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Minutes

To: NCPA Facilities Committee
From: Cheryl Bolt
Subject: November 6, 2024 Facilities Committee Meeting Minutes

- 1. Call meeting to order & Roll Call** – Due to audio technical difficulties, the meeting was called to order by Committee Chair Shiva Swaminathan (Palo Alto) at 9:12 am. Attending via teleconference and on-line presentation were Midson Hay and Ben Rings (Alameda), Brad Wilkie (Lompoc), Jim Stack and Vicente Rios (Palo Alto), Liem Nguyen (Port of Oakland), Nick Rossow (Redding), Petra Wallace (Roseville), Paulo Apolinario (Santa Clara), and Pete Lorenz (TID non-voting Representative). Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Gridley, Healdsburg, Plumas-Sierra, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was not established at the time of roll.
Due to a lack of a quorum at the time the meeting was called to order, Informational Agenda item No.12 was presented first. During the presentation of item 12, Committee Member Basil Wong (Santa Clara) joined the meeting at 9:21 am, thus establishing a quorum.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the October 2, 2024, Facilities Committee meeting and the October 23, 2024, Special Facilities Committee meeting.**

Motion: A motion was made by Shiva Swaminathan and seconded by Brian Schinstock recommending approval of the minutes from the October 2, 2024, Facilities Committee meeting and the October 23, 2024, Special Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Redding, Roseville, and Santa Clara. The motion passed.

- 3. All NCPA Facilities, Members, SCPPA – Atlas Copco Compressors, LLC MTGSA** – The Plant Manager presented background information to support adding this new vendor to the

NCPA vendor pool to provide similar services when needed. NCPA has similar agreements in place with Cisco Air Systems, Dahl-Beck, Industrial Electric, Martech, and Sulzer Turbo. The Facilities Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Motion: A motion was made by Basil Wong and seconded by Shiva Swaminathan recommending Commission approval of a five-year Multi-Task General Services Agreement with Atlas Copco Compressors, LLC for air compressor and motor maintenance related services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Kinectrics AES, Inc. First Amendment to MTPSA –** Generation Services Staff presented background information and demonstrated the need to amend the existing agreement with Kinectrics AES, Inc. to expand the scope of work to include transmission and distribution field inspection, testing and training services and to increase the not to exceed amount for the remainder of this agreement. The Facilities Committee had no further questions or comments on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from \$1,000,000 to \$2,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Motion: A motion was made by Brian Schinstock and seconded by Shiva Swaminathan recommending Commission approval of a First Amendment to the Multi-Task Professional Services Agreement with Kinectrics AES, Inc. for generator testing, assessment services, transmission and distribution field inspections, and testing and training services, with any non-substantial changes recommended and approved by the NCPA General Counsel, amending the Scope of Work and Exhibit B – Compensation Schedule and Hourly Fees and increasing the not to exceed amount from \$1,000,000 to \$2,000,000, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

5. **All NCPA Facilities, Members, SCPPA – RAM Mechanical Inc. MTGSA –** The Plant Manager presented background information on this current NCPA vendor and reported that the current agreement with Ram Mechanical is expiring. NCPA has similar agreements in place with The Boldt Company, Performance Mechanical, TCB Industrial, TNT Industrial, and Wagner Mechanical. The Facilities Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Motion: A motion was made by Brad Wilke and seconded by Jiayo Chiang recommending Commission approval of a five-year Multi-Task General Services Agreement with RAM Mechanical, Inc. for general T&M maintenance services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPA, and SCPA Members. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

6. All NCPA Facilities, Members, SCPA – RTS Reliability Testing Services, LLC MTCSA –

The Plant Manager presented background information on this current NCPA vendor and shared that RTS Reliability was the winning bidder for the CT facilities predictive maintenance services for the next five-year term. Staff emphasized that predictive maintenance testing is essential from time to time for the ongoing operations and maintenance of the facilities. Examples of these services include, but not limited to vibration testing, on/off-line motor analysis, infrared thermographic imaging, lubrication and transformer oil analysis. NCPA does not currently have agreements in place for similar services with any other vendors. The Facilities Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Motion: A motion was made by Shiva Swaminathan and seconded by Brad Wilke recommending Commission approval of a five-year Multi-Task Consulting Services Agreement with RTS Reliability Testing Services, LLC for predictive maintenance related services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPA, and SCPA Members. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

7. Settlements Summary Results for FY 2024 – NCPA's Treasurer - Controller presented background information and was seeking a recommendation for Commission approval of the FY 2024 Annual Billing Settlement for the period of July 1, 2023 through June 30, 2024. This year's Net Refund of Excess Collections due to participants at fiscal year-end was \$5.0 million or 1.0% of Collections (net of credits) through 6/30/24. The sources of these refunds were as follows: (1) Net Generation & Transmission operating costs of \$1.5 million; (2) Management Services costs of \$1.4 million; and (3) Pass-Through Costs and Interest and Other Income of \$2.1 million. Fuel, CAISO, energy, and ancillary services costs and revenues do not play a material role in the annual settlements process as those items are adjusted monthly in the Agency's All Resources Bill when the actual costs for these categories are invoiced by NCPA.

FISCAL IMPACT:

Upon approval by the Commission, the amount of \$5,029,666 will be distributed to members and participants. NCPA Member refund amounts will be deposited into their respective General Operating Reserve accounts. Non-members will receive miscellaneous billings in early December for amounts due to NCPA or payments for refunds in late December.

Motion: A motion was made by Jiayo Chiang and seconded by Bo Sheppard recommending Commission approval of the FY2024 Annual Billing Settlement for the period of July 1, 2023 through June 30, 2024. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

8. **Second Amendment to Resolution 23-13, Revised Deposit Calculation Requirements for Schedule Coordination Program Agreement (SCPA), Third Phase Agreements, Market Purchase Program, Gas Purchase Program, NCPA Green Power Program, and Single Member Services Agreements** – NCPA’s Treasurer – Controller provided background as to Northern California Power Agency’s (NCPA) various Power Management services provided to its members pursuant to various program-based agreements that are signed by the participating member. These agreements provide for the obligation of the participating member to cover all costs and liabilities incurred through the program, thereby shielding other participating and non-participating members from the procurement costs and risks of the respective program. On February 23, 2023, the Commission authorized the revised deposit calculation requirements for the Programs and authorized the General Manager or his designee to temporarily implement the revised deposit calculations through calendar year 2023. Staff implemented the revised calculation methodologies in the month of February 2023. On November 30, 2023, the Commission authorized an extension of the temporarily revised deposit calculations through calendar year 2024. The extension of time will provide the continued benefit of the revised temporary calculation methodologies to participating Members until the agreements have been approved by their respective governing bodies and by NCPA’s Commission.

FISCAL IMPACT:

Approval of the Second Amendment to Resolution 23-13 will not have a fiscal impact.

Motion: A motion was made by Shiva Swaminathan and seconded by Basil Wong recommending Commission approval authorizing of a Second Amendment to Resolution 23-13 extending the temporary implementation timeframe, allowing staff to continue working with the Members to vet and approve changes to the program agreement terms as soon as administratively possible, and to provide updates to the Facilities Committee no less than once per year. The temporary Schedule Coordination Program Agreements deposit calculation is based on the highest two months of estimated CAISO costs, and the temporary deposit calculation for the other Programs is based on the highest single-month contract cost(s) plus the two highest months of Mark-to-Market. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

9. **NCPA Preliminary Studies & Investigations (PS&I) Request – NCPA Battery Energy Storage System (BESS) Sites** – Generation Services Staff provided background information preceding today’s meeting where on March 23, 2023, NCPA’s Commission directed staff to establish a PS&I budget account to fund associated research and evaluation activities. On April 25, 2024, the NCPA Commission approved a Preliminary Studies and Investigations Procedure (GS-201), which detailed the process for utilizing funds from the PS&I budget account.

- NCPA identified multiple parcels for sale which could be favorable for potential future Battery Energy Storage System (BESS) projects. These parcels are favorable due to the proximity of NCPA’s assets. NCPA recommends a high level (level 5) fatal flaw analysis, electrical, environmental, regulatory, and permitting review, which is estimated not to exceed \$200,000. Funding allocation was presented to the Facilities Committee suggesting that half of the funding allocation expenses would be spread evenly amongst all members, while the remaining half would be apportioned based on the JPA’s allocation table in the current fiscal year.
- As required per the PS&I Procedure (GS-201), NCPA is seeking a recommendation from the Commission for approval to complete a preliminary investigation of the potential sites using funds from the PS&I budget account.

FISCAL IMPACT:

The total cost of the above proposed preliminary investigation is anticipated not to exceed \$200,000, to be funded from the PS&I budget account. The PS&I Procedure (GS-201) requires that NCPA seek Commission approval to utilize funds from this budget account. The PS&I fund account has a current balance of \$300,000.

Motion: A motion was made by Shiva Swaminathan and seconded by Bo Sheppard recommending Commission approval of a Preliminary Studies & Investigations (PS&I) request to look into possible sites for a future Battery Energy Storage System (BESS) project, and authorizing the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the request, in accordance with NCPA's purchasing policies and procedures, without further approval by the Commission, for an amount not to exceed \$200,000, and authorizing the funds to come from the PS&I Budget Account. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 10. NCPA Hydroelectric Facility – McKays 17Kv Wildfire Mitigation Project** – The Hydro Plant Manager presented background information on the North Fork Stanislaus Hydroelectric Project (FERC Project No. 2409), which NCPA constructed in the late 1980's. One of the project features is the McKay's Point Diversion Dam 17kv Distribution line that powers McKays and Beaver Creek Diversion systems. This 17kv distribution line is located within the CPUC's Tier 3 boundary, which indicates an extreme fire risk from overhead power lines. The overhead section is 30 years old and constructed with wooden poles and bare wire conductors. The easement is located on private land and is 30ft wide (15ft either side of centerline). Replacing the wooden poles with steel poles and replacing the bare conductors with covered conductors reduces the risk of a fire. The NCPA Wildfire Mitigation Project identified the 17Kv overhead section as vulnerable to high wildfire risk. Originally bids for the Fire Hardening Project were due November 15, 2024, but due to the limited work area and environmental exclusion zones, helicopter support was needed and deadlines for bids are due December 2, 2024. Sitework is planned to be completed by June 2025. The Facilities Committee Members had no further questions on this item.

FISCAL IMPACT:

The total cost for engineering, design, maintenance services and permits for the Project is anticipated not to exceed \$730,000. Funds for the Project were included in the approved FY25 Hydroelectric budget.

Motion: A motion was made by Shiva Swaminathan and seconded by Brad Wilke recommending Commission approval of the McKay's Point Diversion Dam 17Kv Distribution Fire Hardening Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$730,000, and authorizing \$730,000 from the approved FY25 Hydroelectric Budget to fund the project. A DOE 247 Award No. 3088-1586 grant funding award has been issued and if any collections are received, funds will be refunded during the final settlements for the fiscal year they were received. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, and Santa Clara. ABSTAIN = Redding. The motion passed.

- 11. Appointment of 2025 Facilities Committee Chair and Vice Chair** – A discussion amongst the Facilities Committee Members resulted in the appointment of the 2024 Vice Chair Nick Rossow as the new Facilities Committee 2025 Chair and Brian Schinstock was elected as the new Vice Chair for 2025.

Motion: A motion was made by Brad Wilke and seconded by Basil Wong recommending the approval of the appointment of the 2024 Vice Chair, Nick Rossow, as the 2025 Committee Chair, and approval of Brian Schinstock as the new Committee Vice Chair for 2025. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

INFORMATIONAL ITEMS

12. New Business Opportunities – Power Management Staff reviewed key projects from the proposals received for the Renewable Energy Resources and Energy Storage Resources. The projects are listed below.

- Las Camas
 - 200 MW Solar + 100 MW BESS
 - **Status:** NCPA is currently working with the Seller to develop a Letter of Intent (LOI) to engage in prospective PPA negotiations
- Maestro
 - 200 MW Solar + 200 MW BESS
 - **Status:** NCPA is currently working with the Seller to develop a Letter of Intent (LOI) to engage in prospective PPA negotiations
- Trolley
 - 300 MW BESS
 - **Status:** NCPA is actively working on a draft PPA
- Wildcat
 - 100 MW PV (with up to 100 MW BESS option)
 - **Status:** NCPA is currently working with the Seller to develop a Letter of Intent (LOI) to engage in prospective PPA negotiations

13. NCPA Disaster Recovery Center Update – The Facilities Manager presented an update on the Disaster Recovery Center. Sacramento Metro Fire Permit approvals were received on October 25, 2024. The Sacramento Building Department comments have all been cleared, yet still working with Sacramento County Planning Department on the design review of the generator enclosure. Lionakis continues to work with the Planning Department in addressing the comments.

Project Status

- Weekly Project meetings with DPR, Lionakis, and NCPA began on October 29, 2024.
- NCPA will issue the official authorization to proceed pending the permit issuance
 - DPR is prepared to mobilize within 10 days of official authorization
- DPR Construction has engaged with subs and critical equipment procurement
 - Generator lead time is 32 weeks
 - UPS and battery cabinet lead time is 15 weeks
 - NCPA is identifying generator rental companies to rent a temporary generator if needed for occupancy
 - Generator completion may be slightly delayed due to supply chain issue
- Sunrise DRC Data and Communications
 - NCPA has placed orders with AT&T, Comcast, and Consolidated Communications (CCI) for fiber services, with CCI being the primary carrier and Comcast the backup carrier
- Dispatch console furniture
 - NCPA received four bids and bid packages have been reviewed. Bids were within anticipated budget and staff anticipate selecting a vendor by the end of November
- Construction timeline October 14, 2024 – March 31, 2025

- Contract time is ~169 consecutive calendar days from the start date
- Change orders could push the expected completion date
- Begin decommissioning efforts in February/March 2025
 - Minimize DRC disruption of services during the transfer and validation, estimated to be five (5) business days

14. NCPA Generation Services Plant Updates – Plant Staff provided the Committee with an update on current plant activities and conditions.

CTs – CT1 had 13 Ghost starts and 20 actual of 0 forecasted. FYTD total is 121 starts. CT2 had 0 starts of 0 forecasted. FYTD total is 41 starts.

▪ **Outages**

- **CT1 Lodi** – October 1, 2024 @ 0001 thru October 2, 2024 @ 1413, Unit was forced out due Allen Bradley Flex 5000 I/O control modules operate our BOP (gas comp, water plant) and communicates with our Micronet turbine controller. Narrowed the communication issue to the battery charger; isolated those outputs and comms were restored. Unit made the scheduled run on October 2, 2024 and has been available. OMS 16279827.
- **CT1 Alameda U1/U2** – On October 3, 2024 @ 1600, Alameda units missed their start as per loading orders (RUC Award), units started late due to CT2 operational issues. Units started and encountered voltage issues during synchronization. Units had to be stopped/re-started to reset AVR. OMS entered from 1615-1637. OMS # 16601174 & 16691180.
- **CT2 STIG** –
 - On October 3, 2024 @ 1428 thru 1602, Unit tripped offline due to HP FWD Power Turbine (HPT) vibrations high at 17MW's. Unit was locked out and inspected scavenge pump oil return strainers and found no metals. Unit was restored and returned to service. OMS 16690275.
 - On October 8, 2024 @ 1532 thru 1748, Unit tripped offline due to HP FWD Power Turbine (HPT) vibrations high at 16MW's. Unit was locked out and inspected scavenge pump oil return strainers and found no metals. Unit was restored and returned to service.
 - On October 9, 2024 @ 1604 thru 1722, Unit tripped offline due to HP FWD Power Turbine (HPT) vibrations high at 25MW's. Unit was locked out and inspected scavenge pump oil return strainers and found no metals. Unit was restored and returned to service.
 - On October 9, 2024 @ 1805 thru November 4, 2024 @ 2359, Unit tripped offline and forced out due to HP FWD Power Turbine (HPT) vibrations high at 16MW's. Unit was locked out and inspected scavenge pump oil return strainers and found no metals. Unit was restored and returned to service. OMS # 16726933.

** Unit is no longer operational, forced outage has been extended thru December 31, 2024 @ 2359.

- **CT1 Lodi Run Hours**
 - YTD hours **128.68 of 200** Allowed (based on calendar year)
- **CT1 Alameda Diesel Hours**

- U1= 6.78 hrs. of 42 (in any consecutive 12-month period)
- U2= 4.19 hrs. of 42 (in any consecutive 12-month period)
- **Planned Outages**
 - CT1 Alameda U1/U2- January 1st - 31st, 2025
 - CT2 - April 1st - 30th, 2025
 - CT1 Lodi – May 1st - 31, 2025
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report
 - California Accidental Release Prevention (CalARP) inspection- Submitted all requested docs on October 17, 2024 for 3-year inspection review.
- Staff reviewed the CAISO Commitment Runs for October 2024.

Geo – The average net generation for the month of October was 79.2 MW. The total net generation was 58.9 GWh. CY 2024 net generation goal = 640.8 GWh. CY forecast net generation = 511.4.2 GWhrs YTD. The CY actual net generation = 506.9 GWhrs at 1% below the forecast. Plant 1 Unit 2 start up went well, turbine critical speed was all normal. All of the production wells are in service and the Steamfield flow is settling out now that all three Units are online. The Plant 1, Unit 2 Turbine Overhaul project is now complete.

- **Key Projects Updates**
 - **Plant 2 Winter Preparation** – Modifications and cleaning were done on the V-Ditches to improve drainage. Added rock to prevent silt runoff into the Plant 2 Cooling tower causing condenser fouling
 - **Plant 1 - U1 Cooling Tower Project** - 100% complete
 - **Plant 2 – U4 Cooling Tower Project** – The stairs have been rebuilt. Will be installing new fan walkways, hubs, and blades will be installed in the next few weeks
 - **Socrates Mine Road Slide Work** – The roads have been in disrepair since 2015. Lake County had FEMA grants to repair the road. Two critical slide areas were repaired, and the entire road was re-striped. Project is now 100% complete.
 - **Plant 2 – Fire System Alarm Annunciators** –Started on **Oct 14** – In Progress – 25%
 - **Plant 2 – Cooling Tower Fans & Stairs** – FY 2024/2025 – In Progress – 50%
 - **SEGEP Air Compressors** – Parts will arrive in Jan. – Ongoing
 - Plant 2 – Underground Storage Tank – FY 2025 – Working with Eng. firm for bid package.
 - **Plant 2 – MCC 480V Project** – Install in 2025 – Construction Bid Package due by 11/15/2024
 - **Plant 1 & 2 Spring 2025 Outages** – Working on plan – Will bring to Jan. Commission

Other Work-

- WAPA 230KV, 21KV scope for 2025 outages in progress
- Plant performance testing and monitoring for GEO for all 3 Units
- A Drilling Program and Geothermex Modeling are ongoing - 2025, 2026, 2027

Hydro – During the month of October, Collierville (CV) Power House was at 59% availability due to annual normal October outage. New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
 - 19,001 acre feet (af) decrease (14%) month-over-month
 - 140,089 af to 121,088 af
 - 64% capacity

Current Events

- NSM Water tank recoating project is 100% complete
- CV Intake dive cleaning found relatively minimal debris accumulation this year
- Quinquennial tunnel inspections noted that the facilities were in good condition with minor maintenance items noted
- CV tailrace debris removal and landslide repair completed – Removed Tailrace channel flow restrictions and stabilized Tailrace slopes and roadway foundation
- CV U1 Runners (3 in total) – runner inspection revealed additional cracking. Two Runners put OOS. Power Engineering performing root cause analysis and developing a repair plan. Hydro staff and contractors working to finalize repairs
- McKays sediment transfer meeting scheduled for mid-November with landowner to review draft agreement. Making progress on a plan for sediment placement on private lands.

15. Planning and Operations Update – Staff provided a verbal update on the BART Meter Data Management Agent Services Agreement between NCPA and Trimark Associates, Inc., to supply MDMA services to San Francisco Bay Area Rapid Transit District (BART). The agreement is expiring in December and will be seeking a recommendation for approval in the next Facilities Committee Meeting on December 4, 2024, and seeking approval at the Commission meeting scheduled on December 5, 2024 for a new two (2) year agreement with Trimark Associates, Inc.

ADJOURNMENT

The meeting was adjourned at 12:30 pm by the Committee Chair.

**Northern California Power Agency
November 6, 2024 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

| <u>MEMBER</u> | <u>NAME</u> |
|-------------------|--------------------------|
| ALAMEDA | |
| BART | |
| BIGGS | <i>Bosheppud</i> |
| GRIDLEY | |
| HEALDSBURG | |
| LODI | <i>Guayo Chiang</i> |
| LOMPOC | |
| PALO ALTO | |
| PLUMAS-SIERRA REC | |
| PORT OF OAKLAND | |
| REDDING | |
| ROSEVILLE | <i>B. S. [Signature]</i> |
| SANTA CLARA | |
| SHASTA LAKE | |
| TID | |
| UKIAH | |

**Northern California Power Agency
November 6, 2024 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

| <u>NAME</u> | <u>AFFILIATION</u> |
|-------------------|--------------------|
| Jonathan Ashcraft | NCPA |
| Javier Alvarez | Codi |
| Jane Wickhardt | NCPA |
| Monty Hawks | NCPA |
| Sandra Lipscomb | NCPA |
| Jeremy Lawson | NCPA |
| Mike DeBortoli | NCPA |
| Jake Eymann | NCPA |
| BRIAN SCHINCKEL | ROSEVILLE |
| Randy Howard | NCPA |
| Tony Zimmer | NCPA |
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