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Commission Agenda

Date: October 24, 2024
Subject: NCPA Commission Meeting
Location: NCPA Headquarters, 651 Commerce Drive, Roseville CA
Time: 9:30 am

In compliance with the Brown Act, you may participate at one of the meeting locations listed below or at NCPA, 651 Commerce Drive, Roseville, CA. In either case, please: 1) post this Agenda at a publicly accessible location at the participation location no later than 72-hours before the meeting begins, and 2) have a speaker phone available for any member of the public who may wish to attend at your location.

ALAMEDA MUNICIPAL POWER 2000 Grand Street Alameda, CA	BAY AREA RAPID TRANSIT DISTRICT 2150 Webster Street, 8 th Floor Oakland, CA	CITY OF GRIDLEY 685 Kentucky Street Gridley, CA
CITY OF HEALDSBURG CITY HALL 401 Grove Street Healdsburg, CA	CITY OF LODI CITY HALL 221 W. Pine Street Lodi, CA	CITY OF LODI 1331 Ham Lane Lodi, CA
CITY OF LOMPOC 100 Civic Center Plaza Lompoc, CA	PALO ALTO CITY HALL 3rd Floor 250 Hamilton Ave. Palo Alto, CA	PLUMAS-SIERRA REC 3524 Mullholland Way Sacramento, CA
LARRY PRICE Plumas-Sierra 971 Chandler Road Quincy, CA	THE PORT OF OAKLAND 530 Water Street Oakland, CA	CITY OF REDDING 3611 Avtech Parkway Redding, CA
CITY OF SANTA CLARA City Hall 1500 Warburton Avenue Santa Clara, CA	CITY OF SHASTA LAKE 3570 Iron Court Shasta Lake, CA	TRUCKEE DONNER PUD 11570 Donner Pass Road Truckee, CA
CITY OF UKIAH 411 Clay Street Ukiah, CA		

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916 781-3636 in advance of the meeting to arrange for such accommodations.

REVIEW SAFETY PROCEDURES

1. *Call Meeting to Order, Introductions and Roll Call (9:30 am – 9:40 am)*
2. *Approve Minutes of the September 27, 2024 Commission Meeting (9:40 am – 9:45 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:45 am – 10:15 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

CONSENT CALENDAR (10:15 am – 10:30 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. ***NCPA's Financials for the Month Ended September 30, 2024*** – accept by all members.
11. ***Treasurer's Report for the Month Ended September 30, 2024*** – accept by all members.
12. ***Disposal of Northern California Power Agency Surplus Property*** – note and file the report by all members for the disposal of the following: E-Waste LEC.
Fiscal Impact: This report has not direct fiscal impact to the Agency.
13. ***Annual Financial Statements and Associated Audit Report and Letters for Year Ending June 30, 2024*** – accept and file by all members the Annual Financial Statement and Associated Audit Report and Letters for Years Ended June 30, 2024 and 2023.
Fiscal Impact: This financial report for the years ended June 30, 2024 and 2023 has no direct budget impact to NCPA; it reports on the fiscal impacts for the last fiscal year.
14. ***Resolution 24-109, PFM Financial Advisors LLC – Five Year Multi-Task Consulting Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, and NCPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with PFM Financial Advisors LLC (PFM) for services related to Agency financial position and debt portfolio management tasks, evaluation, monitoring, and reporting of market conditions, and for advising on refunding and debt issuance activity for existing or new projects, which will not exceed \$500,000 over five years, for use by NCPA and NCPA members.
Fiscal Impact: NCPA will pay PFM an annual retainer of \$50,000 over the five-year term totaling \$250,000. The costs for the first year's services were included in the approved Fiscal Year 2025 budget. Transaction related fees will be negotiated as such services are needed and will generally be paid from bond proceeds. Fees for debt related to existing project debt or new money issuance for existing projects will range from \$50,000 - \$85,000 per financing (as defined by a separate offering document) based on the complexity, risk and size of a financing. For complex transactions, such as new NCPA projects (such as LEC in 2010), gas prepayments or energy prepayments with the use of tax credit structures, NCPA and PFM will negotiate a mutually agreed upon fee, which may exceed the range above based on the amount and complexity of work involved.
15. ***Resolution 24-111, Property Insurance Program Renewal for CY2025 – Applicable to the following: All NCPA Facilities*** – adopt resolution by all members authorizing the General Manager to negotiate and bind Property insurance coverage with FM for CY2025 at a not-to-exceed premium of \$5,100,000.
Fiscal Impact: The total cost to renew the Property Insurance program with FM is not to exceed \$5,100,000 and will be allocated to the specific project locations on an assessed value basis.
16. ***Second Amended Resolution 21-120 – Authorizing Northern California Power Agency's General Manager to Execute Second Amended Confirmation Number 0236 for CLEAResult Consulting Inc. Services to the City of Santa Clara/Silicon Valley Power Expanding the Scope of Services and Increasing the Not to Exceed Amount, and Issue a Corresponding Change Order to the Existing Purchase Order Under the Support Services Program for Services through December 17, 2025*** – adopt second amended resolution by all members authorizing the NCPA General Manager or his designee to execute Second Amended Confirmation Number 0236 for CLEAResult Consulting, Inc. (CLEAResult) services to the City of Santa Clara/Silicon Valley Power expanding the scope of services and increasing the not-to-exceed amount, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Change Order to the existing Purchase Order to CLEAResult for electric vehicle charging infrastructure assistance, electrification education, electrification assessment services, and ChooseEV Online Commercial Fleet Tools through

December 17, 2025.

Fiscal Impact: There is no fiscal impact to NCPA. The services provided by CLEAResult to SVP will be billed to and paid by SVP pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by SVP.

17. Resolution 24-112, Hill Brothers Chemical Company – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies for Chemical Purchases;

Applicable to the following: NCPA Geothermal Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Hill Brothers Chemical Company for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

18. Resolution 24-113, CEQA Notice of Exemptions for Routine Operation, Repair, Maintenance, or Minor Alteration of NCPA Facility Structures at NCPA's Powerplants – adopt resolution by all members authorizing the General Manager or his designee to file with the appropriate County Clerks the California Environmental Quality Act (CEQA) Notices(s) of Exemption (NOEs) for routine operation and maintenance activities at the NCPA Plant Facilities.

Fiscal Impact: Upon execution, the approved budget for FY 2024-25 includes the items identified in the NOEs. Therefore, no additional fiscal impact is anticipated at this time other than the County Clerks' filing fees which will be less than \$1,000.

DISCUSSION/ACTION ITEMS (10:30 am – 11:30 am)

19. Resolution 24-114, Bureau of Land Management – Geothermal Resources; Renewal of Steam Field Lease Agreements CACA 949 and CACA 950 and Associated Lease Terms and Special Stipulations; Applicable to the following: The NCPA Geothermal Facility – adopt resolution by all members authorizing the General Manager or his designee to execute the Bureau of Land Management (BLM) Decision – Lease Renewal Grant dated August 1, 2024, which extends the Geothermal Steam Field Lease Agreements CACA 949 and CACA 950 for an additional 40-years and other modified terms, with any non-substantial changes recommended and approved by the NCPA General Counsel.

Fiscal Impact: The required biological, botanical, and cultural surveys incurred one-time costs of approximately \$218,554. The Geothermal Steam Field lease costs remain the same.

20. Resolution 24-115, 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project; Applicable to the following: NCPA's Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility– adopt resolution by all members authorizing the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$544,391.95, and authorizing encumbrance and reallocation of the FY24 CT1 Controls and Excitation funding in the amount of \$350,891.95 to help fund the 2025 Combustion Turbine Facilities Switchyard Relays Upgrade Project (pending NCPA encumbrance processing), and authorizing the use of up to \$193,500 from the FY25 CT1 Outage budget for remaining project funding.

Fiscal Impact: The total cost of the project is estimated not to exceed \$544,391.95.

21. Resolution 24-116, 2025 Geothermal FY24 Encumbrance Request; Applicable to the following: NCPA's Geothermal Facility – adopt resolution by all members authorizing the FY24 Geothermal Facilities Encumbrance Request and reallocating funds from the FY 2024 budget in the amount of \$587,919 to help fund the Geothermal Plant #2 Diesel Tank Project, pending NCPA encumbrance processing.

Fiscal Impact: If approved, a total of \$587,919 of FY 2024 project funds will be encumbered and reallocated to the Geothermal Plant #2 Diesel Tank Project, for revised total project funding of \$787,919.

22. Resolution 24-117, 2025 Hydroelectric Facilities FY24 Encumbrance; Applicable to the following: NCPA Hydroelectric Facilities – adopt resolution by all members authorizing the FY24 Hydroelectric Facilities Encumbrances and reallocating various funds in the FY24 budget in the amount of \$1,468,500 to help fund the CV Turbine Runner Repair Project, NSM Spillway Maintenance Project, NSM Sidelight & Roof Maintenance Project and additional funding for the budget approved McKays 17Kv Wildfire Mitigation Project, pending NCPA encumbrance processing.

Fiscal Impact: The total combined estimated cost of the projects is not to exceed \$1,468,500.

23. 2025 NCPA Committee Meeting Calendar – approval by all members.

Fiscal Impact: This item has no direct fiscal impact to the Agency.

24. Overview of the FY2026 Budget Process and Approach – Request for Guidance of FY2026 NCPA Operating Budget Directions – request for Commission guidance and direct staff to prepare the FY2026 Operating Budget in accordance with the process and approach detailed in the attached presentation.

Fiscal Impact: The direction provided in this presentation will provide budget guidance for FY2026. The specific fiscal impact is not known at this time. Actual fiscal impact will be presented at the time of final approval of the budget, currently scheduled for April 2025.

INFORMATIONAL ITEMS (11:30 am – 12:00 pm)

25. Overview of FY 2024 Billing Settlement Process and Preliminary Results – staff will provide an over of the FY 2024 billing settlement process and preliminary results.

26. Hydrogen Economics Discussion – Generation Services staff will lead a discussion regarding hydrogen economics for the Lodi Energy Center (LEC).

CLOSED SESSION ITEMS (12:00 – 12:30 pm)

27. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, three (3) cases.

OPEN SESSION

REPORT FROM CLOSED SESSION

NEW BUSINESS

ADJOURNMENT