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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: September 4, 2024, Facilities Committee Meeting Minutes

Call meeting to order & Roll Call – The meeting was called to order by Committee Chair Shiva Swaminathan (Palo Alto) at 9:02 am. Attending via teleconference were Alan Harbottle, Midson Hay and Ben Rings (Alameda), James “Bo” Sheppard (Biggs), Ross Pippitt (Gridley), Brad Wilkie (Lompoc), Mike Brozo (Plumas Sierra), Liem Nguyen (Port of Oakland), Kamryn Hutson (Redding), and Monica Nguyen (Santa Clara). Peter Lorenz (non-voting Rep. with TID). Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Shasta Lake, and TID were absent. During Item 10, Terry Crowley (Healdsburg) joined the meeting. A quorum of the Committee was established at the time of roll.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

2. Approval of Minutes from the May 1, June 5, and July 3, and August 7, 2024, Facilities Committee meetings.

Motion: A motion was made by Brad Wilke and seconded by Shiva Swaminathan recommending approval of the minutes from the May 1, 2024, June 5, 2024, July 3, 2024, and August 7, 2024, regular Facilities Committee meeting. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

3. All NCPA Facilities – Brenntag Pacific, Inc. First Amendment to MTS – Staff is seeking a recommendation for Commission approval of a First Amendment to the five-year Multi-Task Agreement for Purchase of Supplies with Brenntag Pacific, Inc. for purchasing chemicals, extending the contract expiration date from October 14, 2024 to April 14, 2025, with no change to the original not to exceed amount of \$2,500,000, for continued use at all facilities owned and/or operated by NCPA.

NCPA entered into a five-year Multi-Task Agreement for Purchase of Supplies with Brenntag Pacific, Inc. effective October 14, 2019, for use at all NCPA facilities. NCPA relies on chemicals purchased from the Supplier for ongoing operations. NCPA initiated the renewal agreement process in January 2024 and negotiations are still on-going. NCPA and Brenntag desire to amend the existing agreement expiration date from October 14, 2024, to April 14, 2025, to allow for continued chemical purchases until the renewal agreement is executed. NCPA has agreements in place for similar services with Airgas Specialty Products, Hill Brothers Chemical Company, Industrial Solutions, Northstar Chemical, Thatcher Company of CA, Inc. and Univar Solutions (pending).

Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at not-to-exceed \$2,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. LEC Plant Manager, Rafael Santana provided a presentation outlining this agreement. The Facilities Committee had no further questions and recommended placing this item on the Commission Consent Calendar.

Motion: A motion was made by Brian Schinstock and seconded by Basil Wong. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

- 4. All NCPA Facilities – Hill Brothers Chemical Company First Amendment to MTEMS – Staff** is seeking a recommendation for Commission approval of a First Amendment to the five-year Multi-Task Agreement for purchase of Equipment, Materials, and Supplies with Hill Brothers to purchase and provide chemicals at all NCPA facilities, and to extend the expiration date from October 25, 2024 to April 25, 2025, with the not to exceed amount to remain unchanged at \$2,500,000, for continued use at any facilities owned and/or operated by NCPA.

NCPA entered into a Five-Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Hill Brothers Chemical Company, effective October 25, 2019, to provide chemicals at all NCPA facilities. NCPA relies on chemicals purchased from the Supplier for ongoing operations. NCPA initiated the agreement renewal process in January 2024 and negotiations are still on-going. NCPA and Hill Brothers desire to amend the existing agreement expiration from October 25, 2024 to April 25, 2025 to allow for continued chemical purchases until the renewal agreement is completed. NCPA has agreements in place for similar services with Airgas Specialty Products, Brenntag Pacific, Inc., Industrial Solutions, Northstar Chemical, Thatcher Company of CA, Inc., and Univar Solutions (pending).

Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at not-to-exceed \$2,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. LEC Plant Manager, Rafael Santana provided a presentation outlining this agreement. The Facilities Committee had no further questions and recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Basil Wong and seconded by Shiva Swaminathan. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

- 5. All NCPA Facilities – Thatcher Company of California, Inc. First Amendment to the MTEMS** – Staff is seeking a recommendation for Commission approval of a First Amendment to the five-year Multi-Task Agreement for purchase of Equipment, Materials, and Supplies with Thatcher Company of California, Inc. for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, extending the expiration date from November 25, 2024 to May 25, 2025, with the not to exceed amount to remain unchanged at \$2,500,000, for continued use at any facilities owned and/or operated by NCPA.

NCPA entered into a five-year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Thatcher Company of California, Inc. effective November 25, 2019, for use at all NCPA facilities. NCPA relies on chemicals purchased from the Supplier for ongoing operations and has initiated the renewal agreement process in January 2024, and negotiations are still ongoing. NCPA and Thatcher Company of California, Inc. desire to amend the existing agreement expiration from November 25, 2024, to May 25, 2025, to allow for continued chemical purchases until the renewal agreement is completed. NCPA has agreements in place for similar services with Airgas Specialty Products, Brenntag Pacific, Inc., Hill Brothers Chemical Company, Industrial Solutions, Northstar Chemical and Univar Solutions (pending).

Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at not-to-exceed \$2,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. LEC Plant Manager, Rafael Santana provided a presentation outlining this agreement. The Facilities Committee had no further questions and recommended to place this item on the Commission Consent Calendar

Motion: A motion was made by Jiayo Chiang and seconded by Basil Wong. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

- 6. All NCPA Facilities – Matheson Tri-Gas, Inc. MTEMS** – Staff is seeking a recommendation for Commission approval of the First Amendment to the Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies, for CEMS gases purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, extending the contract expiration date from October 24, 2024 to April 24, 2025 and amending the self-insured retention amount from not more than \$500,000 to not more than \$2,000,000, with the not to exceed amount to remain unchanged at \$1,000,000, for continued use at any facilities owned and/or operated by NCPA.

NCPA entered into a five-year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Matheson Tri-Gas, Inc. effective October 24, 2019, for use at all NCPA facilities. NCPA relies on CEMS gases from the Supplier for ongoing operations. NCPA initiated the renewal agreement process in March 2024 and negotiations are still on-going. NCPA and Matheson Tri-Gas, Inc. desire to amend the existing agreement expiration from October 24, 2024, to April 24, 2025, to allow for continued CEMS gases purchases until the renewal agreement is completed. Additionally, Matheson Tri-Gas, Inc. desires to amend the self-insured retention amount from not more than \$500,000 to not more than \$2,000,000. NCPA has agreements in place for similar services with Airgas USA, LLC (GEO only) and North Bay Gas.

Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at not-to-exceed \$1,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. LEC Plant Manager, Rafael Santana provided a presentation outlining this agreement. The Facilities Committee had no further questions and recommended to place this item on the Commission Consent Calendar

Motion: A motion was made by Basil Wong and seconded by Shiva Swaminathan. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

- 7. All NCPA Facilities – Southern Counties Lubricants, LLC. MTGSA-EMS –** Staff is seeking a recommendation for Commission approval of the Five-Year Multi-Task General Services Agreement and Purchase of Equipment, Materials and Supplies between NCPA and Southern Counties Lubricants, LLC, in an amount not to exceed \$1,500,000, for use at all facilities owned and/or operated by NCPA.

NCPA currently has an agreement in place with Southern Counties Lubricants, LLC, which is expiring. NCPA has utilized this vendor in the past and has a good working relationship with the vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. NCPA has agreements in place for similar services with Westgate Petroleum Company, Inc., Nick Barbieri Trucking LLC dba Redwood Coast Fuels, and Valley Pacific Petroleum Service, Inc.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. GEO Plant Manager, Jim Beach provided a presentation outlining this agreement. The Facilities Committee had no further questions and recommended to place this item on the Commission Consent Calendar.

Motion: A motion was made by Basil Wong and seconded by Brian Schinstock. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

- 8. All NCPA Facilities – MP Environmental Services, Inc. MTGSA –** Staff is seeking a recommendation for Commission approval of the First Amendment to the Five Year Multi-Task General Services Agreement between NCPA and MP Environmental Services, Inc., increasing the not to exceed amount from \$3,000,000 to \$4,000,000, with no change to the agreement terms and conditions, with any non-substantial changes recommended and approved by the NCPA General Counsel, for continued use at all facilities owned and/or operated by NCPA.

NCPA entered into a five-year Multi-Task General Services Agreement with MP Environmental Services, Inc., effective November 19, 2020, for an amount not to exceed \$3,000,000, for use at any facilities owned and/or operated by NCPA. This agreement has been primarily used by NCPA's Geothermal Facility for sulfur hauling and bin rental services and is now running low on funds. NCPA desires to enter into a First Amendment to the current Multi-Task General Services Agreement, increasing the not to exceed amount from \$3,000,000 to \$4,000,000 to ensure

sufficient funds are available for the remainder of the contract term. This agreement will continue to be available for use at any facilities owned and/or operated by NCPA. NCPA has an agreement in place for similar services with Gifford's Backhoe Services, Ancon Marine dba Ancon, Republic Services, Inc. dba Advanced Chemical Transport, LLC dba ACTenviro.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$3,000,000 to \$4,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. GEO Plant Manager, Jim Beach provided a presentation outlining this agreement. Santa Clara asked if there were any particular reason why we have been using this vendor more than expected, which Jim replied that MP Environmental has been actively providing services on the Cooling Tower project and was also able to supply services with some needed hydro-blasting. Jim stated that this vendor has been akin to a "one stop shop" for some of the required work needed at the plant. This item was recommended to be placed on the Commission Consent Calendar.

Motion: A motion was made by Basil Wong and seconded by Brad Wilke. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, Santa Clara, and Ukiah. ABSTAIN = Redding. The motion passed.

9. **All NCPA Facilities, Members, SCPPA – Hometown Connections, Inc., MTCSA** – Staff is seeking a recommendation for Commission approval of Five-Year Multi-Task Consulting Services Agreement between NCPA and Hometown Connections, Inc. in an amount not to exceed \$1,000,000 for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members

Hometown Connections, Inc. (HCI) is a national, non-profit utility services organization specializing in the unique challenges of community-owned utilities. Their team of consultants and vendor partners who help utilities streamline business processes, enhance customer service, improve security, and develop plans for the future. Serving community-owned utilities of every size and type, HCI provides products and services to develop all areas of the utility business, including operations, cybersecurity, business strategy, customer care, finance, workforce, and technology. The services offered can be used at facilities owned and/or operated by NCPA, NCPA Members, SCPPA, or SCPPA Members. NCPA has an agreement in place for similar services with Bell Burnett & Edwards, Katama Technologies, and AESI.

Fiscal Impact: Upon execution, the total cost of the agreement shall not exceed \$1,000,000. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

A draft Commission Staff Report and agreement were available for review. Admin. Services CFO, Monty Hanks provided a presentation outlining this agreement. Santa Clara noted that the not to exceed amount seemed low for a five-year agreement. Monty stated that while there has not been much interest since 2021, many members have tapped into the strategic planning services that HCI offers. This item was recommended to be placed on the commission Consent Calendar.

Motion: A motion was made by Brad Wilke and seconded by Basil Wong. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

10. CY 2025 NCPA Capacity Pool – Staff is seeking a recommendation for Commission approval approving the CY 2025 NCPA Capacity Pool Rates as presented herein, for use in the CY 2025 NCPA Capacity Pool annual and monthly transactional process.

Each Pool Member has established a Resource Adequacy Program that works in conjunction with the CAISO Resource Adequacy Program, and to enable efficient transfers of Resource Adequacy Capacity between the Pool Members, NCPA developed the Capacity Pool that is fully described in the Pooling Agreement Schedule 4. Pursuant to Section 3.8 of Pooling Agreement Schedule 4, capacity pricing for system, local area and flexible capacity will be developed annually, and will be established pursuant to Commission adoption and approval.

Power Management AGM, Tony Zimmer presented to the Committee a presentation outlining the proposed CY25 Capacity Pool Rates. It was presented that each year, each pooling member needs to establish rates. Tony further explained that capacity rates fluctuate during summer peak months and the proposed rates reflect these trends.

Motion: A motion was made by Brad Wilke and seconded by Shiva Swaminathan. A vote was taken by roll call: YES = Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland. ABSTAIN = Redding, Roseville, Santa Clara. The motion passed.

INFORMATIONAL ITEMS

11. New Business Opportunities – Staff provided an update regarding new business opportunities.

NCPA staff provided an update regarding the status of the NCPA's Renewables RFP's. NCPA staff reviewed the following projects regarding ongoing efforts / activities for the projects that are currently under review as part of the NCPA Renewable RFP evaluation process:

- Vine Hill 1 solar project: NCPA has entered into a Letter of Intent with BREG and is now working on developing a draft Power Purchase Agreement (PPA) for the developers review and consideration
- Terra-Gen Discovery (Index + PPC 1): NCPA is currently discussing development of a Letter of Intent to enable NCPA to engage in active PPA negotiations with Terra-Gen. Terra-Gen is currently working to confirm supply for the subject offer
- Las Cama (solar + BESS): NCPA has provided a draft Letter of Intent to EDPR for their consideration and review. EDPR is actively reviewing the draft Letter of Intent, and once complete will provide feedback to NCPA. EDPR is currently considering certain details related to assignment of deliverability to the project
- Maestro (solar + BESS): NCPA has provided a draft Letter of Intent to Clenera for your consideration and review. Clenera is actively reviewing the draft Letter of Intent, but there are certain questions as to the eligibility of the project to be studied in the CAISO Cluster 15 process; pending such there is a chance this project may not advance
- Trolley BESS: NCPA has entered into a Letter of Intent with Aypa and is now working on developing a draft Power Purchase Agreement (PPA) for the developer's review and consideration
- Wildcat (Solar + BESS): NCPA has scheduled additional follow up meetings with the developer to perform further due diligence on the Wildcat project

Pending feedback received from each of the developers as described above, NCPA staff will provide a subsequent update to the Members at the next scheduled Facilities Committee meeting.

12. NCPA Disaster Recovery Center Update – NCPA Staff provided the Committee an update on the project status of the Disaster Recovery Center.

Highlights of the DRC updates as follows:

- Public Works Project bid package was published on August 8, 2024
- Mandatory Bid meeting held on August 16, 2024, wherein four contractors were in attendance: DPR, Unger, Roebbelen, and Yan-Con. All four contractors have remained engaged throughout the bidding process submitting RFI's and engaging with their sub-contractors
- Bid packages/Bid opening is scheduled for September 9, 2024, at 2 pm
- Notice of Award, if issued, will be on/about Monday September 30, 2024. Successful bidder to have 10 calendar days to execute the agreement and provide necessary bonds
- Special Facilities meeting scheduled tentatively for September 17, 2024. Staff Reports/Resolution meeting materials to be presented in this meeting
- Permits have been submitted to Sac County and Sac Metro Fire on July 15, 2024. Lionakis reviewing and addressing Sac County comments. Plan review from Sac Metro Fire to reconcile deficiency once the GC is selected
- March 31, 2025 - Project completed without any change orders is anticipated to be on or before this date
- Contractors have communicated concerns with the Tier 4 compliance generator delivery and installation date

13. NCPA Generation Services Plant Updates – Plant Staff provided the Committee with an update on current plant activities and conditions.

HYDRO: - Collierville had a busy month. The 230kv Line #2 repairs were completed.

- Hydrology – NSM Reservoir had a 11,069 af decrease (7%) month over month and is at 81% capacity
- New Spicer - There was a significant crack in unit 1 runner, which is visually inspected annually. Currently working on a repair specification (Unit 1 runner weighs about 2,200 lbs)
- Spicer Unit 3 outage due to be completed next week
- Beaver/North Fork Reservoir work - CADFWs will be observing the 3rd week of September

Key Projects Updates

- Calaveras Hydro project performance for August: Collierville PH 98% availability and New Spicer Meadows PH at 100%
- DOE: Maintaining/Enhancing Hydro Incentive Program – Received notice of eligibility March 11, 2024, but not a guarantee of selection for funding. There will be six projects selected pending notification of funding decision later spring 2025.
- McKays 17kv ROW – Vegetation management completed.
- Preparing for annual Collierville outage
- FERC and DSOD upper project inspections / Submitted FERC pre-inspection preparation report for Spicer and McKays
- McKays Sediment Removal Project – Carson Hill Mine as a location to move sediments withdrew from further consideration. Making progress on a plan for sediment placement on private lands.

Geo – The average net generation for the month of August was 75.8 MW. The total net generation was 56.4 GWh. CY 2024 net generation goal = 640.8 GWh. 2024 forecast net

generation = 381.8 GWhrs.YTD. The 2024 actual net generation = 393.4 GWhrs YTD which is 3.0% above the forecast.

Plant 1 Unit 2 high vibration trip root cause is ongoing. Seal groove initial clearances could be adequate, however variations in the installation technique allow the caulking and seal to liberate. Validation will be complete this week. 64 seals replaced during the outage. A new installation method of the seal groove clearance will reduce the initial gap from 0.017 to 0.001. Availability of the caulking wire is an issue. Seven to eight weeks out for receiving new style (304 stainless). Outage dates may be pushed into October/November because of the availability of the caulking wire. Santa Clara inquired if vendor RTS is taking responsibility for the incorrect caulking wire issue. Jim advised that this issue is being tracked separately outside of the original funding.

Key Projects Updates

- U2 Steam strainers and main steam lines inspected and cleaned
- Plant 1 – U1 Cooling Tower project is 60% complete
- Plant 2 – Fire system alarm annunciators project to start September 12, 2024
- Plant 2 – MCC 480V Project. Engineer has been awarded/Install in 2025
- Plant 2 – Cooling Tower Fans & Stairs – FY 2024/2025 – Fans ordered in June
- SEGEP Air Compressors – Air Comp and Misc. Parts were ordered in June
- Plant 1 – Unit 1 Cooling Tower Fill – Started in July – Progress is 60%
- Plant 2 – Underground Storage Tank – FY 2025 – Working with Eng. firm
- WAPA 230KV and 21KV Line inspections (Lakeville and Fulton) - Completed in Aug and awaiting final report
- BLM GEO Steam Lease Renewal – In progress and will be presented during Oct. Facilities & Commission
- SEGEP Control system (JEGO Project) – Tentative start Sep. 16th. Completed FAT testing last week

CTs – CT1 had 10 Ghost starts and 20 actuals of 23 forecasted. FYTD total is 70 starts. CT2 had 0 Ghost starts of 18 forecasted. FYTD total is 20 starts.

▪ Unit Outages

CT1 Lodi –

- 8/8/24 @ 1100 through 1300, CT1 Lodi forced outage for comms upgrade. Added Anira cellular back up for comms. OMS 16279827
- Exceptional dispatch on 8/8/24, unit forced out from 1900 through 1930. Diesel starting engine clutch did not engage. Sent an operator to site, unit was test fired and clutch engaged properly. Unit returned to service. OMS 16091108
- On 8/9/24, unit forced out from 0100 through 2100. During cooldown, the ratchet motor mechanism got stuck at extended range and wouldn't disengage. Found ratchet motor hydraulic relief valve was lifting early @ 200psi vs 1200psi. Tech's removed, cleaned and reset lifting relief pressure. The unit was tested and returned to service. OMS 16318037

CT1 Alameda U1/U2 -

- 8/17/24 @ 1100 through 8/18/24 @ 1941, NCPA received a call from AMP wanting to force both units out for emergency work on 115Kv line. Trimming of trees affecting the line and found arcing on insulators which needed cleaning. OMS 16394306 & 16394309
- **CT2** – Forced outage on 8/1/24 from 1700 through 1845, GT failed to ignite several times. Tech's investigated why it wasn't firing, after a while, it was noticed that an O ring was bulging out from the solenoid that activates the gas valve. Replaced O ring and unit ran successfully. OMS 16229378 & 16229557

CT1 Lodi Run Hours

- YTD hours 100.27 of 200 Allowed (based on calendar year)

CT1 Alameda Diesel Hours

- U1= 5.80 hrs. of 42 (during any consecutive 12-month period)
- U2= 3.17 hrs. of 42 (during any consecutive 12-month period)

Safety

- No issues reported

Environmental

- CT2 Retest for RATA emissions testing, on 8/7 testers made an error and collected emissions data in the wrong interval 22min vs 30min. Completed RATA on 8/28

Staff reviewed the CAISO Commitment Runs for August 2024, and there were no further questions from the Committee.

14. Planning and Operations Update – Assistant General Manager, Power Management, Tony Zimmer provided a presentation outlining the following items for discussion. The Facilities Committee had no further questions.

- **Resource Integrations**
 - Lodi Strategic Reserve Resource – Pending COD
 - Sagebrush BESS – Aug 2024
 - Scarlett II – Nov 2024
 - Other PV / BESS integrations
- **Summer Readiness Activities**
- **Resource Development**
 - ZWEDC – negotiations complete
 - Grace Solar Project – negotiations complete
 - NCPA Renewable RFP – Under Review
- **Ongoing daily operational activities**

17. Next Meeting – The next regular Facilities Committee meeting is scheduled for October 4, 2024.

ADJOURNMENT

The meeting was adjourned at 12:14 pm by the Committee Chair.

**Northern California Power Agency
September 4, 2024 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Joseph Chang</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	<i>B. S. Wood</i>
ROSEVILLE	
SANTA CLARA	<i>Basil Wang</i>
SHASTA LAKE	
TID	
UKIAH	

