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Minutes

Date: June 12, 2023
To: NCPA Facilities Committee
From: Carrie Pollo
Subject: June 7, 2023 Facilities Committee Meeting Minutes

- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Chair Alan Harbottle (Alameda) at 9:09 am. Attending via teleconference and/or on-line presentation were Midson Hay and Ben Rings (Alameda), Jake Carter (Gridley), Shiva Swaminathan (Palo Alto), Nick Rossow (Redding), and Monica Nguyen and Basil Wong (Santa Clara). Peter Lorenz (non-voting Representative with TID) also attended via teleconference and online presentation. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Biggs, Healdsburg, Lompoc, Plumas-Sierra, Port of Oakland, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was not established.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of minutes from the April 5, 2023 and May 3, 2023 regular Facilities Committee meetings, and the May 18, 2023 Special Facilities Committee meeting.**

Due to the lack of a quorum no formal action was taken on this item.

- 3. All NCPA Facilities, Members, SPPA – Dee’s Design Box LLC First Amendment to MTCSA** – Staff presented background information and was seeking a recommendation for Commission approval of a First Amendment to the Multi-Task Consulting Services Agreement with Dee’s Design Box LLC, now known as Norwood Creative Group, Inc., for graphic design services, to change the vendor name to Norwood Creative Group, Inc., and to increase the total not-to-exceed amount to \$500,000, for continued use by NCPA, NCPA Members, by SPPA, and SPPA Members.

NCPA entered into a five-year MTCSA with Dee’s Design Box LLC effective August 31, 2021, for an amount not to exceed \$250,000. On May 9, 2023, Dee’s Design Box LLC notified NCPA that its name was changed to Norwood Creative Group, Inc. as of June 1, 2023. This amendment will change the vendor name in the agreement to Norwood Creative Group, Inc.

To date, this agreement has been used by NCPA and several NCPA Members. To ensure sufficient funds are available for the remainder of the contract term, this amendment will increase the not-to-exceed amount from \$250,000 to \$500,000 for continued use by NCPA, NCPA Members, SCPPA, and SCPPA Members. This enabling agreement does not commit NCPA to any expenditure of funds. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required. NCPA has agreements in place for similar services with Background Stories Co and Pat Davis Design Group, Inc.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Consulting Services Agreement (MTCSA) with Dee's Design Box, LLC, now known as Norwood Creative Group, Inc., for graphic design services, with any non-substantial changes recommended and approved by the NCPA General Counsel, to change the vendor name to Norwood Creative Group, Inc., and to increase the total not-to-exceed amount to \$500,000, for continued use by NCPA, NCPA Members, by SCPPA, and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 4. NCPA Headquarters and Disaster Recovery Center – Brightview Landscape Services, Inc. MTGSA** – Staff is seeking a recommendation for Commission approval of a five year Multi-Task General Services Agreement between NCPA and Brightview Landscape Services, Inc., for commercial landscape maintenance and services, in an amount not-to-exceed \$300,000 for use at NCPA Headquarters and the Agency's Disaster Recovery Center.

In February of 2023, staff issued an RFP soliciting proposals from landscape maintenance companies to perform landscape maintenance services including but not limited to general grounds keeping, horticultural maintenance, irrigation, cleanup of landscape areas, maintenance of irrigation systems, and replacement of plant materials as needed for NCPA Headquarters and the Disaster Recovery Center on Sunrise Avenue.

The vendor is a provider for local municipalities with proven experience in the region. The vendor proposed the lowest first-year cost, with a competitive year-over-year escalation schedule. NCPA desires to enter into a five year, multi-task general services agreement with Brightview Landscape Services, Inc. for competitive bids on small, landscaping projects and services. These activities are intended to provide NCPA properties with well-maintained landscaping, water efficiencies, and overall property appeal. This enabling agreement does not commit NCPA to any expenditure of funds. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Five Year Multi-Task General Services Agreement with Brightview Landscape Services, Inc. for professional commercial landscape maintenance services, including; horticulture maintenance, irrigation, maintenance to irrigation, and special projects, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$300,000 over five years, for use only at any facilities owned and/or operated by NCPA. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 5. Execution of Confirmation Number 0304 under the Northern California Power Agency Support Services Program Agreement** – Subject to approval by the Alameda Public Utilities Board of the requested services under the terms of the Northern California Power Agency

Support Services Program Agreement, approval of Resolution 23-36 authorizing the NCPA General Manager or his designee to execute Confirmation Number 0304, with a not-to-exceed amount of \$713,195.50, with any non-substantial changes recommended and approved by the NCPA General Counsel, and issue Purchase Orders to CLEAResult Consulting Inc. (CLEAResult) for electric vehicle (EV) charging outreach and technical assistance services through December 17, 2025.

NCPA entered into a three-year Multi-Task Consulting Services Agreement (Agreement) with CLEAResult Consulting Inc. (CLEAResult) effective December 18, 2020, for electric vehicle (EV) education, electrification education, and additional energy efficiency related services. On April 27, 2023, the Commission approved a First Amendment to Resolution 23-20 authorizing a First Amendment to the Agreement extending the term through December 17, 2025, increasing the not-to-exceed amount to \$2,000,000, and revising Exhibits “A” and “B”.

In April 2023, AMP submitted a Member Task Request under the SSPA for CLEAResult services to provide EV charging outreach and technical assistance services through December 17, 2025. Per the CLEAResult Statement of Work and AMP Task Request, the cost for the services is not-to-exceed \$615,270.00. If approved, Confirmation Number 0304 states that NCPA agrees to provide the requested services through its contract with CLEAResult, as amended, in the amount of not-to-exceed \$615,270.00, plus a 15% contingency requested by AMP of \$92,290.50, for a total services not-to-exceed amount of \$707,560.50. With the addition of NCPA’s administrative fees of not more than \$5,635.00, the total amount expended under the Confirmation will not exceed \$713,195.50.

On July 17, 2023, the Alameda Public Utilities Board will consider for approval Confirmation Number 0304 under the Support Services Program Agreement for these energy efficiency services provided to AMP by CLEAResult through December 17, 2025, for a Confirmation not-to-exceed amount of \$713,195.50. There is no fiscal impact to NCPA. The services provided by CLEAResult to AMP will be billed to and paid by AMP pursuant to the terms of the Support Services Program Agreement. NCPA’s administrative costs will be reimbursed by AMP.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval subject to approval by the Alameda Public Utilities Board of the requested services under the terms of the Northern California Power Agency (NCPA) Support Services Program Agreement, approval of Resolution 23-36 authorizing the NCPA General Manager or his designee to execute Confirmation Number 0304, with a not-to-exceed amount of \$713,195.50, with any non-substantive changes as approved by the NCPA General Counsel, and issue Purchase Orders to CLEAResult Consulting Inc. (CLEAResult) for electric vehicle (EV) charging outreach and technical assistance services through December 17, 2025. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 6. All NCPA Facilities, Members, SCPPA – Veteran’s Industrial Protection, Inc. MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Veteran’s Industrial Protection, Inc. for fire system maintenance services, with a not to exceed amount of \$3,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Veterans Industrial Protection Inc. is a new vendor for NCPA. NCPA Geothermal staff contacted Veterans Industrial Protection Inc. because they offer California Registered Fire Protection Engineer (FPE) services. After having met with this vendor, staff recommends that NCPA enter into an enabling agreement with Veterans Industrial Protection Inc., so established terms and

conditions are in place should this vendor be the successful bidder on future projects. Execution of this enabling agreement will also increase the pool of qualified vendors willing to work in the more remote location of NCPA's Geothermal facility, which will result in more competitive bidding when services are needed. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. Other enabling agreements in place for similar services include Sabah International, Inc., and ORR Protection Systems, Inc.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Veterans Industrial Protection Inc. for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 7. All NCPA Facilities – Rescue Solutions, LLC First Amendment to MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a First Amendment to the five-year Multi-Task General Services Agreement with Rescue Solutions, LLC, increasing the not to exceed amount from \$500,000 to \$1,500,000, for continued use at all facilities owned and/or operated by NCPA.

NCPA entered into a five year Multi-Task General Services Agreement with Rescue Solutions, LLC, effective December 14, 2021, for an amount not to exceed \$500,000, for use at any facilities owned and/or operated by NCPA.

This agreement was used by the Geothermal Facility extensively during the Plant 2, Unit 4 Steam Turbine Rotor and Steam Turbine Generator Overhaul Project and the agreement is now running low on funds. NCPA now desires to enter into a First Amendment to the current Multi-Task General Services Agreement, increasing the not to exceed amount from \$500,000 to \$1,500,000, to ensure there are sufficient funds available for the remainder of the contract term. Exhibit B – Compensation Schedule and Hourly Fees – will also be amended as requested by the vendor to reflect an increase in labor and material costs. This agreement will continue to be available for use at any facility owned and/or operated by NCPA.

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Advanced Chemical Transport Inc. dba ACTEnviro, Patriot Environmental Services, Inc., Northern Industrial Construction, and Capstone Fire & Safety Management (pending).

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Rescue Solutions, LLC for rescue response related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not-to-exceed amount from \$500,000 to \$1,500,000 and amending Exhibit B – Compensation Schedule and Hourly Fees, for continued use at any facilities owned and/or operated by NCPA. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

8. **All NCPA Facilities, Members – Siemens Industry, Inc. MTGSA** – Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Siemens Industry, Inc. for Power Distribution maintenance and support services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA and NCPA Members. All purchase orders will be issued following NCPA procurement policies and procedures. *****This item was pulled from the agenda and will be brought back to a future meeting.*****

9. **All NCPA Facilities – Ballard Marine Construction, LLC MTGSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Ballard Marine Construction, LLC, for underwater maintenance, inspections and bathymetric survey services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA only.

This is a current vendor with NCPA, in which the current agreement has just expired. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. Other enabling agreements in place for similar services include DRS Marine, Inc. and Global Diving and Salvage.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Ballard Marine Construction, LLC for underwater maintenance and inspection services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

10. **NCPA Hydro Facility – Andritz Hydro Corporation, Inc. Master Agreement for Supply of Equipment** – Staff provided background information and was seeking a recommendation for Commission approval of a five-year Master Agreement for Supply of Equipment with Andritz Hydro Corporation, Inc., for equipment purchasing services, with a not to exceed amount of \$5,000,000, for use at NCPA's Hydroelectric Facility.

This is a current vendor with NCPA, in which the current agreement has just expired. Andritz Hydro Corporation, Inc. is the original equipment designer, manufacturer and supplier (OEM) for the major electromechanical components of the Collierville powerhouse. OEM equipment supply (spare and replacement parts) and consulting services (design review, root cause investigation, troubleshooting, upgrade integration) are routinely needed at the hydro-electric facilities in order to maintain the reliability of the facilities. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should the NCPA Hydroelectric Facilities need to purchase equipment in the future. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. As Andritz Hydro Corporation, Inc. is the OEM for certain components used in the Collierville powerhouse, NCPA has no other agreements in place with vendors who can provide these services.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Master Agreement for Supply of Equipment with Andritz Hydro Corporation, Inc. for electromechanical parts and equipment for the Collierville powerhouse, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at NCPA's Hydroelectric Facilities. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 11. All NCPA Facilities, Members, SCPPA – Fossil Energy Research Corp dba FERCO MTPSA** – Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Fossil Energy Research Corp dba FERCO for testing services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

This is an existing vendor with NCPA, in which the current agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has an agreement in place for similar services with Environex, Inc.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Fossil Energy Research Corp. dba FERCO for testing services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 12. All NCPA Facilities, Members, SCPPA – Montrose Air Quality Services, LLC MTCSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Consulting Services Agreement with Montrose Air Quality Services, LLC for testing services, with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

This is an existing vendor with NCPA, in which the current agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Air Hygiene International, Inc. and Blue Sky Environmental.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Montrose Air Quality Services, LLC for testing services, with any non-substantial changes

recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 13. All NCPA Facilities, Members, SCPPA – Electrical Maintenance Consultants MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Electrical Maintenance Consultants for specialty electrical related services, with a not to exceed amount of \$5,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

This is an existing vendor with NCPA, in which the current agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Contra Costa Electric, Eaton Corporation, Electric Power Systems and NorCal Power Services.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Electrical Maintenance Consultants for specialty electrical related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

- 14. All NCPA Facilities, Members, SCPPA – Industrial Air Flow Dynamics, Inc. MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Industrial Air Flow Dynamics, Inc. seals, expansion joints, and HRSG related services, with a not to exceed amount of \$4,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

This is an existing vendor with NCPA, in which the current agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Dekomte De Temple, LLC, HRST, Inc. and Performance Mechanical, Inc.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Industrial Air Flow Dynamics, Inc. for seals, expansion joints and HSRG related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$4,000,000 over five years, for use at any facilities owned and/or

operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

15. All NCPA Facilities – EverLine Compliance CA, LLC Second Amendment to MTGSA –

Staff presented background information and was seeking a recommendation for Commission approval of a Second Amendment to the five-year Multi-Task General Services Agreement with EverLine Compliance CA, LLC for pipeline maintenance and operations related services, amending Exhibits A and B to include additional regulatory services and removing Members/ SCPPA from this agreement, for continued use at all facilities owned and/or operated by NCPA.

NCPA entered into a five year Multi-Task General Services Agreement with Energy Project Solutions, LLC, effective June 1, 2020, to provide such services, for use at all NCPA, NCPA Member, SCPPA, and SCPPA Member facilities. Effective April 18, 2022, NCPA and Energy Project Solutions entered into a First Amendment, accepting assignment of the agreement to EverLine Compliance CA, LLC.

It was recently determined that NCPA did not have a compliant control room under our current services to control the Alameda pipeline. Since the Alameda pipeline is a Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHSMA) regulated asset, NCPA can't add it to the existing LEC control room without significantly increasing the regulatory requirements for NCPA and its employees. These services were previously administered by Dick Brown Technical Services (DBTS) as subcontracted by Energy Project Solutions (EPS), NCPA's previous pipeline compliance contractor. EverLine has acquired both DBTS and EPS, and can provide these services.

NCPA now desires to enter into a Second Amendment to the Multi-Task General Services Agreement amending Exhibits A and B to add these required regulatory control room services. Because the added regulatory services involve gas pipelines and operations, there could be potential liability issues should anyone other than NCPA use this agreement. For that reason, the Second Amendment will also remove usage by NCPA Members, SCPPA and SCPPA Members. NCPA does not have other agreements for similar services at this time.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Second Amendment to the Multi-Task General Services Agreement with EverLine Compliance CA, LLC for pipeline operations and maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, amending Exhibits A and B to add required regulatory services and remove usage by NCPA Members, SCPPA and SCPPA Members, for continued use at any facilities owned and/or operated by NCPA. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

16. All NCPA Facilities, Members, SCPPA – Leidos Engineering, LLC MTPSA – Staff is seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Leidos Engineering, LLC for transmission and distribution design services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

The current agreement with Leidos Engineering, LLC has expired. An NCPA Member has expressed an interest in utilizing this vendor in the future. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any

expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with EN Engineering, LLC, McHale & Associates, Inc., Coffman Engineers, Inc., Mead & Hunt, Inc. and PowerTech Labs, Inc. (pending).

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Leidos Engineering, LLC for transmission and distribution design services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 on the Commission Consent Calendar.

17. Amendment 1 to Contract for Displacement of Base Resource with Central Valley Project Customers – Staff presented background information and was seeking a recommendation for Commission approval of Amendment 1 to the Contract for Displacement of Base Resource with Central Valley Project Customers.

NCPA, among certain other Base Resource customers, entered into Contract 09-SNR-01256 (Displacement Contract) on June 1, 2009. Pursuant to the Displacement Contract, under certain conditions Non-Direct Connect Customers (NDCC) and Direct Connect Customers (DCC) can exchange equal amounts of energy in quality, quantity, and timing to gain certain scheduling and economic efficiencies. The Displacement Contract is currently set to terminate on December 31, 2024.

The Displacement Contract participants desire to extend the term of the Displacement Contract through December 31, 2026. To enable the Displacement Contract Term to be extended, WAPA has developed Amendment 1 to Contract 09-SNR-01256 to extend the term of the contract through December 31, 2026. No other material changes to the Displacement Contract are being proposed at this time. NCPA's authority to act on behalf of Pool Members is provided through the Assignment Administration Agreement (AAA Agreement). This requires an affirmative vote of all assigning Members. Members asked if this agreement is still beneficial per cost for the Members. NCPA is currently evaluating this. The next CVP Board meeting is June 20, 2023.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of Amendment 1 to Contract 09-SNR-01256, and to authorize the General Manager of NCPA to execute Amendment 1 of Contract 09-SNR-01256, on behalf of NCPA, including any non-substantive modifications to Amendment 1 of Contract 09-SNR-01256 approved by NCPA's General Counsel. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 as a Discussion/Action item.

18. City of Lodi Scheduling Coordinator Agreement – Staff provided background information and was seeking a recommendation for Commission approval of a Scheduling Coordinator Agreement between NCPA and the City of Lodi, for the purpose of scheduling the Lodi Strategic Reserve Project (Resource ID LODI25_6_ERKNG1).

The CDWR is administering the Electricity Supply Strategic Reliability Reserve Program (Strategic Reserve) to develop a new emergency generating capacity to support system reliability. CDWR is working with its contractor, Enchanted Rock Electric, LLC, to construct and interconnect a new Strategic Reserve resource in the City of Lodi. The City of Lodi will provide the site for the resource, and will interconnect the resource to its system (and therefore the CAISO BAA).

Pursuant to the Site Use and Services Agreement, Lodi has agreed to serve, or cause a third party to serve, as the Scheduling Coordinator for the new resource (Facility). The City of Lodi has requested that NCPA supply Scheduling Coordinator (SC) services for the Facility. In response to this request, NCPA has developed a Special Conditions Agreement for Scheduling Coordinator Services for the Facility. The Facility is a 48.97 MW natural gas power plant interconnected to the City of Lodi. The owner of the Facility is CDWR, with Enchanted Rock Electric, LLC, as the operator, and NCPA the Schedule Coordinator of the site. The estimated COD is August 30 2023. This power plant will only be dispatched during CAISO emergency conditions (EEA), or a local transmission emergency. Key terms and conditions of the agreement include a \$200,000 annual fee for services, Lodi to indemnify NCPA for the services provided, all CAISO settlements will be invoiced to Lodi, or Lodi's designee, and CAISO and NCPA security requirements are applicable.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of the Special Conditions Agreement for Scheduling Coordinator Services between NCPA and the City of Lodi ("Special Conditions Agreement"), and to authorize the General Manager of NCPA to execute the Special Conditions Agreement, on behalf of NCPA, including any modifications to the Special Conditions Agreement as approved by NCPA's General Counsel. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 as a Discussion/Action item.

19. Approval of Special Conditions Agreement for Grant Administration between NCPA and Plumas Sierra Rural Electric Cooperative – Staff presented background information and was seeking a recommendation for Commission approval of a Special Conditions Agreement for Grant Administration between NCPA and Plumas Sierra Rural Electric Cooperative.

Plumas-Sierra seeks a transmission interconnection Project between Fort Sage and Nevada Energy, which would provide system reliability and access to additional markets for Plumas-Sierra. Plumas-Sierra is also seeking partial funding for the Project through a United States Department of Defense, Defense Community Infatuation Pilot Program Grant ("Grant"). Only state and local agencies, including multijurisdictional entities like NCPA, can apply for the Grant.

NCPA will act as the applicant and pass-through entity for the Grant on behalf of Plumas Sierra. Plumas-Sierra would act as the Grant's sub-recipient and perform all of the work associated with the development and construction of the Project. As the applicant, NCPA's responsibilities would include oversight of the grant application, management and distribution of funds, designation of Plumas-Sierra as the Grant sub-recipient and, verification of compliance with requirements. Plumas Sierra will be required to assume all other responsibilities of the Grant. Plumas Sierra will indemnify NCPA for costs and risks associated with the Grant. Plumas-Sierra will reimburse NCPA for its costs incurred under the Special Conditions Agreement. Therefore, there is no direct fiscal impact to NCPA.

NCPA will submit the Grant application on behalf of Plumas-Sierra on June 23, 2023. The Office of Local Defense Community Cooperation (OLDCC) will notify NCPA/Plumas-Sierra of whether the Grant is awarded or not. OLDCC anticipated that it would notify applicants by August. If awarded, the grant agreement will be sent for execution. NCPA and Plumas-Sierra have the opportunity to accept or reject the Grant at this juncture. If the Grant is awarded, the deadline for executing the grant agreement to accept the award and commit to the Project is September 30, 2023.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of the Special Conditions Agreement for Grant Administration between NCPA and Plumas Sierra REC

(“Special Conditions Agreement”), and to authorize the General Manager of NCPA to (i) execute the Special Conditions Agreement and (ii) upon execution of the Special Conditions Agreement, execute the Grant Agreement if accepted, including any modifications to Special Conditions Agreement approved by NCPA’s General Counsel. No other meeting attendees had any objections or questions. This item will move forward to the next Commission Meeting scheduled on June 29, 2023 as a Discussion/Action item.

INFORMATIONAL ITEMS

20. New Business Opportunities – Staff provided an update regarding new business opportunities.

Staff discussed recent RFP Renewables offers and activities for biomass, wind, and solar projects. Palo Alto is interested in a new RFP that would be between NCPA, a supplier, and a broker. Staff asked what might be a reasonable brokerage fee. More information will be brought back at a later date.

Staff also reviewed the Zero Waste Energy Development (ZWED). This would be a 1.6 MW LF gas project for Santa Clara and Palo Alto. Products include energy, RPS, and RA. This is for a SB 1383 compliance goal. The City of Lodi Strategic Reserve Project was reviewed as well.

21. NCPA Geothermal Facility – Geothermal Plant 1, Unit 1 Steam Strainer Damage Project –

Staff provided results from vendor inspections of Geothermal Plant 1, Unit 1, and was seeking direction from the Facilities Committee regarding repair options.

Plant 1 Unit 1 Steam Strainer Damage Project– Background

- May 18th – Special Facilities Meeting Conducted
- May 25th - Commission Approves Unit 1 Steam Strainer Damager Project
- May 25th – RTS and NCPA Execute New Contract
- May 26th – Purchase Order issued to RTS
- May 28th– RTS mobilizes to the Geysers.
- May 29th – Plant 1 outage commences. Unit disassembly begins.
- May 31st– Plant 1 Crane broke. Casing cracked. Certification completed on May 23rd. This stops forward progress. Options considered but not feasible.
- June 4th– RTS demobilizes. Completed all work able without crane.

Unit 1 Mitigation

- Brief outage on U2 to correct cooling problem
- U2 should be able to pick up nearly all of U1 load
- Re-Run Pmax test and establish U2 at 55MW.
(U1 and U2 combined are 57MW)

Unit 1 Status

- Regarding deferred future outages. We are not recommending increasing scope of work to defer the outage at this time. This is due to the schedule of the generator maintenance.
- Current status, expected return to service July 31st 2023.

Next Steps

- Repair Plant 1 Bridge Crane
- Remobilize RTS for the Disassemble, Clean, Inspect, Repair, Close Scope
- Determine the extent of the steam strainer basket damage and determine path forward
- Complete U4 Cooling tower fan blade repairs and Sweets Gas header
- Return Unit 4 to Service ASAP
- All Units Ready for the Summer Run!

22. NCPA Inter-Agency Resource Plan (IARP) Update – Staff provided an update regarding the development of the NCPA IARP.

Member load projections through 2045, were reviewed and discussed during the meeting. The NQC of NCPA and Pool Members current generation resources was reviewed as well. Staff discussed RPS compliance and resource recommendations.

▪ **Project Deliverables Schedule (Partial)**

- 6/6 - Planning Scenario and Recommendations
- 6/8 - Conclusion
- 6/8 - Executive Summary
- 6/7 – Facilities Committee Informational Presentation
- 6/8 – 6/29 Member Review
- July – Committee Informational Presentations (Facilities, Pooling, PPC, Utility Directors)
- 7/27 – Commission Acceptance/Adoption of IARP

23. Natural Gas Transportation Rates – Staff shared a presentation regarding updates to Natural Gas Transportation Rates, and potential impacts on NCPA Facilities.

In July 2016, PG&E implemented a local gas transmission rate increase of 212% while competitors on the back-bone increased by 6%. This created a major differential in natural gas costs. LEC’s capacity factor dropped by 76%. Redding, Roseville, Santa Clara, MID, and NCPA formed an ad-hoc group called the Northern California Gas Coalition (NCGC). NCGC began negotiating a revised rate structure with PG&E. These negotiated rates resulted in a reduced variable rate and added fixed rate, allowing NCGC Members to bid competitively against generators on the back-bone. The capacity factor for LEC resumed to normal by the end of 2017.

In 2019, NCGC participated in the (Gas, Transmission, and Storage) GT&S and Existing Negotiated Rate Agreements and successfully negotiated new proposals from PG&E. These negotiated rates were set to expire by the end of 2022, at which point it was assumed they would smoothly transition into the new 2023 GT&S rates. In February 2022, due to PG&E’s delay in establishing the new 2023 GT&S rates, NCGC engaged PG&E in discussions to further extend negotiated rates. In mid-2022, NCGC successfully negotiated an extension option, and each NCGC Member approved those agreements with their boards. NCGC Members are currently still on extended negotiated rates.

NCGC is close to successful completion of a settlement agreement with PG&E and all non-core customers over cost allocation and rate design, via the confidential settlement process Rule 12. NCGC negotiated this agreement to leave open the option for NCGC Members to retain the all-volumetric rate for any of their plants. All customers and PG&E must agree with the settlement agreement as drafted, and submit a motion to the CPUC to approve the settlement by June 8, 2023. Comments on the filed motion to approve will be due by July 7, 2023. If no additional hearings are required, the CPUC will file a proposed decision approving the settlement. After the CPUC approval and filing of the settlement agreement, PG&E will reach out to each of the generators separately to enter into the negotiated rate agreement, as by rate design. The NCPA Commission and others will vote on rate options in early 2024.

24. NCPA Generation Services Plant Updates – Plant Staff provided the Committee with an update on current plant activities and conditions.

CTs – CT1 had 1 start of 8 forecasted. FYTD total is 121 starts. CT2 had 0 starts of 0 forecasted. FYTD total is 21 starts.

▪ **Outages**

- **CT1 Lodi-** Available, 13.8Kv cables to SST replaced and returned to service on 5/16/23 @ 1738.

- **CT1 Alameda-** Available, scheduled a one hour outage on 5/31/23 @ 1000 thru 1100am to test our main gas pipeline shutoff valve to comply with DOT PHMSA. Test was successful. NERC PRC-006 testing, outage started on 6/5/23 @ 0700 thru 6/7/23 @ 1900.
- **CT2 STIG-** Available.
- **CT1 Lodi Run Hours**
 - YTD hours 16.6 of 200 Allowed (based on calendar year)
- **CT1 Alameda Diesel Hours**
 - U1= 5.27 hrs. of 20 (based on rolling year)
 - U2= 5.66 hrs. of 20 (based on rolling year)
- **Safety and Environmental**
 - No Safety issues to report.
 - No Environmental issues to report.
 - Waiting on PHMSA DOT report.
- **Staff reviewed the CAISO Commitment Runs for May 2023.**

Contra Costa Electric conducted the removal of old 13.8Kv wires, pulled, terminated and tested new wires. CT1 Lodi was returned to service a day early. The new cables total 584 feet.

Geo – There were no safety incidences for the month of May. However, a contractor was taken away by an ambulance due to sickness. Safety Training is 63% complete. Work continues on firebreaks, and Geo received a new helicopter dip tank to be used for wildfires. The average Net Generation for the month of May was 33.3 GWh with the average net generation level at 44.7 MW. FY 2023 actual net Generation = 611.1 GWh, which is 9% under forecast due to Unit 1 turbine rotor repairs, and Unit 4 cooling tower repairs. The Unit 1 return to service date is to be determined. Reliable Turbine Services has been demobilized until the Plant 1 crane is repaired. Project moving forward include the Plant 1 cooling tower, the emergency shower and eyewash stations, and the Enterprise Monitoring System (ClearSCADA).

Hydro – The Hydro project continues with heavy generation schedules. Collierville (CV) Power House was at 96% availability and New Spicer Meadows (NMS) Power House was at 100% availability during the month of May. April precipitation was 1 inch based on the 5 – Station Index. Precipitation is at 62.3 total inches, and is at 161% of average for this date. The SWC dropped from 191 to 79 and is at 322% of average for this date. Alpine, Union, Utica, North Fork, and McKays Point are all currently spilling.

- **New Spicer Meadows Reservoir Storage**
 - 82,238 acre feet increase (110%) month-over-month
 - 74,672 acre feet to ~157,000 acre feet
 - High snow water content and forecasted spill
 - Optimizing stored water
 - Anticipate elevated drafts based on required flushing flows, likelihood of Spicer spill, tailwater management, and market conditions
 - Monitoring snowpack, water rights, runoff, and market

Current Events

- **Projects**
 - Continued FEMA/OES damage coordination
 - Monthly CCWD coordination meetings
 - Commencing preparatory work on all approved FY 2024 projects
 - CV Clarks Creek Drainage Project
 - Detailed design out for proposals
 - Coming back in July meeting for design/permitting authorization
 - 230 KV T-line vegetation management commencing

- 230 KV IR/Corona/Inspection via helicopter
- Snow damage to Spicer fencing and sidelights
 - Developing bid documents
- Snow plowing of Spicer Road planned

25. Planning and Operations Update –

- Resource Integration

- Pool of solar and wind resources: COD Jul. 2023
- Standalone solar: COD Sep. 2023
- Solar + BESS: COD Q3 2023
 - Solar currently delivering test energy
- Two slices of Solar + BESS: COD Oct. 2023
 - Delays due modules being held at customs and meter configuration issue
- Solar + BESS COD: Jan. 2024
- Solar + BESS: COD May 2024
- Standalone BESS: COD Jun. 2024
- RA + Energy option COD: Jun. 2024
- Pool of solar and wind resources: COD Jul. 2023
- Standalone solar: COD Sep. 2023
- Solar + BESS: COD Q3 2023
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- Solar + BESS: COD May 2024
- Standalone BESS: COD Jun. 2024
- RA + Energy option COD: Jun. 2024

26. Next Meeting – The next regular Facilities Committee meeting is scheduled for July 5, 2023.

ADJOURNMENT

The meeting was adjourned at 12:15 pm by the Committee Chair.

**Northern California Power Agency
June 7, 2023 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Wayo Strang</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>B. Seltzer, pg 1/2</i>
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	