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Commission Minutes

To: NCPA Commission
From: Carrie A. Pollo, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – October 24, 2024

1. *Call Meeting to Order and Introductions*

Chair Jenelle Osborne called the meeting to order at 9:51 am at 651 Commerce Drive, Roseville, CA. Introductions were made and roll call was taken. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the September 27, 2024 Commission Meeting*

MOTION: A motion was made by James “Bo” Sheppard, and seconded by Pauline Roccucci to approve the minutes of the September 27, 2024 Commission meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi		X	
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

PUBLIC FORUM

Chair Osborne asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES

3. *General Manager's Business Progress Report and Update*

General Manager Randy Howard reported:

- Attended and spoke at the FERC Technical Conference in Washington, DC, October 15 -16, 2024.
- Attended the ESCC meeting in Golden, CO. Approximately 50,000 linemen were dispatched for Hurricane Helene relief. There were several poles damaged during the hurricane. Duke Energy provided approximately 8,000 poles and line crews from 38 different states.
- Spoke at the NHA Conference in Portland, October 8-9, 2024 on wildfires and watersheds.
- Speaking at the CAISO Symposium on October 30, 2024.
- Market conditions are currently stable.
- Working with DOA and ARCHES regarding 45v.

4. *Executive Committee*

Committee Chair Jenelle Osborne reported the Executive Committee met this morning. A quorum of the Committee was established. Closed Session items were discussed during the meeting. The next Executive Committee meeting is scheduled for December 5, 2024.

5. *Facilities Committee*

Power Management Assistant General Manager, Tony Zimmer, reported that the Facilities Committee met on October 2, 2024. A quorum of the Committee was established. At that meeting the Committee discussed today's Commission meeting Items 15, 17, and 18 on the Consent Calendar, and Items 19 and 20, under Discussion/Action. The Committee also met on October 23, 2024. A quorum of the Committee was established. At that meeting the Committee discussed today's Commission meeting Item 16, on the Consent Calendar, and Items 21 and 22, under Discussion/Action. The Committee recommended Commission approval of the above-mentioned items. At that meeting there was also general support for a Second Phase Agreement for Repower of the CT2 Project. The next Facilities Committee meeting is scheduled for November 6, 2024.

6. *Finance Committee*

Committee Chair Catalina Sanchez reported that the Finance Committee met on October 15, 2024 and reviewed items 13 and 14 on the Consent Calendar and Item 23 under Discussion /Action. All three were recommended for acceptance and approval. Staff also shared the latest draft of the Decommissioning Reserve Policy after receiving feedback and suggestions from the Committee. The plan is to review with the LEC PPC and the Finance Committee again before seeking Commission approval next month. The next Finance Committee meeting will be held on November 12, 2024.

7. *Legal Committee*

General Counsel Jane Luckhardt reported the Legal Committee has not met since the last Commission meeting. The next Legal Committee meeting is scheduled for November 7, 2024.

8. *Legislative & Regulatory Affairs Committee*

Committee Chair David Hagele thanked everyone again for attending the NCPA Annual Conference in Napa at the Meritage Resort. The program evaluations received were very

positive regarding the overall conference as well as the venue. Next year’s conference is being held in Monterey, California on September 24-26, 2025.

NCPA’s L&R team held their annual strategic planning meetings this week to prepare the program’s strategic plan for consideration by the L&R Committee when it meets on December 4, 2024. This plan charts out NCPA’s state and federal policy priorities for the coming legislative year, and will lay the groundwork for lobbying efforts on Capitol Day and beyond.

The NCPA team is also currently developing the agenda for the 2025 NCPA Strategic Issues Conference which will be held January 21-23, 2025, at the Kimpton Sawyer Hotel in Sacramento. The program is designed to highlight the industry and policy landscape for 2025. Online registration for this conference will open soon. As a reminder, NCPA covers the travel related expenses for two representatives from each NCPA member system to participate in this conference. Yesterday, NCPA’s Customer Programs Working Groups toured the UC Davis Energy and Efficiency Institute’s Research Centers on Lighting Technology and Cooling Efficiency to learn about the latest technologies that can serve as the basis for innovative new utility programs on decarbonization and grid resiliency. The next meeting of the NCPA L&R Committee will be held on December 4, 2024.

9. Members’ Announcements & Meeting Reporting

Pauline Roccucci, City of Roseville, announced that Roseville Electric staff requests Council approval of an amended agreement between the City and the California Department of Water Resources (CDWR) regarding the CDWR generators located at the Roseville Energy Park. The amended agreement would serve several distinct purposes, including documentation and completion of the title transfer of the CDWR generators to Roseville, initiating a due diligence study to determine opportunities for Roseville to site additional generators for CDWR, and execution of a non-disclosure agreement between the City and CDWR regarding the due diligence study. This amendment will give Roseville immediate title to CDWR’s units and will enable Roseville to utilize the capacity and energy benefits for Roseville customers, offsetting purchases from other generation sources in high demand months, and enabling energy and capacity sales in low demand months.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from Item 17, and Redding abstained from 17 and 18.

MOTION: A motion was made by Cameron Bregman and seconded by Sudhanshu Jain to approve the Consent Calendar consisting of Agenda Items 10 through 18. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y	_____	_____
San Francisco BART	Y	_____	_____
Biggs	Y	_____	_____
Gridley	Y	_____	_____
Healdsburg	Y	_____	_____
Lodi	Y	_____	_____
Lompoc	Y	_____	_____
Palo Alto	Y	17	_____
Port of Oakland	_____	_____	X

Redding	Y	17 & 18	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

10. **NCPA’s Financials for the Month Ended September 30, 2024** – approval by all Members.

11. **Treasurer’s Report for the Month Ended September 30, 2024** – accept by all Members.

12. **Disposal of Northern California Power Agency Surplus Property** – note and file the report by all members for the disposal of the following: E-Waste LEC.

Fiscal Impact: This report has not direct fiscal impact to the Agency.

13. **Annual Financial Statements and Associated Audit Report and Letters for Year Ending June 30, 2024** – accept and file by all members the Annual Financial Statement and Associated Audit Report and Letters for Years Ended June 30, 2024 and 2023.

Fiscal Impact: This financial report for the years ended June 30, 2024 and 2023 has no direct budget impact to NCPA; it reports on the fiscal impacts for the last fiscal year.

14. **Resolution 24-109, PFM Financial Advisors LLC – Five Year Multi-Task Consulting Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, and NCPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with PFM Financial Advisors LLC (PFM) for services related to Agency financial position and debt portfolio management tasks, evaluation, monitoring, and reporting of market conditions, and for advising on refunding and debt issuance activity for existing or new projects, which will not exceed \$500,000 over five years, for use by NCPA and NCPA members.

Fiscal Impact: NCPA will pay PFM an annual retainer of \$50,000 over the five-year term totaling \$250,000. The costs for the first year’s services were included in the approved Fiscal Year 2025 budget. Transaction related fees will be negotiated as such services are needed and will generally be paid from bond proceeds. Fees for debt related to existing project debt or new money issuance for existing projects will range from \$50,000 - \$85,000 per financing (as defined by a separate offering document) based on the complexity, risk and size of a financing. For complex transactions, such as new NCPA projects (such as LEC in 2010), gas prepayments or energy prepayments with the use of tax credit structures, NCPA and PFM will negotiate a mutually agreed upon fee, which may exceed the range above based on the amount and complexity of work involved.

15. **Resolution 24-111, Property Insurance Program Renewal for CY2025 – Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager to negotiate and bind Property insurance coverage with FM for CY2025 at a not-to-exceed premium of \$5,100,000.

Fiscal Impact: The total cost to renew the Property Insurance program with FM is not to exceed \$5,100,000 and will be allocated to the specific project locations on an assessed value basis.

16. **Second Amended Resolution 21-120 – Authorizing Northern California Power Agency’s General Manager to Execute Second Amended Confirmation Number 0236 for CLEAResult Consulting Inc. Services to the City of Santa Clara/Silicon Valley Power Expanding the Scope of Services and Increasing the Not to Exceed Amount,**

and Issue a Corresponding Change Order to the Existing Purchase Order Under the Support Services Program for Services through December 17, 2025 – adopt second amended resolution by all members authorizing the NCPA General Manager or his designee to execute Second Amended Confirmation Number 0236 for CLEAResult Consulting, Inc. (CLEAResult) services to the City of Santa Clara/Silicon Valley Power expanding the scope of services and increasing the not-to-exceed amount, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Change Order to the existing Purchase Order to CLEAResult for electric vehicle charging infrastructure assistance, electrification education, electrification assessment services, and ChooseEV Online Commercial Fleet Tools through December 17, 2025.

Fiscal Impact: There is no fiscal impact to NCPA. The services provided by CLEAResult to SVP will be billed to and paid by SVP pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by SVP.

17. Resolution 24-112, Hill Brothers Chemical Company – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies for Chemical Purchases; Applicable to the following: NCPA Geothermal Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Hill Brothers Chemical Company for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

18. Resolution 24-113, CEQA Notice of Exemptions for Routine Operation, Repair, Maintenance, or Minor Alteration of NCPA Facility Structures at NCPA's Powerplants – adopt resolution by all members authorizing the General Manager or his designee to file with the appropriate County Clerks the California Environmental Quality Act (CEQA) Notices(s) of Exemption (NOEs) for routine operation and maintenance activities at the NCPA Plant Facilities.

Fiscal Impact: Upon execution, the approved budget for FY 2024-25 includes the items identified in the NOEs. Therefore, no additional fiscal impact is anticipated at this time other than the County Clerks' filing fees which will be less than \$1,000.

DISCUSSION/ACTION ITEMS

19. Resolution 24-114, Bureau of Land Management – Geothermal Resources; Renewal of Steam Field Lease Agreements CACA 949 and CACA 950 and Associated Lease Terms and Special Stipulations; Applicable to the following: The NCPA Geothermal Facility – adopt resolution by all members authorizing the General Manager or his designee to execute the Bureau of Land Management (BLM) Decision – Lease Renewal Grant dated August 1, 2024, which extends the Geothermal Steam Field Lease Agreements CACA 949 and CACA 950 for an additional 40-years and other modified terms, with any non-substantial changes recommended and approved by the NCPA General Counsel.

Fiscal Impact: The required biological, botanical, and cultural surveys incurred one-time costs of approximately \$218,554. The Geothermal Steam Field lease costs remain the same.

Assistant General Manager, Michael DeBortoli, presented background information regarding the two Steam Field Lease Agreements (CACA 949 & CACA 950) with the Bureau of Land Management for the steam production and injection wells. There are no substantial changes to the terms and conditions of these agreement. The term is 40 years, and the royalty rate

remains the same at 11.25%. If there is loss of the SEGEP, then the royalty rate would increase to 12.5%. There was no further discussion.

MOTION: A motion was made by Sudhanshu Jain and seconded by David Hagele recommending the Commission adopt Resolution 24-114 authorizing the General Manager or his designee to execute the Bureau of Land Management (BLM) Decision – Lease Renewal Grant dated August 1, 2024, which extends the Geothermal Steam Field Lease Agreements CACA 949 and CACA 950 for an additional 40-years and other modified terms, with any non-substantial changes recommended and approved by the NCPA General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

20. Resolution 24-115, 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project; Applicable to the following: NCPA’s Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility– adopt resolution by all members authorizing the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$544,391.95, and authorizing encumbrance and reallocation of the FY24 CT1 Controls and Excitation funding in the amount of \$350,891.95 to help fund the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project (pending NCPA encumbrance processing), and authorizing the use of up to \$193,500 from the FY25 CT1 Outage budget for remaining project funding.

Fiscal Impact: The total cost of the project is estimated not to exceed \$544,391.95.

Assistant General Manager, Michael DeBortoli, presented background information regarding the purpose of this project, which will allow for safer and more reliable operations, the fiscal impact, and the selection process. There was no further discussion.

MOTION: A motion was made by James “Bo” Sheppard and seconded by Catalina Sanchez recommending the Commission adopt Resolution 24-115 authorizing the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further

approval by the Commission, for a total cost not to exceed \$544,391.95, and authorizing encumbrance and reallocation of the FY24 CT1 Controls and Excitation funding in the amount of \$350,891.95 to help fund the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project (pending NCPA encumbrance processing), and authorizing the use of up to \$193,500 from the FY25 CT1 Outage budget for remaining project funding. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			
Redding		X	X
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

21. Resolution 24-116, 2025 Geothermal FY24 Encumbrance Request; Applicable to the following: NCPA’s Geothermal Facility – adopt resolution by all members authorizing the FY24 Geothermal Facilities Encumbrance Request and reallocating funds from the FY 2024 budget in the amount of \$587,919 to help fund the Geothermal Plant #2 Diesel Tank Project, pending NCPA encumbrance processing.

Fiscal Impact: If approved, a total of \$587,919 of FY 2024 project funds will be encumbered and reallocated to the Geothermal Plant #2 Diesel Tank Project, for revised total project funding of \$787,919.

Assistant General Manager, Michael DeBortoli presented background information proposing that excess funds from several projects budgeted in FY 2024 be encumbered and reallocated to help fund this project. The fiscal impact was discussed including the total amount to be encumbered for this project. There was no further discussion.

MOTION: A motion was made by Sudhanshu Jain and seconded by Cameron Bregman recommending the Commission adopt Resolution 24-116 authorizing the FY24 Geothermal Facilities Encumbrance Request and reallocating funds from the FY 2024 budget in the amount of \$587,919 to help fund the Geothermal Plant #2 Diesel Tank Project, pending NCPA encumbrance processing. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		

Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

22. Resolution 24-117, 2025 Hydroelectric Facilities FY24 Encumbrance; Applicable to the following: NCPA Hydroelectric Facilities – adopt resolution by all members authorizing the FY24 Hydroelectric Facilities Encumbrances and reallocating various funds in the FY24 budget in the amount of \$1,468,500 to help fund the CV Turbine Runner Repair Project, NSM Spillway Maintenance Project, NSM Sidelight & Roof Maintenance Project and additional funding for the budget approved McKays 17Kv Wildfire Mitigation Project, pending NCPA encumbrance processing.

Fiscal Impact: The total combined estimated cost of the projects is not to exceed \$1,468,500.

Assistant General Manager, Michael DeBortoli, presented the background information for the four projects discovered after the FY25 Hydroelectric Facilities budget was approved. This work needs to be completed by June 30, 2025. It should be noted that these projects have not yet been approved by the Commission and will be presented for Commission approval at a future date. The fiscal impact and the selection process was reviewed. There was no further discussion.

MOTION: A motion was made by Sudhanshu Jain and seconded by Vicki Veenker recommending the Commission adopt Resolution 24-117 authorizing the FY24 Hydroelectric Facilities Encumbrances and reallocating various funds in the FY24 budget in the amount of \$1,468,500 to help fund the CV Turbine Runner Repair Project, NSM Spillway Maintenance Project, NSM Sidelight & Roof Maintenance Project and additional funding for the budget approved McKays 17Kv Wildfire Mitigation Project, pending NCPA encumbrance processing. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X

Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

23. 2025 NCPA Committee Meeting Calendar – approval by all members.

Fiscal Impact: This item has no direct fiscal impact to the Agency.

The Commission discussed and reviewed the proposed 2025 NCPA Committee Meeting Calendar. There was discussion on whether the Commission meeting in coordination with the Annual Conference should be at a different time and/or date. Staff will look into this option.

MOTION: A motion was made by James “Bo” Sheppard and seconded by Jenelle Osborne recommending the Commission approve the 2025 NCPA Committee Meeting Calendar with flexibility to make a change to the Commission meeting date and/or time that is currently scheduled during the Annual Conference if needed. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

24. Overview of the FY2026 Budget Process and Approach – Request for Guidance of FY2026 NCPA Operating Budget Directions – request for Commission guidance and direct staff to prepare the FY2026 Operating Budget in accordance with the process and approach detailed in the attached presentation.

Fiscal Impact: The direction provided in this presentation will provide budget guidance for FY2026. The specific fiscal impact is not known at this time. Actual fiscal impact will be presented at the time of final approval of the budget, currently scheduled for April 2025

Fiscal Impact: The direction provided in this presentation will provide budget guidance for FY2026. The specific fiscal impact is not known at this time. Actual fiscal impact will be presented at the time of final approval of the budget, currently scheduled for April 2025

Assistant General Manager, Monty Hanks reported that the proposed budget approach will continue with review of the draft budgets through the Facilities, LEC PPC, and L&R Committees, and UD meetings, seeking a recommendation for Commission approval. February review will be a combined meeting with the Facilities and Finance Committees. The budget is prepared on a project/program basis. Allocation for all allocated costs are Power Management, Legislative and Regulatory, Judicial Action, Administrative and General, and direct allocations. Previously approved methods will continue to be used at this time with focus on NCPA controllable costs and

aligning budgets with expectations and previous actuals. Reserves and Program Security Deposits will be based on agreements and/or Commission direction. Staff recommends a target budget increase of approximately 3% for plant operating and maintenance costs and a 0-3% increase for all other operating expenses. Salaries will have a target range of \$1.3 million which will include Union negotiations, structure adjustment for unrepresented and Dispatch equal to Union COLA, and merits (0-3% based on annual performance, end of probations, and/or promotions. Staff will continue to focus on NCPA controllable costs.

MOTION: A motion was made by Catalina Sanchez and seconded by Christina McKenna recommending the Commission guidance and direct staff to prepare the FY2026 Operating Budget in accordance with the process and approach detailed in the attached presentation. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra			X

INFORMATIONAL ITEMS

25. Overview of FY 2024 Billing Settlement Process and Preliminary Results – Staff provided an over of the FY 2024 billing settlement process and preliminary results.

After internal accounting review, the final draft of the FY 2024 Annual Billing Settlements was reviewed by the Commission. The draft results include an approximate \$1.54 million refund from plant operations, and approximately \$3.48 million refund coming from programs and other services. The net refund of excess collections due to participants at fiscal year-end is \$5.0 million.

These final results will be presented to the LEC PPC on November 4, 2024 and Facilities Committee on November 6, 2024. The next step is to present the final results to the Utility Directors at the November 14, 2024 UD meeting. Staff will be seeking Commission approval at the December 5, 2024 Commission meeting. There was no further discussion.

26. Hydrogen Economics Discussion – Generation Services staff lead a discussion regarding hydrogen economics for the Lodi Energy Center (LEC).

Assistant General Manager, Michael DeBortoli presented strategy, assumptions, efficiency and cost comparisons for a hydrogen project. Summary of the annual cost for a hydrogen

project would be approximately \$32 million. Costs of alternative projects for solar plus BESS would be \$115 million per year to build it, or \$103 million to buy solar plus BESS.

System reliability cannot do solar only with too much and many solar projects are being curtailed. Battery recycling is another nightmare. Inverter resources do not provide inertia and the CEC states that gas turbines will be required for the grid even after 2045. Political rules need to be worked out for variable costs, with rulings in favor, and hydrogen can be produced at lower costs than natural gas. Hydrogen fixed costs is substantially lower than the equivalent of solar and battery. Solar will continue to feel the strain of curtailments until storage is under control. Gas turbines are essential for reliability. Questions were discussed regarding gas transportation and PG&E rate case costs.

CLOSED SESSION ITEMS

Non-essential Members and NCPA staff left the meeting for closed session items.

Chair Osborne asked General Counsel to move the Commission into Closed Session at 11:53 am to discuss Closed Session item 27. General Counsel Jane Luckhardt took the Commission into Closed Session.

27. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, three (3) cases.

OPEN SESSION

All meeting attendees rejoined the public meeting at 12:42 pm.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

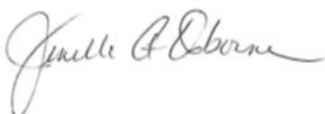
NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The October 24, 2024 Commission meeting was adjourned at 12:43 pm by Chair Osborne.

Respectfully submitted,



JENELLE OSBORNE
Commission Chair

Prepared by,



CARRIE A. POLLO
Assistant Secretary to the Commission