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Commission Minutes

To: NCPA Commission
From: Trisha Zimmer, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – November 30, 2023

1. *Call Meeting to Order and Introductions*

Chair Jerry Serventi called the meeting to order at 9:43am at 651 Commerce Drive, Roseville, California. Introductions and roll call were made. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the October 26, 2023, Regular Commission Meeting*

MOTION: A motion was made by Pauline Roccucci, and seconded by Suds Jain to approve the minutes of the October 26, 2023, Regular Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

PUBLIC FORUM

Chair Serventi asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

REPORTS AND COMMITTEE UPDATES

3. *General Manager's Business Progress Report and Update*

Randy Howard reported:

- Recently held a meeting with the Federal Government regarding the Fort Sage Project with Plumas Sierra REC.
- The annual NCPA Strategic Issues Conference will be held January 16-18, 2024 in Sacramento. Reminded folks to register for this event.
- Attended a Lodi community outreach meeting regarding the Hydrogen project to discuss the issues that need to be addressed for this project. There seems to be a lot more than originally anticipated, but we are viewing that as a good thing.
- A number of entities have reached out expressing interest in becoming a member of NCPA.
- Will be speaking at the upcoming CMUA wildfire workshop – would like to make the regulatory folks aware of the efforts on the wildfire mitigation efforts.

4. *Executive Committee*

Committee Chair Serventi reported the Executive Committee met this morning. Most of the meeting was conducted in Closed Session, therefore, there is no information to share at this time.

5. *Facilities Committee*

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on November 1, 2023. At that meeting the Committee discussed today's Commission meeting Items 13 through 18 on the Consent Calendar as well as Items 26 and 27 on the Discussion/Action portion of today's Agenda. A quorum of the Committee was established and the Committee was supportive of the above mentioned items. The next Facilities Committee meeting is scheduled for December 6, 2023.

6. *Finance Committee*

Finance Committee Chair, Mikey Hothi, reported the Finance Committee met on November 14, 2023 and discussed Item 25 under the Discussion/Action portion of today's agenda. While a quorum was not reached for this meeting, the consensus of the members present recommended Commission approval. The Committee also received an update on the status of the financial markets from PFM. PFM noted that the broader fixed income and municipal markets experienced a significant rally downward in yields resulting from cooling inflation, the Fed keeping rates unchanged, non-farm payrolls missing expectations, and increasing unemployment. The consensus of the market analysts is that rates have peaked.

Staff also provided the Committee an update on the estimated saving of a 12 year prepay energy transaction with the Geysers PPA. This opportunity is still attractive showing an estimated savings of over \$60 million. The Committee provided guidance to schedule a meeting with the Geysers PPA participants to continue evaluating this unique opportunity.

Bob Orbeta of Alameda announced that he would be retiring prior to the next Finance Committee meeting. The NCPA team and Finance Committee members thanked Bob for serving as a member of the Committee for over a decade and wished him the best in his retirement.

The next Finance Committee meeting is scheduled for February 13, 2024.

7. Legal Committee

General Counsel Jane Luckhardt reported the Committee met on November 2, 2023. The Committee discussed agenda Item 30 in Closed Session as well as Item 28 regarding the development of the Transmission Owner Rate Case Program.

8. Legislative & Regulatory Affairs Committee

L&R Committee Chair, Jenelle Osborne, reported that Legislative and Regulatory Affairs Committee held its annual strategic planning meeting yesterday, November 29th. The Committee reviewed L&R’s collective accomplishments from over the past year, and examined trends and the political landscape for the year ahead. Work initiatives and priorities for 2024 were approved. This will guide L&R’s engagement in the policy realm, and will serve as the basis for the FY2025 budget which will be designed to support the committee’s objectives. The 2024 Strategic Issues Conference will be held in Sacramento on January 16-18. The Commission was encouraged to register for this event. Capitol Day will be held on February 5, 2024. There will be a number of important policy issues that will be addressed early in the session as well as many new chairs that will be overseeing key committees. It will be important for the Agency to be there to advocate and shape the energy policy agenda for the coming year. The annual L&R Committee budget workshop will be held at NCPA Headquarters on February 21, 2024.

9. Members’ Announcements & Meeting Reporting

No member updates were provided.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar.

MOTION: A motion was made by Steven Poncelet, and seconded by Suds Jain to approve the Consent Calendar consisting of Agenda Items 10 through 23. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y	23	
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

10. ***NCPA's Financials for the Month Ended October 31, 2023*** – approval by all Members.
11. ***Treasurer's Report for the Month Ended October 31, 2023*** – accept by all Members.
12. ***Disposal of Northern California Power Agency Surplus Property*** – note and file the report by all members for the disposal of the following: two GE Safety Disconnect Switch 3-poles and scrap metal at the Hydro Facility. 8 vehicles at the Geothermal Facility and office furniture and mobile phones from Headquarters.
Fiscal Impact: This report has not direct fiscal impact to the Agency.
13. ***Amended Resolution 23-13, Revised Power Management Program Deposit Methodologies Through Calendar Year 2024*** – adopt amended resolution by all members extending the temporary implementation timeframe through calendar year 2024 allowing staff to continue working with the Members obtaining the governing body approval of the updated program agreement terms. The temporary Schedule Coordination Program Agreement deposit calculation is based on the highest two months of estimated CAISO costs, and the temporary deposit calculation for the other Programs is based on the highest single-month contract cost(s) plus the two highest months of Mark-to-Market.
Fiscal Impact: Approval of the First Amendment to Resolution 23-13 will not have a direct impact on the appropriations already authorized by the approval of the FY2024 budget.
14. ***Resolution 23-98, FY2022-2023 Annual Billing Settlements*** – adopt resolution by all members approving the FY2022-2023 Annual Billing Settlements Summary.
Fiscal Impact: Upon approval by the Commission, the amount of \$6,833,525 will be distributed to participants. NCPA member refund amounts will be deposited into their respective General Operating Reserve accounts. Non-members will receive a credit miscellaneous billing in early December.
15. ***Resolution 23-100, Property Insurance Program Renewal for CY2024*** – adopt resolution by all members authorizing the General Manager or his designee to negotiate and bind Property Insurance coverage with FM Global for CY2024 at a not-to-exceed premium of \$4,100,000
Fiscal Impact: The total cost to renew the Property Insurance program with FM Global is not to exceed \$4,100,000 and will be allocated to the specific project locations on an assessed value basis. This amount is already included in the Risk Management budget, no budget augmentation is required.
16. ***Resolution 23-101, Utilicast LLC – Five-Year Multi-Task Consulting Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA) and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Utilicast, LLC for energy and utility related consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

- 17. Resolution 23-102, Valley Power Systems North, Inc. – Five-Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Valley Power Systems North, Inc. for fire pump maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 18. Resolution 23-103, North American Substation Services, LLC – Five-Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with North American Substation Services, LLC for transformer related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 19. Resolution 23-105, Compass Global, Inc. DBA Optiwatt – Five-Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA, NCPA Members, SCPPA and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Compass Global, Inc. DBA Optiwatt for electric vehicle charging management services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use by NCPA, NCPA Members, SCPPA, and SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement shall not exceed \$2,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 20. Resolution 23-107, ADM Associates, Inc. – Five-Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with ADM Associates, Inc. for evaluation, measurement, and verification services, and technical advisory services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$800,000 over five years, for use by NCPA, NCPA Members, SCPPA, and SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement shall not exceed \$800,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 21. Resolution 23-108, GDS Associates, Inc. – Five-Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with

GDS Associates, Inc. for evaluation, measurement, and verification services, and technical advisory services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$800,000 over five years, for use by NCPA, NCPA Members, SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement shall not exceed \$800,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

- 22. Resolution 23-109, Richard Heath and Associates, Inc. – Five-Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA, NCPA Members, SCPPA and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Richard Heath and Associates, Inc. for demand-side management technical advisory services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$800,000 over five years, for use by NCPA, NCPA Members, SCPPA, and SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement shall not exceed \$800,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

- 23. Resolution 23-110, Acterra: Action for a Healthy Planet – First Amendment to the Three-Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager to enter into a First Amendment to the Multi-Task Consulting Services Agreement with Acterra: Action for a Healthy Planet for Electrification Education and Outreach Services, with any non-substantial changes recommended and approved by the NCPA General Counsel, to extend the term of the Agreement for an additional two-year period and to update the Compensation Schedule, for continued use by NCPA, NCPA Members, by SCPPA and SCPPA Members.
- Fiscal Impact:** The total cost of the agreement is unchanged by the amendment and will not exceed \$500,000 for the amended term of the contract.

DISCUSSION/ACTION ITEMS

- 24. Resolution 23-96, Reclassify Engineer V, Supervising Plant, Hydroelectric Facilities to Supervisor III** – adopt resolution by all members authorizing the Agency to reclassify the Hydroelectric Engineer V, Supervising Plant (Chief Dam Safety Engineer) classification to the Supervisor III, Engineer classification. This position has been difficult to fill due to the pay range. This is a FERC required position. The Agency has been using consultants to fill this void, however, that has been costly.
- Fiscal Impact:** Total cost of the revised compensation package (salary and benefits) is projected to be \$323,198.96 per year. If the Agency began recruiting immediately after approval of this change, it is not likely the position would be filled before the beginning of February. This change would only impact five months of the fiscal year. The net effect of this change will result in a cost savings of \$52,316.30 for FY2024. The overall impact is positive this fiscal year. The change will be budgeted appropriately in coming fiscal years..

Motion: A motion was made by Pauline Roccucci and seconded by Suds Jain recommending the Commission adopt Resolution 23-96 authorizing the Agency to reclassify the Hydroelectric Engineer V, Supervising Plant (Chief Dam Safety Engineer) classification to the Supervisor III, Engineer classification. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

25. Resolution 23-99, Delegate Investment Duties to the Treasurer-Controller for Calendar Year 2024 – adopt resolution by all members delegating to the Treasurer-Controller the authority to establish proper safeguards, controls, and procedures to maintain NCPA funds in a lawful, rational, and prudent manner including the investment of such funds consistent with NCPA’s Investment Policy and respective bond indentures. In addition, the Treasurer-Controller shall make a report each month of those transactions to the Commission.

Fiscal Impact: There is no direct dollar impact to the proposed policy. The resolution delegates authority to the Treasurer-Controller for the investment activities of the Agency.

Motion: A motion was made by Steven Poncelet and seconded by Jenelle Osborne recommending the Commission adopt Resolution 23-99 delegating to the Treasurer-Controller the authority to establish proper safeguards, controls, and procedures to maintain NCPA funds in a lawful, rational, and prudent manner including the investment of such funds consistent with NCPA’s Investment Policy and respective bond indentures. In addition, the Treasurer-Controller shall make a report each month of those transactions to the Commission. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

26. Resolution 23-104, Approve the NCPA Geothermal Plant 2 Fire System

Modernization Project – adopt resolution by all members authorizing the Geothermal Plant 2 Fire System Modernization Project and delegate authority to the General Manager or his designee to award bids and issue purchase orders under the existing Multi-Task Agreement between NCPA and Veterans Industrial Protection, Inc. for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total Project cost not to exceed \$778,855.50.

Fiscal Impact: The Geothermal Plant 2 Fire System Modernization Project forecast is \$778,855.50. Purchase orders issued for work related to this Project will reference the terms and conditions of the Multi-Task Agreement executed between NCPA and Veterans Industrial Protection, Inc.

Motion: A motion was made by Suds Jain and seconded by Bo Sheppard recommending the Commission adopt Resolution 23-104 1) approving the NCPA Geothermal Plant 2 Fire System Modernization Project (Project); 2) delegating authority to the General Manager or his designee to award bids and issue purchase orders under the existing Multi-Task Agreement between NCPA and Veterans Industrial Protection, Inc. for the Project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total Project cost not to exceed \$778,855.50; and 3) finding the work to be completed by this Project to be performed entirely within the boundary of the existing facilities and thus, exempt from additional review under CEQA, as the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301 (b) and (d) (Class 1 as described in Title 14 of the California Code of Regulations at §§ 15000 *et seq.*). The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

27. Resolution 23-111, Zero Waste Energy Development Company, LLC – adopt

resolution by all members authorizing the General Manager or his designee to enter into (i) the Power Purchase Agreement between Zero Waste Energy Development Company, LLC and Northern California Power Agency (PPA), and (ii) the Third Phase Agreement for Power Purchase Agreement with Zero Waste Energy Development Company, LLC (Third Phase Agreement), including any modifications to the Third Phase Agreement and any modifications to the PPA as recommended and approved by the NCPA General Counsel..

Fiscal Impact: Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the

Third Phase Agreement, and that the Third Phase Agreement is written as a “take or pay” agreement, and any Product delivered to NCPA under the PPA shall be delivered to each Participant in proportion to such Participant’s Project Participation Percentage as set forth in Exhibit A of the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such Product.

NCPA’s costs for development and administration of the PPA and the Third Phase Agreement will be allocated to Members in accordance with the Third Phase Agreement, the Power Management and Administrative Services Agreement, the Amended and Restated Facilities Agreement, and approved cost allocation methodologies as described in the NCPA Annual Budget

Motion: A motion was made by Suds Jain and seconded by Jerry Serventi recommending the Commission adopt Resolution 23-111 authorizing the General Manager or his designee to enter into (i) the Power Purchase Agreement between Zero Waste Energy Development Company, LLC (“ZWEDC”) and NCPA (the “PPA”), and (ii) the Third Phase Agreement for Power Purchase Agreement with ZWEDC (the “Third Phase Agreement”), on behalf of NCPA, including any modifications to the PPA or Third Phase Agreement as recommended and approved by the General Counsel of NCPA. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART		X	
Biggs	Y		
Gridley	Y		
Healdsburg		X	
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

28. Resolution 23-112, NCPA Transmission Owner Rate Case Project Implementation – adopt resolution by all members authorizing the implementation of the Transmission Owner Rate Case Project for NCPA, and delegating authority to the General Manager or his designee to award proposals, execute agreements, and issue purchase orders for the Project, in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, and in conformity with NCPA’s annual approved budgets for these services and activities.

Fiscal Impact: Funding for legal services in support of the Project, and the subsequent Program, are included in the approved FY2024 Legal Budget under FERC Rate Cases in the amount of \$300,000, together with funds for consulting services in support of the Transmission Owner Rate Case Project, and subsequent Program, are also included in the approved FY2024 budget in the amount of \$300,000. These amounts are placeholders. NCPA will charge only those costs resulting from the direction provided by the ad hoc committee of Project Participants, including but not limited to, participation in PG&E’s Transmission Owner 21 rate case.

Motion: A motion was made by Jenelle Osborne and seconded by Pauline Roccucci recommending the Commission adopt Resolution 23-112 authorizing implementation of the Transmission Owner Rate Case Project (Project) for NCPA and delegating authority to the General Manager or his designee to award proposals, execute agreements, and procedures, without further approval by the Commission, and in conformity with NCPA’s annual approved budgets for these services and activities. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

INFORMATIONAL ITEMS

29. Intra-Agency Resource Plan – Assistant General Manager, Michael DeBortoli, provided an informational presentation discussing the recently completed Inter-Agency Resource Plan (IARP). This is a document prepared for the Agency and Agency Members in order to prepare, develop and maintain a diverse generation resource portfolio in accordance with or exceeding the renewable portfolio standards and capacity obligations. This document will be used internally by Agency staff to facilitate discussion with the members and is not designed for regulatory filings.

Michael DeBortoli discussed the modeling assumptions, the capacity of existing resources, the RPS position of those existing resources and the short-term, mid and long-term findings. This information has also been presented to the Facilities Committee and the Utility Directors.

Today’s discussion was informational only. Staff plans to seek approval of the IARP at the January Commission meeting. Any questions or feedback should be directed to Michael DeBortoli or Jeremy Lawson.

CLOSED SESSION

Chair Serventi asked General Counsel to move the Commission into closed session at 11:18 am. General Counsel Jane Luckhardt took the Commission into closed session.

30. CONFERENCE WITH LEGAL COUNSEL – pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation regarding the following cases:

FERC TO18:

- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER16-2320
- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. EL18-108

FERC TO19:

- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER17-2154
- California Public Utilities Commission, et al. v. Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. EL17-95

FERC TO20:

- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER19-13
- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER19-1816
- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER20-2265

D.C. Circuit:

- Pacific Gas and Electric Co. v. Federal Energy Regulatory Commission, D.C. Circuit Case No. 21-1061 (lead), consolidated with Case Nos. 21-1135, 21-1172, 21-1204, 22-1095, 22-1113, 23-1262.

OPEN SESSION

RECONVENED TO OPEN SESSION

The Commission reconvened open session at 11:45 am.

REPORT FROM CLOSED SESSION

General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business discussed.

ADJOURNMENT

The November 30, 2023, Commission meeting was adjourned at 11:46 am by Chair Serventi.

Respectfully submitted,

Prepared by,

JERRY SERVENTI
Commission Chair

TRISHA ZIMMER
Assistant Secretary to the Commission



Commission Meeting
November 30, 2023
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 - ALAMEDA	<i>Jeffery Perover</i>
2 - BIGGS	<i>Bo Sheppard</i>
3 - GRIDLEY	CATALINA SANCHEZ
4 - HEALDSBURG	TERRY CROWLEY
5 - LODI	MIKEY HOTH
6 - LOMPOC	<i>Jenelle Osborne</i>
7 - PALO ALTO	ED LAUING
8 - PLUMAS-SIERRA REC	
9 - PORT OF OAKLAND	
10 - REDDING	JULIE WINTER
11 - ROSEVILLE	<i>Pauline Rocuzzi</i>
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	YULIYA SHMIDT
13 - SANTA CLARA	<i>Suds Jain</i>
14 - SHASTA LAKE	<i>Samuel</i>
15 - TRUCKEE DONNER	<i>NA NA</i>
16 - UKIAH	CINDY SAUERS



**Commission Meeting
November 30, 2023
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Shawn Martinez	ROSEVILLE
Basil Wong	SVP
James Talton	Staata Lake
Monty Hawks	NCPA
Jane Cirrione	NCPA
Michael DeBortoli	NCPA
Tony Zimmer	NCPA
Randy S. Howard	NCPA
Jane E. Leckhardt	NCPA