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Agenda

Date: July 27, 2017

Subject: NCPA Commission Meeting

Location: Kautz Ironstone Vineyard, Heritage Room, 1894 Six Mile Road, Murphys, California

Time: 9:00 am

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports, which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting. Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.

1. *Call Meeting to Order and Introductions (9:00 – 9:05 am)*
2. *Approve minutes of the June 29, 2017, Regular Commission Meeting (9:05 – 9:10 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:10 – 9:45 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative and Regulatory Affairs Committee
9. Members' Announcements and Meeting Reporting

CONSENT CALENDAR (9:45 – 10:00 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. ***NCPA's Financials for the Month Ended June 30, 2017*** – approval by all members.
11. ***Treasurer's Report for the Month Ended June 30, 2017*** – accept by all members.
12. ***Sale or Disposal of Surplus Property*** – note and file by all members the disposal of scrap brass impellers from the failed cooling pump, e-waste and metal.
Fiscal Impact: The report as no direct budget impact to the Agency
13. ***Resolution 17-62, TCB Industrial, Inc. – Five Year Multi-Task General Services Agreement for service, inspection, consultation on turbines, generators, auxiliary equipment, and hydraulic systems; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with TCB Industrial, Inc. for service, inspection, consultation on turbines, generators, auxiliary equipment, and hydraulic systems, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

- 14. Resolution 17-63, Gold Electric, Inc. – Five Year Multi-Task General Services Agreement for electrical maintenance services; Applicable to the following projects: All NCPA Facility Locations (except LEC), Members, SCPPA and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Gold Electric, Inc. for electrical maintenance services and support, equipment rental, and maintenance of electrical communication, control and security systems, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years for use at all facilities owned and/or operated by NCPA (except Lodi Energy Center), its Members, by the Southern California Public Power Authority (“SCPPA”), or by SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.
- 15. Resolution 17-61, Compliance Services, Inc. – First Amendment to Five Year Multi-Task General Services Agreement; Applicable to the following projects: All NCPA Generation Plant Facilities, Members, Southern California Public Power Authority (“SCPPA”) or SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to Multi-Task General Services Agreement with Compliance Services, Inc., with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years for use at any facilities owned and/or operated by Agency, its Members, Southern California Public Power Authority (“SCPPA”) or SCPPA Members.
- Fiscal Impact:** Total cost of the agreement is not to exceed \$1,500,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.
- 16. Resolution 17-66, Amendment #1 to Aon Risk Services West Inc. Consulting Services Agreement** – adopt resolution by all members approving an amendment (Amendment #1) to the Consulting Services Agreement with Aon Risk Services West, Inc.
- Fiscal Impact:** NCPA’s insurance program premiums and brokerage fees are budgeted as part of the aggregate Property, Liability, and Workers Compensation insurance cap estimates, which are charged off proportionately at approximately 80% for Property Insurance and 20% for Liability Insurance based on total premiums paid. The fees and premiums in total are then allocated to projects based on insured values at each plant site, with the liability insurance charged to Administrative & General costs. The proposed cap of \$25,000 does not have an immediate impact unless there are more insurance claims for Aon to administer. For the GRC inspection services, there is a \$5,000 fee to administer this program, which is already included in the FY2017-18. No additional budget request is needed to approve these amendments.

DISCUSSION/ACTION ITEMS (10:00 – 10:30 am)

- 17. Resolution 17-64, Delegate to the General Manager authority to enter into one or more agreements, with a total not to exceed for all agreements of \$2,500,000 for repair, restoration and/or replacement of portions of the Beaver Creek Reservoir and related facilities at the NCPA Hydroelectric Project** – adopt resolution by all members delegating the General Manager authority to enter into one or more agreements, with a total not to exceed for all agreements of \$2,500,000 for repair, restoration and/or replacement of portions of the Beaver Creek Reservoir and related facilities at the NCPA Hydroelectric Project.
Fiscal Impact: Annual average hydroelectric generation attributable to the Beaver Creek Dam is approximately \$1,700,000.

The Project is currently estimated to cost less than \$2,500,000. As of May, 2017, the costs were estimated at \$1,000,000; however, Staff Report 159:17 noted that *“If the projected Project costs increase as the work proceeds, staff will return to the Commission for additional authorizations as may be necessary.”*

In February 2017, the NCPA Commission passed Resolution 17-16 finding and declaring a state of emergency with respect to the NCPA Calaveras Hydroelectric Generation Project and authorizing the General Manager to take such steps as necessary to obtain funds to maintain, repair, restore, or replace the project. Staff has notified the Federal Emergency Management Agency (FEMA) and NCPA’s insurance broker of the 2017 loss. In a letter dated June 13, 2017 NCPA’s Insurance Underwriters indicated that coverage is afforded for damages to the dam structure, tunnel, penstock, and associated equipment at the Beaver Creek Diversion dam, but that no coverage is afforded for land including the upstream creek which has built up sediment. Discussions are ongoing with the Insurance Underwriters to further clarify the extent of coverage specifically for this project. NCPA’s insurance deductible is \$500,000. In similar Beaver Creek storm-related sedimentation historical losses, NCPA received FEMA reimbursements due to the 2006 flood incident, but not due to the 1997 incident. FEMA requires that the applicant demonstrates that it first pursued insurance reimbursement prior to FEMA providing funding. FEMA reimbursement looks favorable for a substantial part of the non-insurance project costs.

To date, \$550,000 has been collected for Beaver Creek Sediment removal as part of ongoing Hydroelectric Project Capital Development Reserve funding. An additional \$125,000 is proposed for collection as part of the FY18 budget, resulting in a total of \$675,000 available after July 1, 2017. Remaining needed funds are proposed to be drawn from the McKays Cleanout Capital Development Reserve Account and/or the Hydroelectric Project Maintenance Reserve Account. Both funds can be refunded by FEMA or insurance reimbursements if they ultimately materialize.

- 18. Election of Officers and Executive Committee Members** – election of a chairman and vice chair of the Commission and election of 3 at large representatives to the Executive Committee. The Nominating Committee nominations for the 2018 Officers and Executive Committee members are:

Chairman	Bob Lingl
Vice Chair	Roger Frith
Executive Committee member	Mark Chandler
Executive Committee member	Teresa O’Neill
Executive Committee member	Greg Scharff

19. Resolution 17-65, Approval of Resolution Commending Gary Plass – adopt resolution by all members Commending Gary Plass.

CLOSED SESSION (10:30 – 10:45 am)

20. Conference with Legal Counsel – Existing litigation pursuant to Government Code Section 54956.9(d)(1): Name of case: *Northern California Power Agency, City of Redding, City of Roseville, and City of Santa Clara v. the United States*, Court of Federal Claims no. 14-817C.

NEW BUSINESS

ADJOURNMENT