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Minutes

Date: March 15, 2021
To: NCPA Facilities Committee
From: Carrie Pollo
Subject: March 3, 2021 Facilities Committee Meeting Minutes

- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Chair Basil Wong (Santa Clara) at 9:02 am. A sign-in sheet was passed around. Attending via teleconference and/or on-line presentation were Alan Harbottle, and Vidhi Chawla (Alameda), Mark Sorensen (Biggs), Terry Crowley (Healdsburg), Jiayo Chiang (Lodi), CJ Berry (Lompoc), Shiva Swaminathan (Palo Alto), Mike Brozo (Plumas-Sierra), Khaly Nguyen (Port of Oakland), Brian Schinstock (Roseville), and Steve Hance, Paulo Apolinario, Eric Shum, and Monica Nguyen (Santa Clara). Owen Goldstrom (non-voting Member with TID) also attended via teleconference. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Gridley, Redding, TID, and Ukiah were absent. A quorum of the Committee was established.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the February 3, 2021 Facilities Committee meeting, and the February 10, 2021 Special Facilities Committee meeting.**

Motion: A motion was made by Brian Schinstock and seconded by Mark Sorensen recommending approval of the minutes from the February 3, 2021 Facilities Committee meeting, and the February 10, 2021 Special Facilities Committee meeting. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 3. All NCPA Facilities, Members, SCPPA – Nor-Cal Controls ES, Inc. MTPSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Nor-Cal Controls ES, Inc. for engineering and technical support services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA currently has an agreement in place with Nor-Cal Controls ES, Inc., which is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with the vendor. This is an enabling agreement with no commitment of funds. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. NCPA currently has agreements in place for similar services with d'Heurle Systems, Inc. and Wunderlich-Malec Systems, Inc. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Jiayo Chiang and seconded by Basil Wong recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Nor-Cal Controls ES, Inc. for engineering and technical support services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 4. All NCPA Facilities, Members, SCPPA – Blue Sky Environmental, Inc. MTCSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Consulting Services Agreement with Blue Sky Environmental, Inc. for rata, source, and emissions testing, with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

Blue Sky Environmental, Inc. was the successful bidder on a recent solicitation for testing services at the CT1 facility. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. NCPA currently has agreements in place for similar services with Air Hygiene International, Inc. and Montrose Air Quality Services, LLC. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Brian Schinstock and seconded by Mark Sorensen recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Blue Sky Environmental, Inc. for emission, rata and source testing related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 5. All NCPA Facilities, Members, SCPPA – Bay Cities Pyrotector, Inc. MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc. for fire system maintenance services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

The vendor providing these services currently at the CT facilities has been unsatisfactory. Bay Cities Pyrotector, Inc. was the successful bidder on a recent solicitation for fire system maintenance at the CT facilities. NCPA has utilized Bay Cities Pyrotector, Inc. for various projects in the past, and has been pleased with their performance. NCPA desires to enter into this

agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. NCPA currently has an agreement in place for similar services with Sabah International. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Jiayo Chiang and seconded by Mark Sorensen recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Bay Cities Pyrotecator, Inc. for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

6. **All NCPA Facilities, Members, SCPPA – Groome Industrial Service Group, LLC MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Groome Industrial Service Group, LLC for ammonia injection grid/vaporizer, CO/SCR and HRSG inspection and maintenance related services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA has a current agreement in place with Groome Industrial Service Group, LLC, which is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with the vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. Current agreements in place for similar services include Precision Iceblast Corporation and Jan-Pro, of the Greater Bay Area. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Mike Brozo and seconded by Brian Schinstock recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Groome Industrial Service Group, LLC for ammonia injection grid/vaporizer, CO/SCR and HRSG inspection and maintenance and COVID-19 cleaning related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

7. **All NCPA Facilities (Except LEC), Members – Allied Power Group, LLC –** Staff was seeking a recommendation for Commission approval of a twenty-five year Maintenance Management Program Agreement with Allied Power Group, LLC for gas turbine preventative maintenance services, with a not to exceed amount of \$18,000,000, for use at all facilities owned and/or operated by NCPA (except LEC) and NCPA Members. All purchase orders will be issued following NCPA procurement policies and procedures. **** This item was pulled from the agenda. ****
8. **All NCPA Facilities – Maxim Crane Works, L.P. MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Maxim Crane Works, L.P. for crane related services, with a not

to exceed amount of \$1,500,000, for use at all facilities owned and/or operated by NCPA. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA currently has an agreement in place with Maxim Crane Works, L.P., which is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with the vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. NCPA has agreements in place for similar services with American Crane Rental, Hatton Crane & Rigging, OST Trucks & Cranes, Summit Crane Company and Titan Crane & Rigging. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Mark Sorensen and seconded by Jiayo Chiang recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Maxim Crane Works, L.P. for crane related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 9. All NCPA Facilities, Members, SCPPA – Nate’s Tree Service, Inc. MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Nate’s Tree Service, Inc. for vegetation management including tree and brush removal services, with a not to exceed amount of \$2,500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

Nate’s Tree Service, Inc. is a new vendor for NCPA, so no previous agreements exist. Nate’s Tree Service was the successful bidder on a recent solicitation for tree removal services. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. NCPA has agreements in place for similar services with Kimberly Fields, Ronwright Logging and Tanner Logging. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by CJ Berry and seconded by Mark Sorensen recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Nate’s Tree Service, Inc. for vegetation management services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 10. All NCPA Facilities, Members, SCPPA – Capital Industrial Restoration, Inc. MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Capital Industrial Restoration, Inc. for industrial coatings, concrete maintenance and other general masonry tasks, with a not to exceed amount of \$2,500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

NCPA has a current Short Form Agreement (SFA) in place with Capital Industrial Restoration, Inc. NCPA has been pleased with this vendor, and believe this vendor has demonstrated capabilities for larger projects. NCPA desires to enter into this agreement to facilitate competition on larger projects, and so established terms and conditions are in place should this vendor be the successful bidder on future projects. This is an enabling agreement with no commitment of funds. NCPA has agreements in place for similar services with Syblon Reid, Ford Construction, Granite Construction, KW Emerson, and George Reed. A draft Commission Staff Report and the draft agreement were available for review. It is recommended that this item be placed on the Commission Consent calendar.

Motion: A motion was made by Mark Sorensen and seconded by Basil Wong recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Capital Industrial Restoration, Inc. for industrial coatings, concrete maintenance and masonry services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 11. Western Area Power Administration 2021 Renewable Energy Credit Program** – Staff provided background information and was seeking a recommendation for Commission approval of a Letter of Agreement developed for administering the Western Area Power Administration 2021 Renewable Energy Credit Program.

Northern California Power Agency (NCPA) Members are subject to a variety of environmental mandates that require the use of RECs to demonstrate compliance with the state’s legislative mandate and goal that a significant portion of retail sales be served by renewable energy resources. The NCPA Members are preference power customers of WAPA, and purchase a percentage share of the Base Resource product, which consists of various products including the energy, capacity, and environmental attributes produced by the hydroelectric facilities that make up the Central Valley Project (CVP).

By June 1, 2021, Base Resource customers will have to elect to participate in the CY 2021 WAPA REC Program. NCPA has participated in the program on behalf of the Pool Members in the past. Palo Alto has elected to participate in the program separately. The cost for participation, limited to REC transfer costs, and other administrative costs passed-through by Western, is historically less than \$10,000.

Motion: A motion was made by Mark Sorensen and seconded by Jiayo Chiang recommending Commission approval of the 2021 REC Program Letter of Agreement, and to authorize the General Manager of NCPA to execute the 2021 REC Program Letter of Agreement on behalf of NCPA, including any non-substantive modifications to the 2021 REC Program Letter of Agreement approved by NCPA’s General Counsel. A vote was taken by roll call: YES = Alameda, Biggs, Healdsburg, Lodi, Palo Alto, Plumas-Sierra, Port of Oakland, and Santa Clara. The motion passed.

- 12. San Jose Clean Energy Services Agreement Extension** – Staff presented background information and was seeking a recommendation for Commission approval of an extension to the San Jose Clean Energy (SJCE) Services Agreement to extend the term of services through August 31, 2022.

NCPA entered into a Services Agreement with the City of San Jose on May 7, 2018, in which NCPA supplies a variety of wholesale market services to SJCE. NCPA also acts as the SCID for SJCE. The end of the initial term of the Services Agreement was August 31, 2020. An amendment

was done to extend the term of the agreement to August 31, 2021. The Services Agreement can be extended by election of the Parties for a term of two years, or an alternative period of time.

SJCE has expressed interest in extending the Services Agreement for a third term through August 31, 2022, for a one year extension. No additional amendments to the agreement have been proposed at this time. The compensation for a third term will be \$668,561 for services rendered. Pursuant to Section 12 of the Services Agreement, SJCE maintains a security deposit with NCPA to mitigate the risk of default. SJCE's security deposit is a function of its open position, and as such the security deposit amount will be adjusted accordingly, as needed.

Motion: A motion was made by Shiva Swaminathan and seconded by Mike Brozo recommending Commission approval of Amendment No. 3 to the SJCE Services Agreement, and to authorize the General Manager of NCPA to execute Amendment No. 3 to the SJCE Services Agreement on behalf of NCPA, including any non-substantive modifications to Amendment No. 3 to the SJCE Services Agreement approved by NCPA's General Counsel. A vote was taken by roll call: YES = Alameda, Healdsburg, Lodi, Palo Alto, Plumas-Sierra, Port of Oakland, Roseville, and Santa Clara. The motion passed.

- 13. Replacement Capacity for Collierville Dual Unit Outage** – Staff presented and reviewed a proposed Amendment to the Facilities Schedule 7, Section 4.7 for Outage Coordination, to authorize NCPA to be able to purchase replacement Resource Adequacy capacity for the Collierville (CV) dual unit outage scheduled in CY 2021.

During CY 2021, planned maintenance is scheduled for both CV Units 1 and 2, October 1-3, 2021, creating a dual outage for three days. After the dual outage, CV Unit 1 will be in a single unit outage from October 4-15, 2021, and CV Unit 2 will be in another single unit outage from October 18-29, 2021. Net qualifying capacity for these two units is approximately 246.86 MW total, with approximately 124 MW for each unit. Full available RA capacity is expected to be claimed for the month of October 2021. Planned outage replacement can be supplied from system and/or local RA. To ensure NCPA is able to perform the maintenance during CY 2021 CV dual unit outage, NCPA would like to seek authority to procure substitute RA. Staff will seek to purchase approximately 124 MW of substitute RA, which is the single unit outage volume. Cost of the substitute RA will be allocated to Participants based on the claimed or sold RA volumes.

Procurement authority falls under the Facilities Agreement Section 4.3(c)(5) for Project Maintenance, and under Facilities Schedule 7 for the North Fork Stanislaus River Hydroelectric Development Project Operating Procedures. Staff is proposing an Amendment to Facilities Schedule 7, Section 4.7 for Outage Coordination with additional language added delegating authority to NCPA to purchase substitute RA to enable outage coordination to be scheduled and performed. This will enable the opportunity for Members to provide alternate RA supply as a self-provision. If voluntary substitute RA is not supplied by a Project Participant, NCPA would be authorized to purchase substitute RA on their behalf. Staff is asking that Committee Members please review the proposed amendment, and contact staff with any questions you may have. This item will be brought back to the next Facilities Committee meeting to seek a recommendation for Commission approval of this amendment.

- 14. Proposed FY2022 Annual Budget Review and Approval** – Staff presented and reviewed an updated budget for FY 2022.

Budget challenges for FY 2022 include forward market prices that are up from FY 2021 which has both positive and negative impacts, property insurance is up by 76%, liability insurance is up by 54%, the LEC loss, and wheeling access charges for the low and high voltage rates that continue

to increase. Strategic goals include expansion of customers and projects, assessment of plant technology options, and transitioning from a low to medium impact entity.

Changes to the proposed FY 2022 budget since the last presentation in February include decreased travel and training, and decreased legal costs for the Administrative and Executive Services departments. Geo Plant changes include decreased net project costs, and removal of a new FTE. The Power Management department has decreased travel and training costs. Member contracts have increased, load aggregation costs have decreased, GHG obligation requirements have increased and NCPA contract costs have decreased. The TANC PTO pass through costs have also increased.

The total proposed Hydro budget for FY 2022 is approximately \$32,458,255 with a net increase of \$3,291,413 to Project Participants. The total proposed Geo budget is approximately \$11,798,479 with a net increase to Project Participants of \$3,292,654. The CT1 proposed budget is \$5,722,893 for a net decrease of \$799,285 to Project Participants. The CT2 proposed budget is \$5,745,365 with a net increase of \$127,559 to the Project Participants. Power Management's budget has a slight increase of \$574,764 for a total proposed budget of \$11,855,988. And the Executive and Administrative Services proposed budget is also slightly increasing by \$476,139 for a total of \$16,798,347. Salaries and benefits are increasing by approximately \$1.6 million dollars. The total overall proposed FY 2022 adjusted net annual budget cost is \$441,456,942 with a \$10,272,412 total increase at 2.4%.

The next steps in this process include presenting to the Utility Director's and Commissioners in March for review. Then final adjustments and allocations following those reviews. With Facilities Committee final review and a recommendation for Commission approval in April. The proposed budget has been published to NCPA Connect for review. Please contact staff with any questions you may have.

- 15. South Feather Water and Power Agency PPA and Member Third Phase Agreement – Staff** planned to review and seek a recommendation for Commission approval of a Power Purchase Agreement and Third Phase Agreement for the South Feather Water and Power Hydroelectric Project. **** This item was pulled from the agenda. ****

INFORMATIONAL ITEMS

- 16. Glover Solar Project – Staff** reviewed the draft Power Purchase Agreement (PPA) and Third Phase Agreement for the Glover Solar Project, pursuant to which NCPA will purchase output from the Project on behalf of the Participating Members.

NCPA is actively negotiating a 15 year PPA with Glover Solar, LLC. NCPA will purchase the total facility output. The Glover 20 Solar PV Project is a 19.95 MW Solar Photovoltaic Project located in Tulare County. The project is scheduled to be completed by December 31, 2023. The facility output includes energy, environmental attributes, and capacity attributes. The contract price is \$24.98 MWh with no escalation in pricing. Project Participants for this project include Lodi at 10 MW, and SVP and Lompoc at 5 MW each.

Staff is currently working on the final draft of the PPA with an estimated completion date of March 31, 2021. The draft Third Phase Agreement will be distributed to the Project Participants shortly. This item will be brought back to the next Facilities Committee meeting for final review and to seek a recommendation for Commission approval pending CAISO GIDAP study results.

17. New Business Opportunities – Staff provided an update regarding new business opportunities.

South Sutter Water District (Camp Far West) – Staff is currently developing a PPA.

Eldorado Irrigation District (P184 Powerhouse) – Staff submitted an indicative offer, but the offer was not accepted.

SFWPA (South Feather Hydroelectric) – The final PPA is under development, as well as a Third Phase Agreement. Member subscriptions will follow. Staff will bring this item back to the Facilities Committee for final review and approval once completed.

Glover Solar – The final PPA is under development. Staff will bring this item back to the Facilities Committee for final review and approval before moving forward.

NCPA Renewables RFP – Review of additional proposals is underway. Please contact staff regarding interest in projects.

SVCE / 3CE SC Services RFP – A RFP was issued February 15, 2021 with responses due March 15, 2021. Services requested include load based services including initiation, then ongoing services for scheduling cycles, settlements, and data transfer and compliance support. Load and optimization services was also requested for modeling and testing of models to optimize the combination of loads and resources with regular review of results. This addition of services would add a lot of extra work for staff, so augmentation may be needed. A conservative response may be submitted. Please contact staff with interest and any questions.

18. NCPA Generation Services Plant Updates – Plant Staff provided the Committee with an informational update on current plant activities and conditions.

Geo – There were no safety recordables in February. However, there were two near misses with two contractors on LOTOT's. The projects were stopped, incidents reviewed, and the NCPA LOTOT procedures were reviewed with both contractors. Full time plant supervision has been established over craft labor. The average net generation for February was 93.1 MW, with the estimated total net generation at 62.5 GWh. The FY 2021 actual net generation is at 515.2 GWh YTD, exceeding the forecasted total of 497.3 GWh YTD, or 3.6% above forecasted. Unit 4 was offline February 16-19, 2021, for lube oil pump replacement. The Orr Protection Systems contractor was mobilized for the Plant 1 Fire System Upgrade Project. As well, the SitelogIQ contractor was also mobilized for the Plant 1 HVAC Project. Staff recommends removal of the old filter press building for Plant 2 Stretford that was upgraded in 2019. Demo of the old filter press building was not included in the scope of work. The old filter press building is a safety hazard with the building heavily corroded, and structurally weak. First steps include engineered demolition plans for contractors to bid for the scope, starting in FY 2022. This project is to be paid from funds already collected for decommissioning.

CTs – February was a busy month for the CTs. Zero starts were forecasted for both CT1 and CT2. However, CT1 had 24 actual starts bringing the FYTD to 210 starts, and CT2 also had 16 starts bringing that FYTD to 96. Three of those actual starts occurred during Realtime. CT1 Lodi had a planned outage for replacement of the generator circuit breaker, work on the transformer, valves, batteries, and basic routine work. During the February weather event there were no problems with any of the units. The approximate margin for CT1 was \$480,000, and CT2 was \$565,000.

Hydro – The precipitation index for water year 2021 is still not looking good, with a 13 inch deficit so far, and counting. The average statewide percent of the April 1, 2021 date is at 54%, and the percent of normal for this date is 61%. The central Sierra is actually above that amount with 61% of the April 1 average, and 69% of normal for this date. Hopefully March and April will bring more rain and snow.

19. Planning and Operations Update – Agreement of Cotenancy in the Castle Rock Junction to Lakeville 230 kV Transmission Line.

NCPA is a cotenant and Party to the Agreement of Cotenancy in the Castle Rock Junction to Lakeville 230 kV transmission line, with the Cotenancy line connecting the NCPA Geothermal projects to the CAISO controlled grid. On July 30, 2018 CDWR provided notice of its intent to withdraw from the Agreement. The transmission entitlements include:

- NCPA – 73.9 MW (49.9 MW Ownership with 24.0 CDWR Layoff)
- SVP – 91.1 MW (60.1 MW Ownership with 31.0 CDWR Layoff)
- CDWR – 110 MW (55 MW Layoff to NCPA)
- PG&E – 931 MW

PG&E's position to date is that CDWR is responsible for 100% of their entitlement share of the decommissioning costs. CDWR's position to date is that CDWR is responsible for none of the decommissioning costs. This issue remains outstanding. Key next steps include NCPA Members to establish a position, decide how much capacity NCPA should maintain, and how to address the decommissioning costs. Negotiation of this issue needs to be reengaged with CDWR and PG&E. CDWR filed a claim in the PG&E bankruptcy case, for O&M fees, which is in the claims settlement phase. All claims automatically go to mediation. PG&E informally told CDWR that it will deny the claim due to the outstanding dispute going on with the Cotenancy line. PG&E intends to seek a resolution with the bankruptcy mediation process. The standard timeline for mediation is 42 days from the date of the PG&E formal notice.

20. Next Meeting – The next Facilities Committee meeting is scheduled for April 7, 2021.

ADJOURNMENT

The meeting was adjourned at 12:53 pm by the Committee Chair.