scope of Services attached hereto as Exhibit A and incorporated herein ("Services"), at the time and place and in the manner specified therein.

- **1.1** <u>**Term of Agreement.**</u> The term of this Agreement shall begin on the Effective Date and shall end when Consultant completes the Services, or no later than five (5) years from the date this Agreement was signed by Agency, whichever is shorter.
- **1.2 Standard of Performance.** Consultant shall perform the Services in the manner and according to the standards observed by a competent practitioner of the profession in which Consultant is engaged and for which Consultant is providing the Services. Consultant represents that it is licensed, qualified and experienced to provide the Services set forth herein.
- **1.3** <u>Assignment of Personnel.</u> Consultant shall assign only competent personnel to perform the Services. In the event that Agency, in its sole discretion, at any time during the term of this Agreement, requests the reassignment of any such personnel, Consultant shall, immediately upon receiving written notice from Agency of such request, reassign such personnel.
- **1.4** <u>Services Provided.</u> Services provided under this Agreement by Consultant may include Services directly to the Agency or, as requested by the Agency and consistent with the terms of this Agreement, to Agency members, Southern California Public Power Authority ("SCPPA") or SCPPA members.
- **1.5** <u>**Request for Services.**</u> At such time that Agency determines to use Consultant's Services under this Agreement, Agency shall issue a Purchase Order. The Purchase Order shall identify the specific services to be performed ("Requested Services"), may include a not-to-exceed monetary cap on Requested Services and expenditures authorized by that Purchase Order, and a time by which the Requested Services shall be completed. Consultant shall have seven calendar days from the date of the Agency's issuance of the Purchase Order in which to respond in writing that Consultant chooses not to perform the Requested Services. If Consultant agrees to perform the Requested Services, begins to perform the Requested Services or does not respond within the seven day period

specified, then Consultant will have agreed to perform the Requested Services on the terms set forth in the Purchase Order, this Agreement and its Exhibits.

- Section 2. COMPENSATION. Agency hereby agrees to pay Consultant an amount NOT TO EXCEED ONE MILLION dollars (\$1,000,000.00) for the Services, which shall include all fees, costs, expenses and other reimbursables, as set forth in Consultant's fee schedule, attached hereto and incorporated herein as Exhibit B. This dollar amount is not a guarantee that Agency will pay that full amount to the Consultant, but is merely a limit of potential Agency expenditures under this Agreement.
  - **2.1** <u>**Invoices.**</u> Consultant shall submit invoices, not more often than once a month during the term of this Agreement, based on the cost for services performed and reimbursable costs incurred prior to the invoice date. Invoices shall contain the following information:
    - The beginning and ending dates of the billing period;
    - Services performed;
    - The Purchase Order number authorizing the Services;
    - At Agency's option, the total number of hours of work performed under the Agreement by Consultant and each employee, agent, and subcontractor of Consultant performing services hereunder; and
    - At Agency's option, when the Consultant's Scope of Work identifies tasks, for each work item in each task, a copy of the applicable time entries showing the name of the person doing the work, the hours spent by each person, a brief description of the work, and each reimbursable expense, with supporting documentation, to Agency's reasonable satisfaction.

Invoices shall be sent to:

Northern California Power Agency 651 Commerce Drive Roseville, California 95678 Attn: Accounts Payable <u>AcctsPayable@ncpa.com</u>

- **2.2** <u>Monthly Payment.</u> Agency shall make monthly payments, based on invoices received, for services satisfactorily performed, and for authorized reimbursable costs incurred. Agency shall have thirty (30) days from the receipt of an invoice that complies with all of the requirements above to pay Consultant.
- **2.3** <u>**Payment of Taxes.**</u> Consultant is solely responsible for the payment of all federal, state and local taxes, including employment taxes, incurred under this Agreement.

- **2.4** <u>Authorization to Perform Services.</u> The Consultant is not authorized to perform any Services or incur any costs whatsoever under the terms of this Agreement until receipt of written authorization from the Contract Administrator.
- **2.5** <u>**Timing for Submittal of Final Invoice.**</u> Consultant shall have ninety (90) days after completion of its Services to submit its final invoice. In the event Consultant fails to submit an invoice to Agency for any amounts due within the ninety (90) day period, Consultant is deemed to have waived its right to collect its final payment from Agency.

**Section 3. FACILITIES AND EQUIPMENT.** Except as set forth herein, Consultant shall, at its sole cost and expense, provide all facilities and equipment that may be necessary to perform the Services.

**Section 4. INSURANCE REQUIREMENTS.** Before beginning any work under this Agreement, Consultant, at its own cost and expense, shall procure the types and amounts of insurance listed below and shall maintain the types and amounts of insurance listed below for the period covered by this Agreement.

**4.1** <u>Workers' Compensation.</u> If Consultant employs any person, Consultant shall maintain Statutory Workers' Compensation Insurance and Employer's Liability Insurance for any and all persons employed directly or indirectly by Consultant with limits of not less than one million dollars (\$1,000,000.00) per accident.

## 4.2 <u>Commercial General and Automobile Liability Insurance.</u>

- **4.2.1** <u>Commercial General Insurance</u>. Consultant shall maintain commercial general liability insurance for the term of this Agreement, including products liability, covering any loss or liability, including the cost of defense of any action, for bodily injury, death, personal injury and broad form property damage which may arise out of the operations of Consultant. The policy shall provide a minimum limit of \$1,000,000 per occurrence/\$2,000,000 aggregate. Commercial general coverage shall be at least as broad as ISO Commercial General Liability form CG 0001 (current edition) on "an occurrence" basis covering comprehensive General Liability, with a self-insured retention or deductible of no more than \$100,000. No endorsement shall be attached limiting the coverage.
- **4.2.2** <u>Automobile Liability</u>. Consultant shall maintain automobile liability insurance form CA 0001 (current edition) for the term of this Agreement covering any loss or liability, including the cost of defense of any action, arising from the operation, maintenance or use of any vehicle (symbol 1), whether or not owned by the Consultant, on or off Agency premises. The policy shall provide a minimum limit of \$1,000,000 per each accident, with a self-insured retention or deductible of no more than \$100,000. This insurance shall provide contractual liability covering all motor vehicles and mobile equipment to the extent coverage may be excluded from general liability insurance.

- **4.2.3** <u>General Liability/Umbrella Insurance.</u> The coverage amounts set forth above may be met by a combination of underlying and umbrella policies as long as in combination the limits equal or exceed those stated.
- 4.3 Professional Liability Insurance. Consultant shall maintain professional liability insurance appropriate to Consultant's profession performing work in connection with this Agreement in an amount not less than one million dollars (\$1,000,000.00) and two million dollars (\$2,000,000) aggregate covering the Consultant's errors and omissions. Any deductible or self-insured retention shall not exceed two hundred fifty thousand dollars (\$250,000) per claim. Such insurance shall be on a "claims-made" basis, subject to the following conditions: (1) the retroactive date of the policy shall be on or before the Effective Date of this Agreement; (2) the policy shall be maintained for at least five (5) years after completion of the Services and, if requested by Agency, evidence of coverage shall be provided during this period; and (3) if, within five (5) years of completion of the Services, coverage is canceled or non-renewed, and not replaced with another claims-made policy form with a retroactive date prior to the Effective Date of this Agreement, Consultant shall purchase "extended reporting" coverage for a minimum of five (5) years after completion of the Services and, if requested by Agency, provide evidence of coverage during this period.

## 4.4 All Policies Requirements.

- **4.4.1** <u>Verification of coverage.</u> Prior to beginning any work under this Agreement, Consultant shall provide Agency with (1) a Certificate of Insurance that demonstrates compliance with all applicable insurance provisions contained herein and (2) policy endorsements to the policies referenced in Section 4.2, adding the Agency as an additional insured and declaring such insurance primary in regard to work performed pursuant to this Agreement.
- **4.4.2 Notice of Reduction in or Cancellation of Coverage.** Consultant shall provide at least thirty (30) days prior written notice to Agency of any reduction in scope or amount, cancellation, or modification adverse to Agency of the policies referenced in Section 4.
- **4.4.3** <u>Higher Limits.</u> If Consultant maintains higher limits than the minimums specified herein, the Agency shall be entitled to coverage for the higher limits maintained by the Consultant.
- **4.4.4** Additional Certificates and Endorsements. If Consultant provides services to Agency members, SCPPA and/or SCPPA members, Agency shall have the right to require the Consultant to provide certificates of insurance and/or policy endorsements, as referenced in Section 4.4.1, naming the specific Agency member, SCPPA or Agency member for which the Services are to be performed.

- **4.5** <u>Waiver of Subrogation.</u> Consultant agrees to waive subrogation which any insurer of Consultant may acquire from Consultant by virtue of the payment of any loss. Consultant agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation. The Workers' Compensation policy shall be endorsed with a waiver of subrogation in favor of Agency for all work performed by Consultant, its employees, agents and subcontractors.
- **4.6** <u>**Consultant's Obligation.**</u> Consultant shall be solely responsible for ensuring that all equipment, vehicles and other items utilized in the performance of Services are operated, provided or otherwise utilized in a manner that ensues they are and remain covered by the policies referenced in Section 4 during this Agreement. Consultant shall also ensure that all workers involved in the provision of Services are properly classified as employees, agents or independent contractors and are and remain covered by any and all workers' compensation insurance required by applicable law during this Agreement.

#### Section 5. INDEMNIFICATION AND CONSULTANT'S RESPONSIBILITIES.

- **5.1** <u>Effect of Insurance.</u> Agency's acceptance of insurance certificates and endorsements required under this Agreement does not relieve Consultant from liability under this indemnification and hold harmless clause. This indemnification and hold harmless clause shall apply to any damages or claims for damages whether or not such insurance policies shall have been determined to apply. By execution of this Agreement, Consultant acknowledges and agrees to the provisions of this Section and that it is a material element of consideration.
- **5.2** <u>Scope.</u> Consultant shall indemnify, defend with counsel reasonably acceptable to the Agency, and hold harmless the Agency and its officials, commissioners, officers, employees, and volunteers from and against any and all claims that arise out of, pertain to or relate to the negligence, recklessness or willful misconduct of the Consultant in its performance of Services under this Agreement. Consultant shall bear all losses, costs, damages, expense and liability of every kind, nature and description that arise out of, pertain to, or relate to such claims, whether directly or indirectly ("Liabilities"). Such obligations to defend, hold harmless and indemnify the Agency shall not apply to the extent that such Liabilities are caused by the sole negligence, active negligence, or willful misconduct of the Agency.

# Section 6. STATUS OF CONSULTANT.

6.1 <u>Independent Contractor.</u> Consultant is an independent contractor and not an employee of Agency. Agency shall have the right to control Consultant only insofar as the results of Consultant's Services and assignment of personnel pursuant to Section 1; otherwise, Agency shall not have the right to control the means by which Consultant accomplishes Services rendered pursuant to this Agreement. Notwithstanding any other Agency, state, or federal policy, rule, regulation, law, or ordinance to the contrary, Consultant and any of its employees, agents, and subcontractors providing services under this Agreement

shall not qualify for or become entitled to, and hereby agree to waive any and all claims to, any compensation, benefit, or any incident of employment by Agency, including but not limited to eligibility to enroll in the California Public Employees Retirement System (PERS) as an employee of Agency and entitlement to any contribution to be paid by Agency for employer contributions and/or employee contributions for PERS benefits.

Consultant shall indemnify, defend, and hold harmless Agency for the payment of any employee and/or employer contributions for PERS benefits on behalf of Consultant or its employees, agents, or subcontractors, as well as for the payment of any penalties and interest on such contributions, which would otherwise be the responsibility of Agency. Consultant and Agency acknowledge and agree that compensation paid by Agency to Consultant under this Agreement is based upon Consultant's estimated costs of providing the Services, including salaries and benefits of employees, agents and subcontractors of Consultant.

Consultant shall indemnify, defend, and hold harmless Agency from any lawsuit, administrative action, or other claim for penalties, losses, costs, damages, expense and liability of every kind, nature and description that arise out of, pertain to, or relate to such claims, whether directly or indirectly, due to Consultant's failure to secure workers' compensation insurance for its employees, agents, or subcontractors.

Consultant agrees that it is responsible for the provision of group healthcare benefits to its fulltime employees under 26 U.S.C. § 4980H of the Affordable Care Act. To the extent permitted by law, Consultant shall indemnify, defend and hold harmless Agency from any penalty issued to Agency under the Affordable Care Act resulting from the performance of the Services by any employee, agent, or subcontractor of Consultant.

- **6.2** <u>**Consultant Not Agent.**</u> Except as Agency may specify in writing, Consultant shall have no authority, express or implied, to act on behalf of Agency in any capacity whatsoever as an agent. Consultant shall have no authority, express or implied, pursuant to this Agreement to bind Agency to any obligation whatsoever.
- **6.3 Assignment and Subcontracting.** This Agreement contemplates personal performance by Consultant and is based upon a determination of Consultant's unique professional competence, experience, and specialized professional knowledge. A substantial inducement to Agency for entering into this Agreement was and is the personal reputation and competence of Consultant. Consultant may not assign this Agreement or any interest therein without the prior written approval of the Agency. Consultant shall not subcontract any portion of the performance contemplated and provided for herein, other than to the subcontractors identified in Exhibit A, without prior written approval of the Agency. Where written approval is granted by the Agency, Consultant shall supervise all work subcontracted by Consultant in performing the services and shall be responsible for all work performed by a subcontractor as if Consultant

itself had performed such work. The subcontracting of any work to subcontractors shall not relieve Consultant from any of its obligations under this Agreement with respect to the services and Consultant is obligated to ensure that any and all subcontractors performing any services shall be fully insured in all respects and to the same extent as set forth under Section 4, to Agency's satisfaction.

6.4 <u>Certification as to California Energy Commission.</u> If requested by the Agency, Consultant shall, at the same time it executes this Agreement, execute Exhibit C.

## Section 7. LEGAL REQUIREMENTS.

- **7.1** <u>**Governing Law.**</u> The laws of the State of California shall govern this Agreement.
- **7.2** <u>Compliance with Applicable Laws.</u> Consultant and its subcontractors and agents, if any, shall comply with all laws applicable to the performance of the work hereunder.
- **7.3** <u>Licenses and Permits.</u> Consultant represents and warrants to Agency that Consultant and its employees, agents, and subcontractors (if any) have and will maintain at their sole expense during the term of this Agreement all licenses, permits, qualifications, and approvals of whatever nature that are legally required to practice their respective professions.

#### Section 8. TERMINATION AND MODIFICATION.

**8.1** <u>**Termination.**</u> Agency may cancel this Agreement at any time and without cause upon ten (10) days prior written notice to Consultant.

In the event of termination, Consultant shall be entitled to compensation for Services satisfactorily completed as of the effective date of termination; Agency, however, may condition payment of such compensation upon Consultant delivering to Agency any or all records or documents, as referenced in Section 9.1 hereof.

- **8.2** <u>Amendments.</u> The Parties may amend this Agreement only by a writing signed by all the Parties.
- **8.3** <u>Survival.</u> All obligations arising prior to the termination of this Agreement and all provisions of this Agreement allocating liability between Agency and Consultant shall survive the termination of this Agreement.
- **8.4 Options upon Breach by Consultant.** If Consultant materially breaches any of the terms of this Agreement, including but not limited to those set forth in Section 4, Agency's remedies shall include, but not be limited to, the following:

- **8.4.1** Immediately terminate the Agreement;
- **8.4.2** Retain the plans, specifications, drawings, reports, design documents, and any other work product prepared by Consultant pursuant to this Agreement;
- **8.4.3** Retain a different consultant to complete the Services not finished by Consultant; and/or
- **8.4.4** Charge Consultant the difference between the costs to complete the Services that are unfinished at the time of breach and the amount that Agency would have paid Consultant pursuant hereto if Consultant had completed the Services.

## Section 9. KEEPING AND STATUS OF RECORDS.

- **9.1** Records Created as Part of Consultant's Performance. All reports, data, maps, models, charts, studies, surveys, photographs, memoranda, plans, studies, specifications, records, files, or any other documents or materials, in electronic or any other form, that Consultant prepares or obtains pursuant to this Agreement and that relate to the matters covered hereunder shall be the property of the Agency. Consultant hereby agrees to deliver those documents to the Agency upon termination of the Agreement. Agency and Consultant agree that, unless approved by Agency in writing, Consultant shall not release to any non-parties to this Agreement any data, plans, specifications, reports and other documents.
- **9.2** <u>Consultant's Books and Records.</u> Consultant shall maintain any and all records or other documents evidencing or relating to charges for Services or expenditures and disbursements charged to the Agency under this Agreement for a minimum of three (3) years, or for any longer period required by law, from the date of final payment to the Consultant to this Agreement.
- **9.3** Inspection and Audit of Records. Any records or documents that this Agreement requires Consultant to maintain shall be made available for inspection, audit, and/or copying at any time during regular business hours, upon oral or written request of the Agency. Under California Government Code Section 8546.7, if the amount of public funds expended under this Agreement exceeds ten thousand dollars (\$10,000.00), the Agreement shall be subject to the examination and audit of the State Auditor, at the request of Agency or as part of any audit of the Agency, for a period of three (3) years after final payment under the Agreement.

# 9.4 <u>Confidential Information and Disclosure.</u>

**9.4.1** <u>Confidential Information.</u> The term "Confidential Information", as used herein, shall mean any and all confidential, proprietary, or trade secret information, whether written, recorded, electronic, oral or otherwise,

where the Confidential Information is made available in a tangible medium of expression and marked in a prominent location as confidential, proprietary and/or trade secret information. Confidential Information shall not include information that: (a) was already known to the Receiving Party or is otherwise a matter of public knowledge, (b) was disclosed to Receiving Party by a third party without violating any confidentiality agreement, (c) was independently developed by Receiving Party without reverse engineering, as evidenced by written records thereof, or (d) was not marked as confidential Information in accordance with this section.

- **9.4.2** <u>Non-Disclosure of Confidential Information</u>. During the term of this Agreement, either party may disclose ("The Disclosing Party") confidential Information to the other party ("the Receiving Party"). The Receiving Party: (a) shall hold the Disclosing Party's Confidential Information in confident; and (b) shall take all reasonable steps to prevent any unauthorized possession, use, copying, transfer or disclosure of such Confidential Information.
- **9.4.3** <u>Permitted Disclosure.</u> Notwithstanding the foregoing, the following disclosures of Confidential Information are allowed. Receiving Party shall endeavor to provide prior written notice to Disclosing Party of any permitted disclosure made pursuant to Section 9.4.3.2 or 9.4.3.3. Disclosing Party may seek a protective order, including without limitation, a temporary restraining order to prevent or contest such permitted disclosure; provided, however, that Disclosing Party shall seek such remedies at its sole expense. Neither party shall have any liability for such permitted disclosures:
  - **9.4.3.1** Disclosure to employees, agents, consultants, contractors, subcontractors or other representatives of Receiving Party that have a need to know in connection with this Agreement.
  - **9.4.3.2** Disclosure in response to a valid order of a court, government or regulatory agency or as may otherwise be required by law; and
  - **9.4.3.3** Disclosure by Agency in response to a request pursuant to the California Public Records Act.
- **9.4.4** <u>Handling of Confidential Information</u>. Upon conclusion or termination of the Agreement, Receiving Party shall return to Disclosing Party or destroy Confidential Information (including all copies thereof), if requested by Disclosing Party in writing. Notwithstanding the foregoing, the Receiving Party may retain copies of such Confidential Information, subject to the confidentiality provisions of this Agreement: (a) for archival purposes in its computer system; (b) in its legal department files; and (c) in files of Receiving Party's representatives where such copies are necessary to comply with applicable law. Party shall not disclose the Disclosing Party's Information to any person other than those of the

Receiving Party's employees, agents, consultants, contractors and subcontractors who have a need to know in connection with this Agreement.

#### Section 10. MISCELLANEOUS PROVISIONS.

- **10.1** <u>Attorneys' Fees.</u> If a party to this Agreement brings any action, including an action for declaratory relief, to enforce or interpret the provision of this Agreement, the prevailing party shall be entitled to reasonable attorneys' fees in addition to any other relief to which that party may be entitled. The court may set such fees in the same action or in a separate action brought for that purpose.
- **10.2** <u>Venue.</u> In the event that either party brings any action against the other under this Agreement, the Parties agree that trial of such action shall be vested exclusively in the state courts of California in the County of Placer or in the United States District Court for the Eastern District of California.
- **10.3** <u>Severability.</u> If a court of competent jurisdiction finds or rules that any provision of this Agreement is invalid, void, or unenforceable, the provisions of this Agreement not so adjudged shall remain in full force and effect. The invalidity in whole or in part of any provision of this Agreement shall not void or affect the validity of any other provision of this Agreement.
- **10.4** <u>No Implied Waiver of Breach.</u> The waiver of any breach of a specific provision of this Agreement does not constitute a waiver of any other breach of that term or any other term of this Agreement.
- **10.5** <u>Successors and Assigns.</u> The provisions of this Agreement shall inure to the benefit of and shall apply to and bind the successors and assigns of the Parties.
- **10.6** <u>Conflict of Interest.</u> Consultant may serve other clients, but none whose activities within the corporate limits of Agency or whose business, regardless of location, would place Consultant in a "conflict of interest," as that term is defined in the Political Reform Act, codified at California Government Code Section 81000 *et seq.*

Consultant shall not employ any Agency official in the work performed pursuant to this Agreement. No officer or employee of Agency shall have any financial interest in this Agreement that would violate California Government Code Sections 1090 *et seq.* 

**10.7** <u>Contract Administrator.</u> This Agreement shall be administered by Ken Speer, Assistant General Manager, or his/her designee, who shall act as the Agency's representative. All correspondence shall be directed to or through the representative.

#### **10.8 <u>Notices.</u>** Any written notice to Consultant shall be sent to:

Fossil Energy Resource Corp. Attention: Lawrence Muzio 23342 South Pointe, Unit C Laguna Hills, CA 92653

Any written notice to Agency shall be sent to:

Randy S. Howard General Manager Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

With a copy to:

General Counsel Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

- **10.9 Professional Seal.** Where applicable in the determination of the Agency, the first page of a technical report, first page of design specifications, and each page of construction drawings shall be stamped/sealed and signed by the licensed professional responsible for the report/design preparation.
- **10.10** <u>Integration; Incorporation.</u> This Agreement, including all the exhibits attached hereto, represents the entire and integrated agreement between Agency and Consultant and supersedes all prior negotiations, representations, or agreements, either written or oral. All exhibits attached hereto are incorporated by reference herein.
- **10.11** <u>Alternative Dispute Resolution</u>. If any dispute arises between the Parties that cannot be settled after engaging in good faith negotiations, Agency and Consultant agree to resolve the dispute in accordance with the following:
  - **10.11.1** Each party shall designate a senior management or executive level representative to negotiate any dispute;
  - **10.11.2** The representatives shall attempt, through good faith negotiations, to resolve the dispute by any means within their authority.
  - **10.11.3** If the issue remains unresolved after fifteen (15) days of good faith negotiations, the Parties shall attempt to resolve the disagreement by negotiation between legal counsel. If the above process fails, the Parties shall resolve any remaining disputes through mediation to expedite the resolution of the dispute.

- **10.11.4** The mediation process shall provide for the selection within fifteen (15) days by both Parties of a disinterested third person as mediator, shall be commenced within thirty (30) days and shall be concluded within fifteen (15) days from the commencement of the mediation.
- **10.11.5** The Parties shall equally bear the costs of any third party in any alternative dispute resolution process.
- **10.11.6** The alternative dispute resolution process is a material condition to this Agreement and must be exhausted as an administrative prior to either Party initiating legal action. This alternative dispute resolution process is not intended to nor shall be construed to change the time periods for filing a claim or action specified by Government Code §§ 900 *et seq*.
- **10.12** <u>Controlling Provisions</u>. In the case of any conflict between the terms of this Agreement and the Exhibits hereto, a Purchase Order, or Consultant's Proposal (if any), the Agreement shall control. In the case of any conflict between the Exhibits hereto and a Purchase Order or the Consultant's Proposal, the Exhibits shall control. In the case of any conflict between the terms of a Purchase Order and the Consultant's Proposal, the Purchase Order shall control.
- **10.13** <u>Counterparts.</u> This Agreement may be executed in multiple counterparts, each of which shall be an original and all of which together shall constitute one agreement.
- **10.14** <u>Construction of Agreement.</u> Each party hereto has had an equivalent opportunity to participate in the drafting of the Agreement and/or to consult with legal counsel. Therefore, the usual construction of an agreement against the drafting party shall not apply hereto.
- **10.15** <u>No Third Party Beneficiaries.</u> This Agreement is made solely for the benefit of the parties hereto, with no intent to benefit any non-signator third parties. However, should Consultant provide services to an Agency member, SCPPA or SCPPA member (collectively for the purpose of this Section only "Member") pursuant to Section 1.4, the parties recognize that such Member may be a third party beneficiary solely as to the Purchase Order and Requested Services relating to such Member.

The Parties have executed this Agreement as of the date signed by the Agency.

NORTHERN CALIFORNIA POWER AGENCY

Date\_\_\_\_\_

FOSSIL ENERGY RESOURCE CORP.

Date\_\_\_\_\_

RANDY S. HOWARD General Manager **LAWRENCE J. MUZIO, Ph.D., P.E.** Vice President

Attest:

Assistant Secretary of the Commission

Approved as to Form:

General Counsel

# EXHIBIT A

## SCOPE OF SERVICES

Fossil Energy Research Corp. ("Contractor") shall provide catalyst testing, ammonia grid tuning and engineering support services as requested by the Northern California Power Agency ("Agency") at any Facilities owned or operated by NCPA, its Members, Southern California Public Power Authority (SCPPA) and SCPA Members.

Services to include, but not be limited to the following:

- Catalyst Testing
- Ammonia Grid Tuning
- System Inspection & Sampling
- Reporting
- Engineering Support

# EXHIBIT B

# COMPENSATION SCHEDULE AND HOURLY FEES

Compensation for all work, including hourly fees and expenses, shall not exceed the amount set forth in Section 2 hereof. The hourly rates and or compensation break down and an estimated amount of expenses is as follows:

Fossil Energy Research Corp. Billing Rates: January 2018 – December 2018

Category	Rate *	Name
Engineer 1 (E1)	\$224/hour	L. J. Muzio, G. C. Quartucy, G. H. Shiomoto, D. E. Shore, R. A. Smith, R. E. Thompson J. Canaveral
Engineer 2 (E2)	\$181hour	
Engineer 3 (E3)	\$164/hour	J. Muncy
Engineer 4 (E4)	\$153/hour	S. Bogseth
Engineer 5 (E5)	\$138/hour	
Engineer 6 (E6)	\$132/hour	B. Spang, A. Tang, J. Dang
Engineer 7 (E7)	\$127/hour	J. Pisano
Technical Specialist (TS)	\$164/hour	K. W. Anderson
Technician 2 (T2) **	\$106/hour	G. Lagula, C. Buening
Clerical (Cl)	\$95/hour	J. Werdmuller
Expenses	Cost + 10%	

\*\*Non-exempt employees (currently Technicians 2 & 3) are covered by the various State and Federal Labor Rules, which stipulate payment of overtime premiums of 50% or 100%. FERCo will invoice these overtime hours at a multiplier of 1.25 and 1.50, respectively.

Pricing for services to be performed at NCPA Member or SCPPA locations will be quoted at the time services are requested.

NOTE: As a public agency, NCPA shall not reimburse Consultant for travel, food and related costs in excess of those permitted by the Internal Revenue Service.

# **EXHIBIT C**

# CERTIFICATION

## Affidavit of Compliance for Contractors

l, \_\_\_\_

(Name of person signing affidavit)(Title)

do hereby certify that background investigations to ascertain the accuracy of the identity and employment history of all employees of FOSSIL ENERGY RESOURCE CORP.

(Company name)

for contract work at:

## LODI ENERGY CENTER, 12745 N. THORNTON ROAD, LODI, CA 95242

(Project name and location)

have been conducted as required by the California Energy Commission Decision for the above-named project.

(Signature of officer or agent)

Dated this \_\_\_\_\_\_day of \_\_\_\_\_, 20 \_\_\_\_.

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER.



# Lodi Energy Center Project Participant Committee

# Staff Report

AGENDA ITEM NO.: 13

**Date:** May 9, 2018

Meeting Date: May 14, 2018

To: Lodi Energy Center Project Participant Committee

Subject: ECORP Consulting, Inc. – Five Year Multi-Task Consulting Services Agreement; Applicable to the following projects: All NCPA locations and Members, SCPPA, and SCPPA Members

#### <u>Proposal</u>

Approve the Multi-Task Consulting Services Agreement with ECORP Consulting, Inc. for forecasting, modeling and other informational tools, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five (5) years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

#### Background

ECORP has extensive experience in the environmental compliance space dating back to 1987 and has worked with NCPA for the last five years. Recent NCPA work with ECORP includes an operations forecasting model applicable to the North Fork Stanislaus River to produce runoff forecasts to aid in planning water releases.

#### Selection Process

This five year contract does not commit NCPA to any expenditure of funds. When these services are required, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA will seek bids from multiple providers when services are needed and enter into additional enabling agreements as needed. The bid is awarded to the lowest cost provider. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

#### Fiscal Impact

Upon execution, the total cost of the agreement is not-to-exceed (\$1,000,000) over (five) years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.

#### Environmental Analysis

This activity would not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore not a "project" for purposes of Section 21065 the California Environmental Quality Act. No environmental review is necessary.

ECORP Consulting, Inc. – 5 year MTCSA May 14, 2018 Page 2

Submitted by:

KEN SPEER Assistant General Manager Generation Services

Attachments: (1)

• Multi-Task Consulting Services Agreement with ECORP Consulting, Inc.



### MULTI-TASK CONSULTING SERVICES AGREEMENT BETWEEN THE NORTHERN CALIFORNIA POWER AGENCY AND ECORP CONSULTING, INC.

This Consulting Services Agreement ("Agreement') is made by and between the Northern California Power Agency, a joint powers agency with its main office located at 651 Commerce Drive, Roseville, CA 95678-6420 ("Agency") and ECORP Consulting, Inc., a corporation with its office located at 2525 Warren Drive, Rocklin, CA 95677 ("Consultant") (together sometimes referred to as the "Parties") as of \_\_\_\_\_\_, 20\_\_ ("Effective Date") in Roseville, California.

**Section 1. SERVICES**. Subject to the terms and conditions set forth in this Agreement, Consultant shall provide to Agency the services described in the Scope of Services attached hereto as Exhibit A and incorporated herein ("Services"), at the time and place and in the manner specified therein.

- **1.1** <u>**Term of Agreement.**</u> The term of this Agreement shall begin on the Effective Date and shall end when Consultant completes the Services, or no later than five (5) year from the date this Agreement was signed by Agency, whichever is shorter.
- **1.2 Standard of Performance.** Consultant shall perform the Services in the manner and according to the standards observed by a competent practitioner of the profession in which Consultant is engaged and for which Consultant is providing the Services. Consultant represents that it is licensed, qualified and experienced to provide the Services set forth herein.
- **1.3** <u>Assignment of Personnel.</u> Consultant shall assign only competent personnel to perform the Services. In the event that Agency, in its sole discretion, at any time during the term of this Agreement, requests the reassignment of any such personnel, Consultant shall, immediately upon receiving written notice from Agency of such request, reassign such personnel.
- **1.4** <u>Services Provided.</u> Services provided under this Agreement by Consultant may include Services directly to the Agency or, as requested by the Agency and consistent with the terms of this Agreement, to Agency members, Southern California Public Power Authority ("SCPPA") or SCPPA members.
- **1.5** <u>**Request for Services.**</u> At such time that Agency determines to use Consultant's Services under this Agreement, Agency shall issue a Purchase Order. The Purchase Order shall identify the specific services to be performed ("Requested Services"), may include a not-to-exceed monetary cap on Requested Services and expenditures authorized by that Purchase Order, and a time by which the Requested Services shall be completed. Consultant shall have seven calendar days from the date of the Agency's issuance of the Purchase Order in which to respond in writing that Consultant chooses not to perform the Requested Services. If Consultant agrees to perform the Requested Services, begins to perform the Requested Services, or does not respond within the seven day

period specified, then Consultant will have agreed to perform the Requested Services on the terms set forth in the Purchase Order, this Agreement and its Exhibits.

<u>Section 2.</u> <u>COMPENSATION.</u> Agency hereby agrees to pay Consultant an amount **NOT TO EXCEED** ONE MILLION dollars (\$1,000,000) for the Services, which shall include all fees, costs, expenses and other reimbursables, as set forth in Consultant's fee schedule, attached hereto and incorporated herein as Exhibit B. This dollar amount is not a guarantee that Agency will pay that full amount to the Consultant, but is merely a limit of potential Agency expenditures under this Agreement.

- **2.1** <u>**Invoices.**</u> Consultant shall submit invoices, not more often than once a month during the term of this Agreement, based on the cost for services performed and reimbursable costs incurred prior to the invoice date. Invoices shall contain the following information:
  - The beginning and ending dates of the billing period;
  - Services performed;
  - The Purchase Order number authorizing the Services;
  - At Agency's option, the total number of hours of work performed under the Agreement by Consultant and each employee, agent, and subcontractor of Consultant performing services hereunder; and
  - At Agency's option, when the Consultant's Scope of Work identifies tasks, for each work item in each task, a copy of the applicable time entries showing the name of the person doing the work, the hours spent by each person, a brief description of the work, and each reimbursable expense, with supporting documentation, to Agency's reasonable satisfaction.

Invoices shall be sent to:

Northern California Power Agency 651 Commerce Drive Roseville, California 95678 Attn: Accounts Payable <u>AcctsPayable@ncpa.com</u>

- **2.2** <u>Monthly Payment.</u> Agency shall make monthly payments, based on invoices received, for services satisfactorily performed, and for authorized reimbursable costs incurred. Agency shall have thirty (30) days from the receipt of an invoice that complies with all of the requirements above to pay Consultant.
- **2.3 <u>Payment of Taxes.</u>** Consultant is solely responsible for the payment of all federal, state and local taxes, including employment taxes, incurred under this Agreement.

- **2.4** <u>Authorization to Perform Services.</u> The Consultant is not authorized to perform any Services or incur any costs whatsoever under the terms of this Agreement until receipt of written authorization from the Contract Administrator.
- 2.5 <u>Timing for Submittal of Final Invoice.</u> Consultant shall have ninety (90) days after completion of its Services to submit its final invoice for the Requested Services. In the event Consultant fails to submit an invoice to Agency for any amounts due within the ninety (90) day period, Consultant is deemed to have waived its right to collect its final payment from Agency.

**Section 3. FACILITIES AND EQUIPMENT.** Except as set forth herein, Consultant shall, at its sole cost and expense, provide all facilities and equipment that may be necessary to perform the Services.

**Section 4. INSURANCE REQUIREMENTS.** Before beginning any work under this Agreement, Consultant, at its own cost and expense, shall procure the types and amounts of insurance listed below and shall maintain the types and amounts of insurance listed below for the period covered by this Agreement.

**4.1** <u>Workers' Compensation.</u> If Consultant employs any person, Consultant shall maintain Statutory Workers' Compensation Insurance and Employer's Liability Insurance for any and all persons employed directly or indirectly by Consultant with limits of not less than one million dollars (\$1,000,000.00) per accident.

## 4.2 <u>Commercial General and Automobile Liability Insurance.</u>

- **4.2.1** <u>Commercial General Insurance</u>. Consultant shall maintain commercial general liability insurance for the term of this Agreement, including products liability, covering any loss or liability, including the cost of defense of any action, for bodily injury, death, personal injury and broad form property damage which may arise out of the operations of Consultant. The policy shall provide a minimum limit of \$1,000,000 per occurrence/\$2,000,000 aggregate. Commercial general coverage shall be at least as broad as ISO Commercial General Liability form CG 0001 (current edition) on "an occurrence" basis covering comprehensive General Liability, with a self-insured retention or deductible of no more than \$100,000. No endorsement shall be attached limiting the coverage.
- **4.2.2** <u>Automobile Liability</u>. Consultant shall maintain automobile liability insurance form CA 0001 (current edition) for the term of this Agreement covering any loss or liability, including the cost of defense of any action, arising from the operation, maintenance or use of any vehicle (symbol 1), whether or not owned by the Consultant, on or off Agency premises. The policy shall provide a minimum limit of \$1,000,000 per each accident, with a self-insured retention or deductible of no more than \$100,000. This insurance shall provide contractual liability covering all motor vehicles and

mobile equipment to the extent coverage may be excluded from general liability insurance.

- **4.2.3** <u>General Liability/Umbrella Insurance.</u> The coverage amounts set forth above may be met by a combination of underlying and umbrella policies as long as in combination the limits equal or exceed those stated.
- 4.3 Professional Liability Insurance. Consultant shall maintain professional liability insurance appropriate to Consultant's profession performing work in connection with this Agreement in an amount not less than one million dollars (\$1,000,000,00) and two million dollars (\$2,000,000) aggregate covering the Consultant's errors and omissions. Any deductible or self-insured retention shall not exceed two hundred fifty thousand dollars (\$250,000) per claim. Such insurance shall be on a "claims-made" basis, subject to the following conditions: (1) the retroactive date of the policy shall be on or before the Effective Date of this Agreement; (2) the policy shall be maintained for at least five (5) years after completion of the Services and, if requested by Agency, evidence of coverage shall be provided during this period; and (3) if, within five (5) years of completion of the Services, coverage is canceled or non-renewed, and not replaced with another claims-made policy form with a retroactive date prior to the Effective Date of this Agreement, Consultant shall purchase "extended reporting" coverage for a minimum of five (5) years after completion of the Services and, if requested by Agency, provide evidence of coverage during this period.

## 4.4 <u>All Policies Requirements.</u>

- **4.4.1** <u>Verification of coverage.</u> Prior to beginning any work under this Agreement, Consultant shall provide Agency with (1) a Certificate of Insurance that demonstrates compliance with all applicable insurance provisions contained herein and (2) policy endorsements to the policies referenced in Section 4.2, adding the Agency as an additional insured and declaring such insurance primary in regard to work performed pursuant to this Agreement.
- **4.4.2** Notice of Reduction in or Cancellation of Coverage. Consultant shall provide at least thirty (30) days prior written notice to Agency of any reduction in scope or amount, cancellation, or modification adverse to Agency of the policies referenced in Section 4.
- **4.4.3** <u>Higher Limits.</u> If Consultant maintains higher limits than the minimums specified herein, the Agency shall be entitled to coverage for the higher limits maintained by the Consultant.
- **4.4.4** Additional Certificates and Endorsements. If Consultant provides services to Agency members, SCPPA, and/or SCPPA members pursuant to this Agreement, Agency shall have the right to require Consultant to

provide certificates of insurance and/or policy endorsements, as referenced in Section 4.4.1, naming the specific Agency member, SCPPA or SCPPA member.

- **4.5** <u>Waiver of Subrogation.</u> Consultant agrees to waive subrogation which any insurer of Consultant may acquire from Consultant by virtue of the payment of any loss. Consultant agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation. The Workers' Compensation policy shall be endorsed with a waiver of subrogation in favor of Agency for all work performed by Consultant, its employees, agents and subcontractors.
- **4.6** <u>**Consultant's Obligation.**</u> Consultant shall be solely responsible for ensuring that all equipment, vehicles and other items utilized in the performance of Services are operated, provided or otherwise utilized in a manner that ensues they are and remain covered by the policies referenced in Section 4 during this Agreement. Consultant shall also ensure that all workers involved in the provision of Services are properly classified as employees, agents or independent contractors and are and remain covered by any and all workers' compensation insurance required by applicable law during this Agreement.

### Section 5. INDEMNIFICATION AND CONSULTANT'S RESPONSIBILITIES.

- **5.1** <u>Effect of Insurance.</u> Agency's acceptance of insurance certificates and endorsements required under this Agreement does not relieve Consultant from liability under this indemnification and hold harmless clause. This indemnification and hold harmless clause shall apply to any damages or claims for damages whether or not such insurance policies shall have been determined to apply. By execution of this Agreement, Consultant acknowledges and agrees to the provisions of this Section and that it is a material element of consideration.
- **5.2** <u>Scope.</u> Consultant shall indemnify, defend with counsel reasonably acceptable to the Agency, and hold harmless the Agency and its officials, commissioners, officers, employees, and volunteers from and against any and all claims that arise out of, pertain to or relate to the negligence, recklessness or willful misconduct of the Consultant in its performance of Services under this Agreement. Consultant shall bear all losses, costs, damages, expense and liability of every kind, nature and description that arise out of, pertain to, or relate to such claims, whether directly or indirectly ("Liabilities"). Such obligations to defend, hold harmless and indemnify the Agency shall not apply to the extent that such Liabilities are caused by the sole negligence, active negligence, or willful misconduct of the Agency.

## Section 6. STATUS OF CONSULTANT.

6.1 <u>Independent Contractor.</u> Consultant is an independent contractor and not an employee of Agency. Agency shall have the right to control Consultant only

insofar as the results of Consultant's Services and assignment of personnel pursuant to Section 1; otherwise, Agency shall not have the right to control the means by which Consultant accomplishes Services rendered pursuant to this Agreement. Notwithstanding any other Agency, state, or federal policy, rule, regulation, law, or ordinance to the contrary, Consultant and any of its employees, agents, and subcontractors providing services under this Agreement shall not qualify for or become entitled to, and hereby agree to waive any and all claims to, any compensation, benefit, or any incident of employment by Agency, including but not limited to eligibility to enroll in the California Public Employees Retirement System (PERS) as an employee of Agency and entitlement to any contribution to be paid by Agency for employer contributions and/or employee contributions for PERS benefits.

Consultant shall indemnify, defend, and hold harmless Agency for the payment of any employee and/or employer contributions for PERS benefits on behalf of Consultant or its employees, agents, or subcontractors, as well as for the payment of any penalties and interest on such contributions, which would otherwise be the responsibility of Agency. Consultant and Agency acknowledge and agree that compensation paid by Agency to Consultant under this Agreement is based upon Consultant's estimated costs of providing the Services, including salaries and benefits of employees, agents and subcontractors of Consultant.

Consultant shall indemnify, defend, and hold harmless Agency from any lawsuit, administrative action, or other claim for penalties, losses, costs, damages, expense and liability of every kind, nature and description that arise out of, pertain to, or relate to such claims, whether directly or indirectly, due to Consultant's failure to secure workers' compensation insurance for its employees, agents, or subcontractors.

Consultant agrees that it is responsible for the provision of group healthcare benefits to its fulltime employees under 26 U.S.C. § 4980H of the Affordable Care Act. To the extent permitted by law, Consultant shall indemnify, defend and hold harmless Agency from any penalty issued to Agency under the Affordable Care Act resulting from the performance of the Services by any employee, agent, or subcontractor of Consultant.

- **6.2** <u>**Consultant Not Agent.**</u> Except as Agency may specify in writing, Consultant shall have no authority, express or implied, to act on behalf of Agency in any capacity whatsoever as an agent. Consultant shall have no authority, express or implied, pursuant to this Agreement to bind Agency to any obligation whatsoever.
- **6.3** <u>Assignment and Subcontracting.</u> This Agreement contemplates personal performance by Consultant and is based upon a determination of Consultant's unique professional competence, experience, and specialized professional knowledge. A substantial inducement to Agency for entering into this Agreement

was and is the personal reputation and competence of Consultant. Consultant may not assign this Agreement or any interest therein without the prior written approval of the Agency. Consultant shall not subcontract any portion of the performance contemplated and provided for herein, other than to the subcontractors identified in Exhibit A, without prior written approval of the Agency. Where written approval is granted by the Agency, Consultant shall supervise all work subcontracted by Consultant in performing the services and shall be responsible for all work performed by a subcontractor as if Consultant itself had performed such work. The subcontracting of any work to subcontractors shall not relieve Consultant from any of its obligations under this Agreement with respect to the services and Consultant is obligated to ensure that any and all subcontractors performing any services shall be fully insured in all respects and to the same extent as set forth under Section 4, to Agency's satisfaction.

6.4 <u>Certification as to California Energy Commission.</u> If requested by the Agency, Consultant shall, at the same time it executes this Agreement, execute Exhibit C.

## Section 7. LEGAL REQUIREMENTS.

- **7.1** <u>**Governing Law.**</u> The laws of the State of California shall govern this Agreement.
- **7.2** <u>Compliance with Applicable Laws.</u> Consultant and its subcontractors and agents, if any, shall comply with all laws applicable to the performance of the work hereunder.
- **7.3** <u>Licenses and Permits.</u> Consultant represents and warrants to Agency that Consultant and its employees, agents, and subcontractors (if any) have and will maintain at their sole expense during the term of this Agreement all licenses, permits, qualifications, and approvals of whatever nature that are legally required to practice their respective professions.

## Section 8. TERMINATION AND MODIFICATION.

**8.1** <u>**Termination.**</u> Agency may cancel this Agreement at any time and without cause upon ten (10) days prior written notice to Consultant.

In the event of termination, Consultant shall be entitled to compensation for Services satisfactorily completed as of the effective date of termination; Agency, however, may condition payment of such compensation upon Consultant delivering to Agency any or all records or documents, as referenced in Section 9.1 hereof.

- **8.2** <u>Amendments.</u> The Parties may amend this Agreement only by a writing signed by all the Parties.
- **8.3** <u>Survival.</u> All obligations arising prior to the termination of this Agreement and all provisions of this Agreement allocating liability between Agency and Consultant shall survive the termination of this Agreement.
- **8.4 Options upon Breach by Consultant.** If Consultant materially breaches any of the terms of this Agreement, including but not limited to those set forth in Section 4, Agency's remedies shall include, but not be limited to, the following:
  - **8.4.1** Immediately terminate the Agreement;
  - **8.4.2** Retain the plans, specifications, drawings, reports, design documents, and any other work product prepared by Consultant pursuant to this Agreement;
  - **8.4.3** Retain a different consultant to complete the Services not finished by Consultant; and/or
  - **8.4.4** Charge Consultant the difference between the costs to complete the Services that is unfinished at the time of breach and the amount that Agency would have paid Consultant pursuant hereto if Consultant had completed the Services.

## Section 9. KEEPING AND STATUS OF RECORDS.

- **9.1** Records Created as Part of Consultant's Performance. All reports, data, maps, models, charts, studies, surveys, photographs, memoranda, plans, studies, specifications, records, files, or any other documents or materials, in electronic or any other form, that Consultant prepares or obtains pursuant to this Agreement and that relate to the matters covered hereunder shall be the property of the Agency. Consultant hereby agrees to deliver those documents to the Agency upon termination of the Agreement. Agency and Consultant agree that, unless approved by Agency in writing, Consultant shall not release to any non-parties to this Agreement any data, plans, specifications, reports and other documents.
- **9.2** <u>Consultant's Books and Records.</u> Consultant shall maintain any and all records or other documents evidencing or relating to charges for Services or expenditures and disbursements charged to the Agency under this Agreement for a minimum of three (3) years, or for any longer period required by law, from the date of final payment to the Consultant to this Agreement.
- **9.3 Inspection and Audit of Records.** Any records or documents that this Agreement requires Consultant to maintain shall be made available for

inspection, audit, and/or copying at any time during regular business hours, upon oral or written request of the Agency. Under California Government Code Section 8546.7, if the amount of public funds expended under this Agreement exceeds ten thousand dollars (\$10,000.00), the Agreement shall be subject to the examination and audit of the State Auditor, at the request of Agency or as part of any audit of the Agency, for a period of three (3) years after final payment under the Agreement.

## 9.4 Confidential Information and Disclosure.

- **9.4.1** <u>Confidential Information.</u> The term "Confidential Information", as used herein, shall mean any and all confidential, proprietary, or trade secret information, whether written, recorded, electronic, oral or otherwise, where the Confidential Information is made available in a tangible medium of expression and marked in a prominent location as confidential, proprietary and/or trade secret information. Confidential Information shall not include information that: (a) was already known to the Receiving Party or is otherwise a matter of public knowledge, (b) was disclosed to Receiving Party by a third party without violating any confidentiality agreement, (c) was independently developed by Receiving Party without reverse engineering, as evidenced by written records thereof, or (d) was not marked as confidential Information in accordance with this section.
- **9.4.2 Non-Disclosure of Confidential Information**. During the term of this Agreement, either party may disclose ("The Disclosing Party") confidential Information to the other party ("the Receiving Party"). The Receiving Party: (a) shall hold the Disclosing Party's Confidential Information in confident; and (b) shall take all reasonable steps to prevent any unauthorized possession, use, copying, transfer or disclosure of such Confidential Information.
- **9.4.3** <u>Permitted Disclosure.</u> Notwithstanding the foregoing, the following disclosures of Confidential Information are allowed. Receiving Party shall endeavor to provide prior written notice to Disclosing Party of any permitted disclosure made pursuant to Section 9.4.3.2 or 9.4.3.3. Disclosing Party may seek a protective order, including without limitation, a temporary restraining order to prevent or contest such permitted disclosure; provided, however, that Disclosing Party shall seek such remedies at its sole expense. Neither party shall have any liability for such permitted disclosures:
  - **9.4.3.1** Disclosure to employees, agents, consultants, contractors, subcontractors or other representatives of Receiving Party that have a need to know in connection with this Agreement.

- **9.4.3.2** Disclosure in response to a valid order of a court, government or regulatory agency or as may otherwise be required by law; and
- **9.4.3.3** Disclosure by Agency in response to a request pursuant to the California Public Records Act.
- **9.4.4** <u>Handling of Confidential Information</u>. Upon conclusion or termination of the Agreement, Receiving Party shall return to Disclosing Party or destroy Confidential Information (including all copies thereof), if requested by Disclosing Party in writing. Notwithstanding the foregoing, the Receiving Party may retain copies of such Confidential Information, subject to the confidentiality provisions of this Agreement: (a) for archival purposes in its computer system; (b) in its legal department files; and (c) in files of Receiving Party's representatives where such copies are necessary to comply with applicable law. Party shall not disclose the Disclosing Party's employees, agents, consultants, contractors and subcontractors who have a need to know in connection with this Agreement.

### Section 10. MISCELLANEOUS PROVISIONS.

- **10.1** <u>Attorneys' Fees.</u> If a party to this Agreement brings any action, including an action for declaratory relief, to enforce or interpret the provision of this Agreement, the prevailing party shall be entitled to reasonable attorneys' fees in addition to any other relief to which that party may be entitled. The court may set such fees in the same action or in a separate action brought for that purpose.
- **10.2** <u>Venue.</u> In the event that either party brings any action against the other under this Agreement, the Parties agree that trial of such action shall be vested exclusively in the state courts of California in the County of Placer or in the United States District Court for the Eastern District of California.
- **10.3** <u>Severability.</u> If a court of competent jurisdiction finds or rules that any provision of this Agreement is invalid, void, or unenforceable, the provisions of this Agreement not so adjudged shall remain in full force and effect. The invalidity in whole or in part of any provision of this Agreement shall not void or affect the validity of any other provision of this Agreement.
- **10.4** <u>No Implied Waiver of Breach.</u> The waiver of any breach of a specific provision of this Agreement does not constitute a waiver of any other breach of that term or any other term of this Agreement.
- **10.5** <u>Successors and Assigns.</u> The provisions of this Agreement shall inure to the benefit of and shall apply to and bind the successors and assigns of the Parties.

**10.6** Conflict of Interest. Consultant may serve other clients, but none whose activities within the corporate limits of Agency or whose business, regardless of location, would place Consultant in a "conflict of interest," as that term is defined in the Political Reform Act, codified at California Government Code Section 81000 *et seq.* 

Consultant shall not employ any Agency official in the work performed pursuant to this Agreement. No officer or employee of Agency shall have any financial interest in this Agreement that would violate California Government Code Sections 1090 *et seq.* 

- **10.7** <u>Contract Administrator.</u> This Agreement shall be administered by Ken Speer, Assistant General Manager, or his/her designee, who shall act as the Agency's representative. All correspondence shall be directed to or through the representative.
- **10.8 Notices.** Any written notice to Consultant shall be sent to:

Jeff Meyer Director, Water Resources Management ECORP Consulting, Inc. 2525 Warren Drive Rocklin, CA 95677

Any written notice to Agency shall be sent to:

Randy S. Howard General Manager Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

With a copy to:

General Counsel Northern California Power Agency 651 Commerce Drive Roseville, CA 95678

- **10.9 Professional Seal.** Where applicable in the determination of the Agency, the first page of a technical report, first page of design specifications, and each page of construction drawings shall be stamped/sealed and signed by the licensed professional responsible for the report/design preparation.
- **10.10** <u>Integration; Incorporation.</u> This Agreement, including all the exhibits attached hereto, represents the entire and integrated agreement between Agency and

Consultant and supersedes all prior negotiations, representations, or agreements, either written or oral. All exhibits attached hereto are incorporated by reference herein.

- **10.11** <u>Alternative Dispute Resolution</u>. If any dispute arises between the Parties that cannot be settled after engaging in good faith negotiations, Agency and Consultant agree to resolve the dispute in accordance with the following:
  - **10.11.1** Each party shall designate a senior management or executive level representative to negotiate any dispute;
  - **10.11.2** The representatives shall attempt, through good faith negotiations, to resolve the dispute by any means within their authority.
  - **10.11.3** If the issue remains unresolved after fifteen (15) days of good faith negotiations, the Parties shall attempt to resolve the disagreement by negotiation between legal counsel. If the above process fails, the Parties shall resolve any remaining disputes through mediation to expedite the resolution of the dispute.
  - **10.11.4** The mediation process shall provide for the selection within fifteen (15) days by both Parties of a disinterested third person as mediator, shall be commenced within thirty (30) days and shall be concluded within fifteen (15) days from the commencement of the mediation.
  - **10.11.5** The Parties shall equally bear the costs of any third party in any alternative dispute resolution process.
  - **10.11.6** The alternative dispute resolution process is a material condition to this Agreement and must be exhausted as an administrative prior to either Party initiating legal action. This alternative dispute resolution process is not intended to nor shall be construed to change the time periods for filing a claim or action specified by Government Code §§ 900 *et seq.*
- **10.12** <u>Controlling Provisions</u>. In the case of any conflict between the terms of this Agreement and the Exhibits hereto, a Purchase Order, or Consultant's Proposal (if any), the Agreement shall control. In the case of any conflict between the Exhibits hereto and a Purchase Order or the Consultant's Proposal, the Exhibits shall control. In the case of any conflict between the terms of a Purchase Order and the Consultant's Proposal, the Purchase Order shall control.
- **10.13** <u>Counterparts.</u> This Agreement may be executed in multiple counterparts, each of which shall be an original and all of which together shall constitute one agreement.

- **10.14** <u>Construction of Agreement.</u> Each party hereto has had an equivalent opportunity to participate in the drafting of the Agreement and/or to consult with legal counsel. Therefore, the usual construction of an agreement against the drafting party shall not apply hereto.
- **10.15** <u>No Third Party Beneficiaries.</u> This Agreement is made solely for the benefit of the parties hereto, with no intent to benefit any non-signator third parties. However, should Consultant provide Services to an Agency member, SCCPA and/or a SCPPA member (collectively for the purposes of this section only "Member") pursuant to section 1.4, the parties recognize that such Member may be a third party beneficiary solely as to the Purchase Order and Requested Services relating to such Member.

The Parties have executed this Agreement as of the date signed by the Agency.

NORTHERN CALIFORNIA POWER AGENCY ECORP CONSULTING, INC.

Date\_\_\_\_\_

RANDY HOWARD, General Manager

JEFF MEYER, Director

Date\_\_\_\_\_

Attest:

Assistant Secretary of the Commission

Approved as to Form:

General Counsel

# EXHIBIT A

# SCOPE OF SERVICES

ECORP Consulting, Inc. ("Consultant") shall provide the following services as requested by the Northern California Power Agency ("Agency") at any facilities owned or operated by the Agency, its Members, SCPPA, or SCPPA Members, including:

- Monitoring the State Water Resource Control Board's (SWRCB) ongoing activities and decision making process related to implementation of unimpaired flow criteria for the San Joaquin and Sacramento Rivers;
- Advising NCPA of opportunities in the public process where NCPA could provide further input to mitigate risk;
- Analyzing impacts of the proposed SWRCB unimpaired flows on the North Fork Stanislaus Hydroelectric Project and/or Central Valley Project hydropower;
- Water and runoff modeling;
- Power generation modeling;
- Water rights modeling, analysis, and/or reporting;
- Development of Technical Documents, Reports, and Presentations;
- Attendance at meetings; and
- Other misc. engineering tasks.

### **EXHIBIT B**

#### COMPENSATION SCHEDULE AND HOURLY FEES

Compensation for all work, including hourly fees and expenses, shall not exceed the amount set forth in Section 2 hereof. The hourly rates and or compensation break down and an estimated amount of expenses is as follows:



#### RATE SCHEDULE FOR PROFESSIONAL SERVICES<sup>1</sup>

#### NCPA PROJECT TEAM

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#### ECORP GENERAL RATE SCHEDULE

Project Principal Project Managers	
Cultural Resources (Specialist/Associate/Manager/Principal/Director)	\$60.00-260.00
Water Resources Engineer Biologist/Ecologist/Scientist	
Environmental Specialist/Planner	
Construction Monitoring CAD/GIS/Software Specialist	
Staff Engineer/Biologist/Ecologist/Scientist	\$65.00-135.00
Assistant/Associate/Staff Project Manager Project Assistant/Project Administrator/Project Accountant	
Lab Technician	
Word Processing/Production Coordinator	\$45.00-90.00

#### Expense Reimbursement/Other:

- 1. Computer, facsimile, and telephone are included in the billing rates, and there is no additional charge.
- Copies (color and black and white), equipment and other direct expenses are reimbursed with a 14% administrative handling charge (excluding mileage and per diem).
- 3. Subcontractor expenses are reimbursed with a 5% administrative handling charge.
- 4. Mileage is reimbursed at current IRS rate.
- 5. Per Diem, depending upon location, may be charged where overnight stays are required.
- 6. Expert Witness Testimony, including Depositions, is billed at time and a half.
- When non-standard billing is requested, time spent by office administrative personnel in invoice preparation is a cost to the project and charged as technical labor.

<sup>&</sup>lt;sup>1</sup>Rates effective for 2018 and are subject to change.

Pricing for services to be performed at NCPA Member or SCPPA locations will be quoted at the time services are requested.

The rates set forth above are valid from April 2018 and may be subject to an annual escalation of up to 5% per year, effective upon 30 days' prior written notice to NCPA.

NOTE: As a public agency, NCPA shall not reimburse Consultant for travel, food and related costs in excess of those permitted by the Internal Revenue Service.

## EXHIBIT C

# CERTIFICATION

# Affidavit of Compliance for Contractors

I,				
(Name of person signing affidavit)(Title)				
do hereby certify that background in and employment history of all empl		accuracy of the identity		
	(Company name)			
for contract work at:				
LODI ENERGY CENTER	R, 12745 N. THORNTON ROA	<u>D, LODI, CA 95242</u>		
(	Project name and location)			
have been conducted as required by the California Energy Commission Decision for the above-named project.				
(Signature of officer or agent)				
Dated this	day of	_, 20		
THIS AFFIDAVIT OF COMPLIANC PLAN AND SHALL BE RETAINED THE CALIFORNIA ENERGY COM	AT ALL TIMES AT THE PRO	JECT SITE FOR REVIEW BY		