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# Minutes

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**Date:** October 7, 2021  
**To:** NCPA Facilities Committee  
**From:** Carrie Pollo  
**Subject:** October 6, 2021 Facilities Committee Meeting Minutes

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- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by Committee Chair Basil Wong (Santa Clara) at 9:04 am. Attending via teleconference and/or on-line presentation were Alan Harbottle (Alameda), Mark Sorensen (Biggs), Catalina Sanchez (Gridley), Jiayo Chiang and Melissa Price (Lodi), CJ Berry and Matthew MacDonald (Lompoc), Shiva Swaminathan (Palo Alto), Mike Brozo (Plumas-Sierra), Khaly Nguyen (Port of Oakland), Nick Rossow (Redding), Brian Schinstock (Roseville), Monica Nguyen, Bill Her and Suds Jain (Santa Clara). Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Healdsburg, TID, and Ukiah were absent. A quorum of the Committee was established.

## **PUBLIC FORUM**

No public comment.

## **OPEN SESSION**

## **DISCUSSION / ACTION ITEMS**

- 2. Approval of Minutes from the September 1, 2021 Facilities Committee Meeting.**

Motion: A motion was made by Jiayo Chiang and seconded by Mark Sorensen recommending approval of the minutes from the September 1, 2021, Facilities Committee meeting. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

***\*\*Prior to item #2, at 9:10 am, Jane Luckhardt, NCPA General Counsel, stepped out of the conference room due to a conflict of interest.\*\****

- 3. All NCPA Facilities, Members, SCPA – Black & Veatch Corporation Second Amendment to MTPSA** – Staff presented background information and was seeking a recommendation for Commission approval of the Second Amendment to the five-year Multi-Task Professional Services Agreement with Black & Veatch Corporation for consulting services related project support and plant operations, extending the contract expiration date to January 31, 2022, with no other changes to the contract terms, for continued use at all facilities owned and/or operated by NCPA, NCPA

Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA entered into a five year Multi-Task Professional Services Agreement with Black & Veatch Corporation effective May 26, 2016. NCPA has been working on a renewal agreement with Black & Veatch, however this process is taking longer than anticipated. A First Amendment was executed on May 10, 2021 extending the agreement expiration date from May 26, 2021 to November 26, 2021. NCPA is currently utilizing Black & Veatch for hydrogen expertise support and consulting regarding Lodi's Lakehouse Development Project, neither of which is completed. This Second Amendment will extend the agreement expiration date from November 26, 2021 to January 31, 2022, to avoid any lapse in coverage while NCPA continues to work on the new agreement with Black & Veatch. NCPA has agreements in place for similar services with HDR Engineering, Inc., and Worley Group, Inc. This enabling agreement does not commit NCPA to any expenditure of funds. A draft Commission Staff Report, draft Second Amendment, the original MTPSA, and First Amendment were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Brian Schinstock and seconded by Shiva Swaminathan recommending Commission approval authorizing the General Manager or his designee to enter into a Second Amendment to the Multi-Task Professional Services Agreement with Black & Veatch Corporation for consulting services related to project support and plant operations, with any non-substantial changes recommended and approved by the NCPA General Counsel or her designee, extending the agreement expiration date from November 26, 2021 to January 31, 2022, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

***\*\*After item #2 was completed, at 9:16 am, Jane Luckhardt, NCPA General Counsel, stepped back into the conference room.\*\****

- 4. All NCPA Facilities, Members, SCPPA – ACCO Engineered Systems, Inc. First Amendment to MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with ACCO Engineered Systems, Inc. for HVAC maintenance services, extending the contract expiration date to January 31, 2022, with no other changes to the contract terms, for continued use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA entered into a five year Multi-Task General Services Agreement with ACCO Engineered Systems, Inc. effective November 17, 2016, for an amount not to exceed \$750,000, for use at all NCPA, NCPA Member, SCPPA, and SCPPA Member facilities. NCPA has utilized this vendor for the past five years for HVAC maintenance services at its CT plants, and this vendor has shown themselves to be competent and responsible.

The current agreement is set to expire on November 17, 2021. NCPA is currently in the process of obtaining bids for maintenance services for the CT facilities for the next five year term. NCPA now desires to enter into a First Amendment to the Multi-Task General Services agreement to extend the agreement expiration date to January 31, 2022 to allow NCPA additional time to obtain bids and negotiate terms of the agreement with the winning bidder. NCPA has agreements in place for similar services with ABM Building Solutions, Comfort Air, Inc., Creative Cooling Technologies, EMCOR Services Mesa Energy, Johnson Controls, Inc. and Pullman Heating & Cooling, Inc. This enabling agreement does not commit NCPA to any expenditure of funds. A draft Commission Staff

Report, draft First Amendment, and the original MTGSA were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Shiva Swaminathan and seconded by Jiayo Chiang recommending Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with ACCO Engineered Systems, Inc. for HVAC maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, extending the agreement expiration from November 17, 2021 to January 31, 2022, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 5. All NCPA Facilities, Members, SCPPA – CH2M Hill Engineers, Inc. First Amendment to MTPSA –** Staff presented background information and was seeking a recommendation for Commission approval of the First Amendment to the five-year Multi-Task Professional Services Agreement with CH2M Hill Engineers, Inc. for compliance support for biological monitoring and general compliance support services, increasing the not to exceed from \$200,000 to \$500,000, for continued use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA entered into a five year Multi-Task Professional Services Agreement with CH2M Hill Engineers, Inc., effective April 23, 2018 for an amount not to exceed \$200,000, for use at any facilities owned or operated by Agency, its Members, Southern California Public Power Authority (SCPAA) or SCPAA Members. This agreement has been used frequently by NCPA for CEC certification at its plants and biological monitoring for various projects, and this agreement is now running low on funds. To ensure sufficient funds are available for the remainder of the contract term, this amendment will increase the not to exceed amount from \$200,000 to \$500,000, for continued use at any facility owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. NCPA has agreements in place for similar services with EGS Consulting and Stratus Environmental. This enabling agreement does not commit NCPA to any expenditure of funds. A draft Commission Staff Report, draft First Amendment, and the original MTPSA were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Shiva Swaminathan and seconded by Brian Schinstock recommending Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with CH2M Hill Engineers, Inc. for compliance support services, including biological monitoring and general compliance support, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$200,000 to \$500,000, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 6. All NCPA Facilities, Members, SCPPA – Evoqua Water Technologies, LLC First Amendment to MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with Evoqua Water Technologies, LLC, to modify the warranty language in Sections 12.1 and 12.2 and add emergency delivery pricing to Exhibit B, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA entered into a five year Multi-Task General Services Agreement with Evoqua Water Technologies, LLC effective November 1, 2020. Per Section 12.1 of the Agreement, “For the Lodi Energy Center Condensate Polishers, Contractor will guarantee, by way of an amendment to the Agreement, a throughput amount to be determined and mutually agreed upon...”. Discussions were had between Evoqua and NCPA and a throughput amount of 28,000,000 gallons was mutually agreed upon. This First Amendment will modify the warranty language in Sections 12.1 and 12.2 and add emergency delivery pricing to Exhibit B. This enabling agreement does not commit NCPA to any expenditure of funds. There is no other agreement currently in place for similar services. A draft Commission Staff Report, draft First Amendment, and the original MTGSA were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Jiayo Chiang and seconded by Mark Sorensen recommending Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Evoqua Water Technologies, LLC for condensate polisher resin regeneration, DI mixed bed vessel rental and regeneration, RO & UF membrane cleaning and other water treatment support services, with any non-substantial changes recommended and approved by the NCPA General Counsel or her designee, modifying the warranty language in Sections 12.1 and 12.2 and adding emergency delivery pricing in Exhibit B, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPA, and SCPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

7. **All NCPA Facilities, Members, SCPA – Hometown Connections, Inc. First Amendment to MTCSA** – Staff provided background information and was seeking a recommendation for Commission approval of a First Amendment to the Five-Year Multi-Task Consulting Services Agreement with Hometown Connections, Inc. for various consulting related tasks including but not limited to organization assessments, strategic planning, market research, and training, increasing the not to exceed amount from \$250,000 to \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPA, and SCPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

Hometown Connections, Inc. (HCI) is a national, non-profit utility services organization specializing in the unique challenges of community-owned utilities. Their team of consultants and vendor partners help utilities streamline business processes, enhance customer service, improve security, and develop plans for the future. Serving community-owned utilities of every size and type, HCI provides products and services to develop all areas of the utility business, including operations, cybersecurity, business strategy, customer care, finance, workforce, and technology.

On July 19, 2019, NCPA entered into a five-year Multi-Task Consulting Services Agreement with HCI, for services to the Agency and/or its Members in an amount not-to-exceed \$250,000. Since inception, HCI’s contract has been used six times by NCPA Members (Redding (3), Alameda, Lompoc, and Truckee Donner) nearing the not-to-exceed limit. Due to expressed Member interest, the Agency now desires to amend the agreement to increase the total compensation from the not-to-exceed amount of \$250,000 to a not-to-exceed amount of \$1,000,000 over the term. NCPA’s investment in HCI as a founding member in 2018 was for just this purpose – to provide access to technology and services and integrated solutions that are specifically designed to help public power utilities succeed in the communities they serve. A draft Commission Staff Report, draft First Amendment, and the original MTCSA were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Shiva Swaminathan and seconded by Mark Sorensen recommending Commission approval authorizing the Northern California Power Agency (NCPA) General Manager or his designee to enter into a First Amendment to the Multi-Task Consulting

Services Agreement with Hometown Connections, Inc. for various consulting related tasks including but not limited to organization assessments, strategic planning, market research, and training, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed to \$1,000,000, for continued use at all facilities owned and/or operated by NCPA, NCPA Members, the Southern California Public Power Authority (SCPPA), or SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 8. NCPA HQ Facilities – Consolidated Communications –** Staff provided background information and was seeking a recommendation for Commission approval of the Third Amendment to the Lease Agreement with Consolidated Communications for the Disaster Recovery Center extending the term of the lease for up to 24 months. The lease is included in the General Services budget.

In 2009 the NCPA Commission approved the lease of a 3,797 square foot facility from SureWest Telephone (now Consolidated Communications) as the backup site for our mission critical 24/7 Scheduling and Dispatch operations. This facility provides replicated hardware, software, and data to provide seamless transfer of personnel to this site in case of an emergency.

In early 2021, Consolidated Communications approached NCPA with an offer to purchase the building. Since multiple buildings sit on the parcel sharing utilities (electric, gas, water, wastewater, etc.), NCPA needed to engage with an architect firm to analyze the scope of work and provide an estimated cost to split the parcel, add independent utilities, an emergency generator, and impacts of other property attributes. With the current lease set to expire in April 2022, staff requested a two-year extension to the current lease. This will allow sufficient time to analyze the financial impacts of a parcel split. If a parcel split is not financially feasible, it allows additional time to seek alternatives such as an ownership percentage of the same property or finding another building to purchase.

The terms of this third amendment are largely unchanged with monthly base rent increasing 2% each year, the same as previous amendments. New language was added to terminate the lease upon sale of the building to NCPA. There will be no further options to extend the lease when it ends on April 30, 2024. Approval of the third amendment will cost \$130,608 through April 2024. The lease is included in the current fiscal year budget with funds available in the General Services budget. A draft Commission Staff Report, and draft Third Amendment to the Lease Agreement with Consolidated Communications were available for review. It is recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Mark Sorensen and seconded by Basil Wong recommending Commission approval authorizing the General Manager or his designee to execute the Third Amendment to the Lease Agreement extending the period for up to two years or April 30, 2024, with any non-substantial changes recommended and approved by the General Counsel. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 9. CT1 Alameda Electric Start Project –** Staff presented background information and was seeking a recommendation for Commission approval of the CT1 Alameda Electric Start Project including delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$2,900,000.

The Bay Area Air Quality Management District limits the CT1 Alameda diesel starting motors to 20 hours of operation per rolling 12-month period. This means that the availability of the Alameda units is based off the previous 12-months' combined usage, with the units being placed in a forced outage when the operating limits are met. The NCPA CT1 Alameda Electric Start Project would

replace the diesel starting motors with electric starting motors, removing the use restriction. Electric motors will also reduce site noise and the prevalence of diesel exhaust fumes, two of the most common neighborhood complaints. If this project is approved, expected completion will be in the January 2023 outage. In addition, this project is expected to realize some de minimis benefits. These include increased start reliability and reduced maintenance cost.

On August 9, 2020, NCPA put out a Request for Proposals (RFP) for the CT1 Alameda Electric Start Project. A bid request went out to several contractors. NCPA's RFP was refined over the course of the year, with the final draft of bids due on September 3, 2021. GE Power, Siemens Energy, Inc., and TTS Construction Corporation were the only contractors that submitted final bids. Bids submitted ranged in price from \$2,853,625 to \$5,149,664. TTS Construction Corporation was selected as the winning bidder due to having the lowest project cost, previous project experience, and the most complete project proposal.

The total cost is anticipated not to exceed \$2,900,000. Funds for the project were encumbered from the approved FY21 CT1 Alameda budget and Maintenance Reserves.

The NCPA CT1 Alameda Electric Start Project cost breakdown is shown below.

<b>TTS Construction</b>	
Equipment Identification & Procurement	\$ 1,050,000.00
Engineering, Installation & Site Support	\$ 1,060,000.00
Optional SSS Starting Clutch	\$ 100,000.00
<b>Subtotal</b>	<b>\$ 2,210,000.00</b>
Sales Tax (10.75%)	\$ 123,625.00
Shipping (estimated)	\$ 20,000.00
Contingency (~22.5%)	\$ 500,000.00
<b>Total Estimated Cost</b>	<b>\$ 2,853,625.00</b>

Motion: A motion was made by Alan Harbottle and seconded by Mark Sorensen recommending Commission approval authorizing the NCPA CT1 Alameda Electric Start Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$2,900,000, with \$650,000 being used from the Maintenance Reserve Fund, and \$2,250,000 from the encumbered FY 2021 funds. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Plumas-Sierra, Port of Oakland, and Santa Clara. ABSTAIN = Palo Alto, Redding, and Roseville. The motion passed.

**10. 2025 Western Base Resource Contract** – Staff presented contracts and materials in support of review and approval of the 2025 Western Base Resource Contract.

Staff presented background information regarding Western's (WAPA) 2025 Base Resource Contract. This is the contract used for marketing output produced by the Central Valley Project (CVP). The Assignment Administration Agreement (AAA) is the agreement under which NCPA manages the Base Resource Contract (BR) assignments on behalf of Members. The Request for Assignment of BR is a letter agreement used by a Member to assign its share of BR to NCPA's BR Contract.

NCPA will need to execute the 2025 BR Contract to become a “Customer” of WAPA. This will enable NCPA to receive Member assignments. Once this agreement is signed a new AAA will need to be developed for administration of the 2025 BR Contract assignments. The existing AAA can also be amended and restated as an alternative to developing a new AAA. The AAA will need to be approved by each assigning Member. Once NCPA has executed the 2025 BR Contract, NCPA can accept assignments by executing individual Requests for Assignment. NCPA and Members will be required to execute the AAA prior to accepting assignment, ensuring the assigning Member accepts financial responsibility of assignment.

Next steps include NCPA distributing a new AAA for Member review and comment. The first draft should be distributed by October 15, 2021. NCPA will seek Member comments and feedback prior to the November 2021 Facilities Committee Meeting. Staff will seek approval of the 2025 BR Contract, the AAA, and the Request for Assignment at the November Facilities and Commission meetings.

- 11. Glover Solar PPA and Third Phase Agreement** – Staff will review and seek a recommendation for Commission approval of the Power Purchase Agreement between Northern California Power Agency and Glover Solar, LLC, and the Third Phase Agreement for Power Purchase Agreement with Glover Solar, LLC.

***\*\* This item was pulled from the agenda, and will be brought back to the Committee at a later time.\*\****

## **INFORMATIONAL ITEMS**

- 12. New Business Opportunities** – Staff provided an update regarding new business opportunities. Listed below are active projects under consideration.

**Glover Solar, LLC** – PPA negotiations are nearly complete. The next steps will to seek approval of the PPA and Third Phase Agreement.

**Camp Far West** – A PPA is currently being negotiated. Staff is seeking SSWD feedback on current draft of PPA.

**McCloud Solar** – A PPA is currently being negotiated. Next steps will be to present the updated PPA to the developer. Then coordinate with Members regarding continued interest in project.

**Stagecoach Solar** – Staff is currently performing due diligence on the project offer. Depending on Member continued interest, staff will seek to enter into Letter of Intent to engage in active PPA negotiations. Term would be 10 to 20 years with the quantity to be determined. The product includes energy, capacity and environmental attributes through the Calpine Geothermal Resource at approximately \$68.00 per MWh (to be negotiated with counterparty).

- 13. FY2021 Annual Billing Settlements Review** – Staff presented a draft of the FY2021 Annual Billing Settlement and encumbrances for the period of July 1, 2020 through June 30, 2021.

After internal accounting review, the final draft of the FY2021 Annual Billing Settlement was reviewed by the Facilities Committee. The draft results include an approximate \$1.5 million charge from the plant operations, and approximately \$930,000 refund coming from management services, pass-through costs, and third party revenues. Encumbered funds for FY2021 total \$5.36 million.

The next steps in this process are to present this draft to the LEC PPC October 11, 2021, then the Utility Directors at the October 14, 2021 UD meeting. The final version of the FY2021 Annual Billing

Settlement will be presented to the Facilities Committee at the November 3, 2021 Facilities Committee meeting, seeking a recommendation for Commission approval. After that it will be presented to the LEC PPC for approval, and again to the UDs in November. Staff will be seeking Commission approval at the December 2, 2021 Commission meeting.

**14. Overview of FY2023 Budget Process and Approach** – Staff provided an overview of the FY2023 Budget process and recommended operating budget directions.

The proposed budget process will continue with review of the draft budgets through the Facilities, LEC PPC, and L&R Committees, and UD meeting, seeking a recommendation for Commission approval. The budget is prepared on a project/program basis. Allocation for all allocated costs are Power Management, Legislative and Regulatory, Judicial Action, Administrative and General, and direct allocations. Previously approved methods will be continued at this time with focus on NCPA controllable costs and aligning budgets with expectations and previous actuals. Issues impacting the FY2023 budget include the PERS Pension with an increase of \$200,000, OPEB, and the CPI index at 5.3%, which will impact the plants O&M budgets. Other issues include insurance premiums with property increasing 20% and casualty by 15%, and legal and consulting costs with increased use of legal contracts and integration of new projects.

Recommendations for the FY2023 budget include a target increase of 5.3% for regular operating and maintenance of the plants. All maintenance and capital projects will be reviewed and vetted by the Facilities Committee and the LEC PPC Committee prior to seeking a recommendation for Commission approval. The salary increase target of \$1 million includes union negotiated general wage increases and broad banding adjustment for merits, promotions, and upgrades. All other operating expenses will target no more than a 5.3% increase as well.

**15. NCPA Generation Services Plant Updates** – Plant Staff provided an informational update on current plant activities and conditions.

**Hydro** – Collierville Powerhouse was in a dual unit outage from October 1 – 3, 2021. CAISO approved the outage just days prior to the outage. McKays intake maintenance was performed removing several baskets of debris during the outage, as well as other annual maintenance to the project. Emergency Action Plan binders have been updated per the five year FERC mandate, and distributed. Other highlights of the month include the FERC Part\_12 Five Year Dam Safety Inspection and Potential Failure Modes Analysis Workshop, annual maintenance outages for New Spicer Meadows Units 1, 2, and 3, Beaver Creek and North Fork Diversion Dams were drained for maintenance, ongoing maintenance is occurring at Lake Alpine Dam, the New Spicer Powerhouse is undergoing roof sealing maintenance, and SWRCB Water Rights and been filed.

**Geo** – There were no safety recordable incidents to report for the month of September. Safety training is 62.6% complete. Per CalFire recommendation fire proof signage has been installed at the Geo project. The average net generation for the month was 94.5 MW. Total net generation was 68.1 GWh. CY 2021 net generation is 581.8 GWh at 7.3% over forecast. Maintenance activities included replacing air relief valves on the SEGEP, repairing the evaporation tower in Stretford, and insulation repairs are completed. The Plant 1 Fire Protection Project is currently in the second phase, and the Plant 1 Cooling Tower Test has been completed.

**CTs** – September was another busy month for the CTs. CT1 had 24 actual starts, with 4 ghost starts bringing the FYTD total to 112. CT2 had 6 actual starts this month bringing the FYTD total to 43 starts. There were two forced outages during the month. CT1 Alameda Unit 2 was due to the diesel starter and both air compressors. CT1 was out due to a generator oil leak. There were no planned outages for the month of September. CT1 Lodi has used 155 hours already out of 200 allowed. CT1 Alameda Diesel Unit 1 has used 7.44 hours of 20, and Unit 2, 7.35 hours of 20.



## 16. Planning and Operations Update –

### Resource Integration

- SFWPA (Members) – December 19, 2021
- Sky River Wind (BART) – September 1, 2021
- Slate 1 Solar (BART) – October 31, 2021
- Ukiah Mendocino Hydro (Ukiah) - Ongoing
- Antelope Solar (NCPA) – December 1, 2021
- Camp Far West (SVP) – Q4, 2021
- Henrietta D Energy Storage – October 2021
- Golden Fields Solar III – March 31, 2022
- Rosamond Solar – 2022
- CT Project No. 1 – AGC Controls

**Key Areas Impacted by Resource Integration** – Bid-to-Bill software application, scheduling, operations, dispatch and controls, and settlements/accounting. Organization impacts include people, the process and the prioritization of activities. Mitigation strategies include focusing on the need to have elements, and then nice to have elements, utilization of external support and services, and evaluation of resource staffing and bandwidth. Staff is working on a coordinated integration plan, focused on controlled staggering of the integration of projects.

**17. Next Meeting** – The next Facilities Committee meeting is scheduled for November 3, 2021.

### ADJOURNMENT

The meeting was adjourned at 12:21 pm by the Committee Chair.

## Teleconference call only due to Covid19

### Northern California Power Agency October 6, 2021 Facilities Committee Meeting Attendance List

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	✓
BART	
BIGGS	✓
GRIDLEY	✓
HEALDSBURG	
LODI	✓
LOMPOC	✓
PALO ALTO	✓
PLUMAS-SIERRA REC	✓
PORT OF OAKLAND	✓
REDDING	✓
ROSEVILLE	✓
SANTA CLARA	✓
TID	
UKIAH	

