



phone (916) 781-3636 fax (916) 783-7693 web www.ncpa.com

# Agenda - Amended

**Date:** January 17, 2019

Subject: NCPA Commission Meeting

Location: The Kimpton Sawyer Hotel, 500 J Street, Sacramento, California

(Magnolia Ballroom)

Time: 9:00 am

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or <a href="https://www.ncpa.com">www.ncpa.com</a>.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting. Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.

- 1. Call Meeting to Order and Introductions (9:00 9:10 am)
- 2. Approve minutes of the November 29, 2018, Regular Commission Meeting (9:10 9:15 am)

### **PUBLIC FORUM**

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

### **OPEN SESSION**

# REPORTS AND COMMITTEE UPDATES (9:15 – 9:45 am)

- 3. General Manager's Business Progress Report and Update
- 4. Executive Committee
- 5. Facilities Committee
- 6. Finance Committee
- 7. Legal Committee
- 8. Legislative & Regulatory Affairs Committee
- 9. Members' Announcements & Meeting Reporting

## **CONSENT CALENDAR** (9:45 – 10:00 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

- 10. NCPA's Financials for the Month Ended November 30, 2018 approval by all members.
- 11. Treasurer's Report for the Month Ended November 30, 2018 accept by all members.
- 12. NCPA's Financials for the Month Ended December 31, 2018 approval by all members.
- 13. Treasurer's Report for the Month Ended December 31, 2018 accept by all members.
- 14. Sale or Disposal of Surplus Property note and file report by all members for disposal of 3 Dell Servers (hard drives removed and sent to headquarters for destruction), 4 KWh meters, 2 GE Static Breaker Back-up Relays and empty meter boxes, 3 power supplies, 1 AC power supply for CCTV camera, 3 Avigllon Encoders for CCTV system, and 1 MDAR Digital Distance Relay. All items have been deemed to have no value and/or obsolete and have been disposed.
  - **Fiscal Impact:** This report has no direct fiscal impact to the Agency.
- 15. Resolution 19-01, Schneider Electric USA, Inc. Five Year Multi-Task General Services Agreement for electrical related services; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA, and SCPPA Members adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Schneider Electric USA, Inc., for

electrical related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000.00 over five years, for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000.00 to be used out of the NCPA approved budget. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures

- 16. Resolution 19-02, Irani Engineering, Inc. Five Year Multi-Task Consulting Services Agreement for injection well related consulting services; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA, and SCPPA Members adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Irani Engineering, Inc., for injection well related consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.
  Fiscal Impact:
  Upon execution, the total cost of the agreement is not to exceed \$2,000,000 to be used out of the NCPA approved budget. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.
- 17. Resolution 19-03, ABB, Inc. Five Year Multi-Task General Services Agreement for generator inspection, testing, troubleshooting, and winding; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA, and SCPPA Members adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with ABB, Inc. ,(formerly GE International) for generator inspection, testing, troubleshooting and winding services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$10,000,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority ("SCPPA"), or by SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$10,000,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures, including approved delegated authority levels, which means that any purchase order exceeding \$250,000 will require approval by the Commission.

18. Resolution 19-04, Pullman Heating & Cooling, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following Projects: All NCPA Facility Locations, Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Pullman Heating & Cooling, Inc., for heating, ventilation, and airconditioning ("HVAC") services with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority (SCPPA), or by SCPPA Members.

<u>Fiscal Impact</u>: This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are required, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA currently has in place

agreements with Indoor Environmental Services and ACCO Engineered Systems for similar services and seeks bids from as many qualified providers as possible. Bids are awarded to the lowest cost provider. NCPA will issue purchase orders based on cost and availability of the services needed at the time the service is required.

19. Resolution 19-09, Scheduling Coordination Program Agreement Appendix B – Approval of Revised Version 22 of Appendix B – adopt resolution by all members approving and implementing a revised Version 22 of Appendix B to the Scheduling Coordination Program Agreement (SCPA), which details the allocation of California Independent System Operator (CAISO) charges and payments to NCPA Members. Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with these contract updates.

Consent Items pulled for discussion:	
DISCUSSION / ACTION ITEMS (10:00 – 10:30 a	am)

20. Resolution 19-05, 2019 Geothermal Plant 1 Units 1 & 2 Overhaul; Applicable to the following project: NCPA Geothermal Facility – adopt resolution by all members authorizing the Geothermal Plant #1 Overhaul Project and delegating authority to the General Manager or his designee to award bids, enter into agreements, and issue purchase orders necessary for the project in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$4,800,000.

<u>Fiscal Impact:</u> The total cost of the overhauls and projects is \$4,800,000. Budgeted and encumbered funds for the overhauls and projects were authorized in the FY 2019 budget and are available in the Generation Services accounts.

21. Resolution 19-06, Lodi Energy Center 2019 Spring Outage Project – adopt resolution by all members authorizing the 2019 LEC Spring Outage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$2,276,000.

**Fiscal Impact**: The budgetary funds to complete the 2019 Spring Outage include \$849,940 of pre-collected funds in the Maintenance Reserve (Account # 265-009-005-610-044-002). Additional funds in the amount of \$866,000 were anticipated in the Routine O&M budget. Three project items totaling \$560,000 were not anticipated. These include the injection well and stack averaging probe. LEC has additional funds of \$1,644,202 set aside in an account of for the transmission line upgrade project. The transmission line upgrade project is complete. Staff recommends that \$560,060 of these funds be utilized to support the April 2019 outage for these extra items.

22. Resolution 19-07, NCPA CT2 Maintenance Work Project including use of Maintenance Reserve to fund work. Applicable to the following project: NCPA CT2 facility – adopt resolution by all members authorizing the NCPA CT2 Maintenance Work Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the Project in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, and

approving the use of Maintenance Reserve Funds for this project, for a total not to exceed cost of \$363,000.

<u>Fiscal Impact</u>: The total cost of these activities is \$330,000 with a \$33,000 contingency. CT2 has a current maintenance reserve balance of \$513,000, which staff have recommended should be used for these maintenance activities. Purchase orders will be issued following NCPA procurement policies and procedures.

23. Resolution 19-08, CT1 Lodi Turbine Maintenance Project; Applicable to the following projects: NCPA CT1 Facility – adopt resolution by all members authorizing the CT1 Lodi Turbine Maintenance Project and delegating authority to the General Manager or his designee to award bids, enter into agreements, and issue purchase orders for the Project in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$1,500,000, and to increase the CT1 FY19 budget, with an estimated return to service date of February 13, 2019.
Fiscal Impact: The cost to perform the necessary work is \$1,500,000. The funds for this are not budgeted and budget supplement will need to be approved to fund this work. It is estimated that the unit will be out of service until February 13, 2019.

## **CLOSED SESSION** (10:30 – 11:00 am)

**24. Conference with Legal Counsel** – Existing litigation pursuant to Government Code Section 54956.9(d)(1): Name of case: Northern California Power Agency, City of Redding, City of Roseville, and City of Santa Clara v. the United States, Court of Federal Claims No. 14-817C

**NEW BUSINESS** 

<u>ADJOURNMENT</u>