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# Minutes

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**Date:** August 23, 2021  
**To:** NCPA Facilities Committee  
**From:** Carrie Pollo  
**Subject:** August 23, 2021 Special Facilities Committee Meeting Minutes

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- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Chair Basil Wong (Santa Clara) at 10:05 am. A sign-in sheet was passed around. Attending via teleconference and/or on-line presentation were Alan Harbottle (Alameda), Catalina Sanchez (Gridley), Terry Crowley (Healdsburg), Jiayo Chiang and Melissa Price (Lodi), Mike Brozo and Bob Marshall (Plumas-Sierra), Khaly Nguyen and Jared Carpenter (Port of Oakland), Brian Schinstock (Roseville), and Steve Hance (Santa Clara). Owen Goldstrom (non-voting representative with TID) also attended via teleconference. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Biggs, Lompoc, Palo Alto, Redding, TID, and Ukiah were absent. A quorum of the Committee was established.

## **PUBLIC FORUM**

No public comment.

## **OPEN SESSION**

## **DISCUSSION / ACTION ITEMS**

- 2. SFWPA PPA and Third Phase Agreement** – Staff reviewed modifications and was seeking a recommendation for Commission approval of the Power Purchase Agreement between South Feather Water and Power Agency and Northern California Power Agency and the Third Phase Agreement for Power Purchase Agreement with South Feather Water and Power Agency.

Since the last Facilities Committee meeting on August 4, 2021, modifications have been made to Exhibit A of the Third Phase Agreement for the Purchase Power Agreement with South Feather Water and Power Agency, regarding the Project Participation Percentages. Language has been added stating:

Concurrent to the Effective Date of this Agreement, the Project Participation Percentages contained in this Exhibit A may be updated in the event that one or more of the Members shown in the preliminary list of Participants do not become a Participant. In the event that one or more of the Members shown in the preliminary list of Participants do not become a Participant, the Project Participation Percentage for that Member will be reallocated to the City

of Roseville and the City of Santa Clara in equal shares. NCPA shall notify all Participants of the final Project Participation Percentages in writing concurrent with the Effective Date of this Agreement, and if necessary NCPA shall provide an updated Exhibit A to the Participants showing the final Project Participation Percentages.

Motion: A motion was made by Jiayo Chiang and seconded by Terry Crowley recommending Commission approval authorizing the General Manager of Northern California Power Agency (NCPA) to enter into (i) the Power Purchase Agreement between South Feather Water and Power Agency (SFWPA) and Northern California Power Agency (PPA), and (ii) the Third Phase Agreement for Power Purchase Agreement with South Feather Water and Power Agency (Third Phase Agreement), including any non-substantial modifications to the Third Phase Agreement recommended and approved by the NCPA General Counsel, and any non-substantial modification to the PPA or specific modifications to the PPA related to any pending request for approval as may be filed by SFWPA with FERC, that are recommended and approved by the NCPA General Counsel. A vote was taken by roll call: YES = Healdsburg, Lodi, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. ABSTAIN = Alameda and Gridley. The motion passed.

**3. Providing additional generation for Plumas-Sierra Rural Electric Cooperative (Plumas) including participation in Department of Water Resources Energy Procurement Program –**

Staff presented background information and was seeking a recommendation for Commission approval authorizing the General Manager or his designee to award bids, execute agreements, issue purchase orders, enter into amendments to, new appendices or side agreements to the PG&E Interconnection Agreement and take all other actions necessary to provide emergency energy requirements to Plumas-Sierra Rural Electric Cooperative (Plumas) in the short-term and for the medium-term to develop and file license applications; secure land rights; and develop, engineer, procure, construct, operate and maintain generation resources in Plumas' service territory materially consistent with the Term Sheet and pursuant to Governor Newsom's Proclamation of Energy Emergency and Proclamation of Dixie Fire Emergency.

Governor Newsom's July 23, 2021 Proclamation of Emergency recognized the significant impacts in Plumas County due to the Dixie and Fly fires. Governor Newsom found conditions of extreme peril to safety and property, and the magnitude of impacts caused by these fires to require combined forces of regions. Thus, strict compliance with various states and regulations would prevent, hinder, or delay the mitigation of the effects of these fires.

Many of PG&E's transmission lines and facilities feeding Plumas-Sierra have been significantly damaged or destroyed by the Dixie and Fly fires including the Caribou #2 – 60kV and Caribou-Plumas Jct. – 60kV. Plumas has been without connection through PG&E to the California Independent System Operator (CAISO) controlled grid since approximately 8:30 pm on July 21, 2021. PG&E's current estimates to restore service to Plumas-Sierra are between 4 and 5 months.

Governor Newsom's July 30, 2021 Proclamation of Emergency declared an energy emergency due to severe energy shortages throughout California to expedite the development and installation of energy generation resources. Governor Newsom directed the California Energy Commission (CEC) and requested the CAISO to work with California's load serving entities on accelerating plans for construction, procurement, and rapid deployment of new clean energy (including natural gas fired generators) and storage projects. Governor Newsom has directed DWR to enter into contracts for projects likely to be online by October 31, 2021, that would expand energy supply and storage.

Currently Plumas-Sierra is relying on backup generators, a small interconnection with Nevada Energy, and member conservation to maintain power throughout its service territory. NCPA and Plumas-Sierra have identified a need for both short-term and medium-term solutions. For a short-

term solution, Plumas-Sierra may obtain 5 megawatts of power including frequency and voltage control from Sierra Pacific Industries (SPI). This arrangement may require an amendment, new appendix or side agreement to the PG&E Interconnection Agreement to address islanding of Plumas-Sierra' system on SPI's generator.

For a medium-term solution and recognizing that PG&E may take more than 5 months to restore service to Plumas-Sierra, NCPA requested proposals for available new or used generators from 16 entities. NCPA received proposals from 4 entities. The best value solution came from Siemens Energy as two, 5.8 megawatt gas fired generators. NCPA and Plumas-Sierra have identified a location for the 11.6 megawatts of new gas fired generation within Plumas-Sierra' service territory on a disturbed site, with a gas supply, available water and grid interconnection. The installation of 11.6 megawatts of new generation would be supported by Governor Newsom's Proclamation of Energy Emergency that designated DWR as the procurement entity for new generation and the supporting services needed to get that generation on line.

Motion: A motion was made by Mike Brozo and seconded by Basil Wong recommending Commission approval authorizing the General Manager or his designee to award bids, execute agreements, issue purchase orders, enter into amendments to, new appendices or side agreements to the PG&E Interconnection Agreement and take all other actions necessary to provide emergency energy requirements to Plumas-Sierra Rural Electric Cooperative (Plumas) in the short-term and for the medium-term to develop and file license applications; secure land rights; and develop, engineer, procure, construct, operate and maintain generation resources in Plumas' service territory materially consistent with the Term Sheet and pursuant to Governor Newsom's Proclamation of Energy Emergency and Proclamation of Dixie Fire Emergency. A vote was taken by roll call: YES = Alameda, Healdsburg, Lodi, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. ABSTAIN = Gridley. The motion passed.

Non-essential Members and NCPA staff left the meeting for the closed session discussion Item #4.

#### **CLOSED SESSION**

- 4. CONFERENCE WITH LEGAL COUNSEL** – Anticipated Litigation, pursuant to Government Code Section 54956.9(d)(2) – one case.

#### **RECONVENED TO OPEN SESSION**

All meeting attendees rejoined the public meeting.

#### **REPORT FROM CLOSED SESSION**

*Closed Session Disclosure:* General Counsel Jane Luckhardt stated no reportable action was taken on the closed session Item #4.

#### **ADJOURNMENT**

The meeting was adjourned at 11:00 am by the Committee Chair.

## Teleconference call only due to Covid19

### Northern California Power Agency August 23, 2021 Special Facilities Committee Meeting Attendance List

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	✓
BART	
BIGGS	
GRIDLEY	✓
HEALDSBURG	✓
LODI	✓
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	✓
PORT OF OAKLAND	✓
REDDING	
ROSEVILLE	✓
SANTA CLARA	✓
TID	✓ (non-voting)
UKIAH	

**Northern California Power Agency  
August 23, 2021 Special Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

<u><b>NAME</b></u>	<u><b>AFFILIATION</b></u>
Carrie Pollo	NCPA
Tony Zimmer	"
Jane Luckhardt	"
Randy Howard	"
Anish Nand	"
Mike Whitney	"
Mike DeBartoli	"
Joel Hedgesma	"
Sandra Ainsworth	"
Randall Kramer	"