

Project Update for Beaver Creek Diversion Dredging

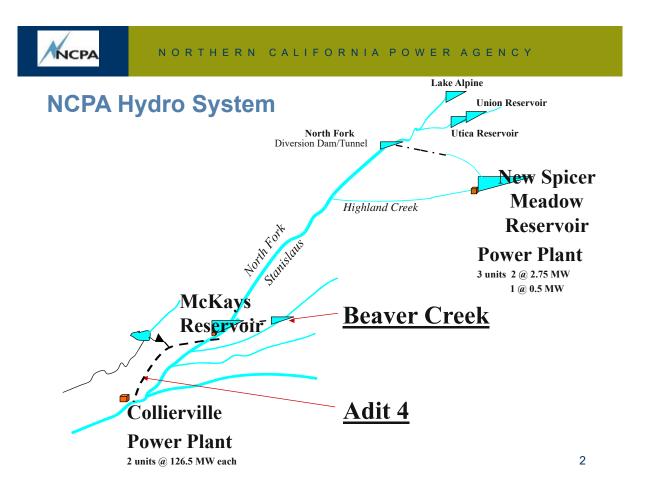
and

Adit 4 Spoils Facility Repair North Fork Stanislaus River Hydroelectric Project



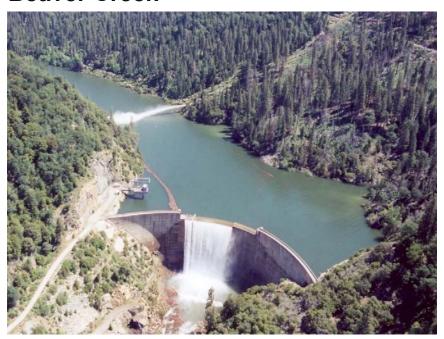


Facilities Committee December 6, 2017





Beaver Creek



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Flood Damage and Recovery Summary

- January-February floods filled the Beaver Creek
 Facility with 11,400 cubic yards of sediment and debris
- Prevented hydropower and consumptive water diversions to McKays
- Emergency permitting and construction
- Restored and fully operational on November 17th
- 15,400 cubic yards removed
- Total costs \$2.26M
- Insurance and FEMA reimbursement levels pending



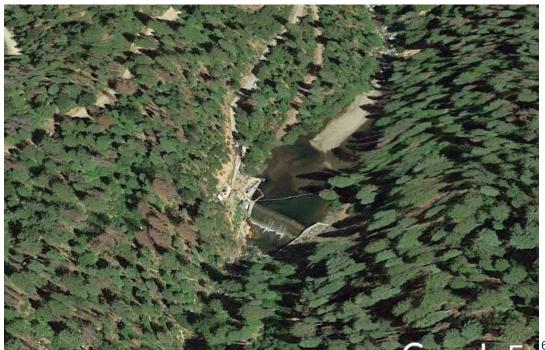
Beaver Creek Intake Structure and Reservoir



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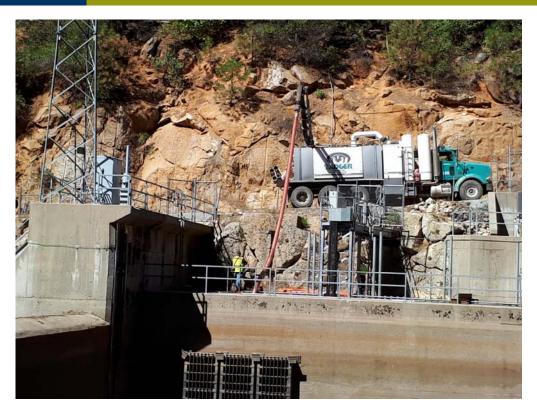


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New Operator Stand and Deck Repairs









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Adit 4 Spoils Facility Repair





Damage and Recovery Summary

- Spoils facility failed December 2015
- Conventional permitting and construction
- Project 90% complete
 - Channel repairs and augmentation ongoing through end of year
 - Access road repairs in spring
 - Completion spring 2018

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Canal Demo





Canal Backfilled



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Horizontal Drain Collector Manifold





















Existing Canal Demo



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Upstream Canal Cutoff Wall





Beginning of Clark Creek Canal After Cutting

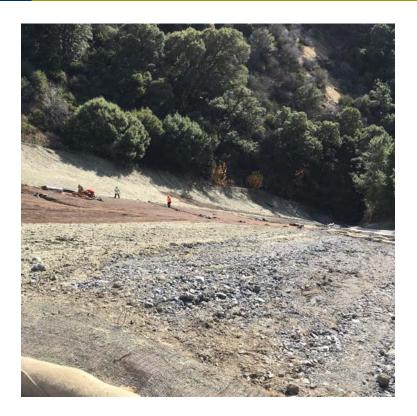


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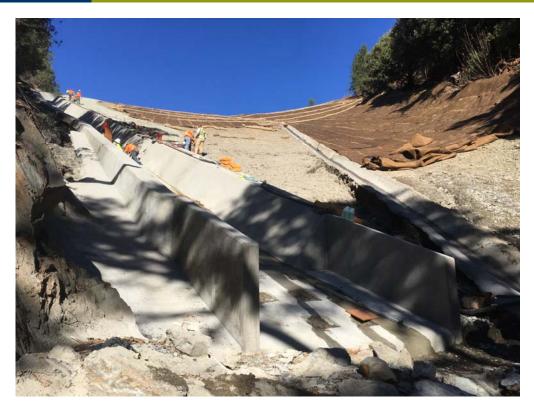
Schedule

- Project 90% complete
- Flow tests conducted Friday November 10th
 - Water energy dissipation system (baffles) problematic
 - Engineering peer review initiated with GEI 11/10
 - Baffles removed and interim repairs made 11/13 12/8
 - Slope repairs, due to test-flow excursions, conducted 11/20 – 12/12
 - Design engineer, GHD, paying for repairs





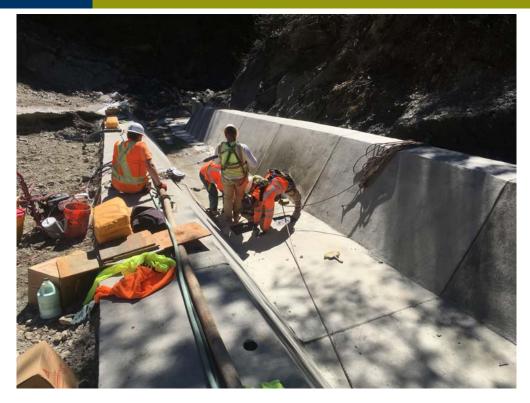




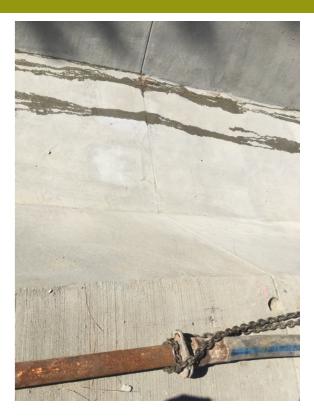


















Schedule

- Peer review hydraulic analysis
 - Completed 11/21
 - Confirmed baffles needed to be removed
 - Indicated channel needs augmentation to create additional ~2-3' freeboard.
 - Preliminary design complete and scheduled for construction 12/8 – 12/21
- Second flow tests planned for January
- Access road repairs planned for Spring

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Financial

- Total authorized construction contract costs \$2.89M
- Anticipated net contract expenditures \$2.6–\$2.8M
 - Estimated \$400,000 in damage/augmentation
 - Channel augmentation costs under discussion
- Insurance reimbursement levels pending
 - McLaren's, engineer, responded to NCPA's August counterproposal in October
 - NCPA provided a detailed written response in October
 - McLaren verbally indicated an interest to close the reimbursement gap and settle
 - Meeting planned in January



Murphys to Collierville Microwave Hop

December 6, 2017 55



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Murphys - Collierville Microwave

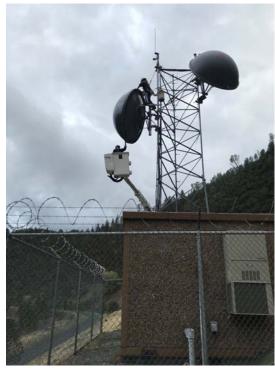






Murphys - Collierville Microwave







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Murphys - Collierville Microwave







Murphys - Collierville Microwave







NORTHERN CALIFORNIA POWER AGENCY

Collierville Maintenance Outage

Collierville Outage

- McKays Intake Debris Removal
 - Divers found 6' to 8' of debris against the intake.
 - Removed ~15 yd³ over three days
- Collierville Major Work Items
 - Rebuild last needle jet
 - Spiral case drain valve rebuild (x2)
 - Turbine runner cavitation weld repairs
 - Main transformer oil processing (x2)
 - Isophase bushing oil leak repair
 - Generator end turn partial discharge repairs
 - Generator condition assessment
- General Maintenance
 - Generator & bearing coolers / filters / oil / breakers
- Testing
 - Overspeed / inundation / bearing failure / jet brake / diesel gen / fire systems

