



651 Commerce Drive
Roseville, CA 95678

phone (916) 781-3636
fax (916) 783-7693
web www.ncpa.com

Commission Minutes

To: NCPA Commission
From: Carrie A. Pollo, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – August 22, 2024

1. *Call Meeting to Order and Introductions*

Chair Jerry Serventi called the meeting to order at 9:34 am at 651 Commerce Drive, Roseville, CA. Introductions were made and roll call was taken. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the July 25, 2024 Commission Meeting*

MOTION: A motion was made by Pauline Roccucci, and seconded by Jame “Bo” Sheppard to approve the minutes of the June 27, 2024 Commission meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

PUBLIC FORUM

Chair Serventi asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

General Manager Randy Howard reported:

- Market activities update. July was the hottest on record in the Sacramento area. Market prices are soft with not as much revenue this year. Great hydro year with cooler temperatures in the future.
- Attending HCI Annual Meeting in Nashville, TN next week. Chair of the HCI Board.
- Wildfire risk is very high due to dry and windy conditions.
- The new DRC on Sunrise Avenue experienced two break-ins by a homeless person last month.
- CAISO Filing – Interconnection Process Problems. NCPA partnering with So Cal Six Cities on this issue. CAISO concerned with NCPA's position.
- Continuing to work on the Pathways Regional Market Plan.
- The Public Works bid process for the new DRC on Sunrise Avenue has been very difficult.

4. Executive Committee

Committee Chair Jerry Serventi reported the Executive Committee met this morning. A quorum of the Committee was established. Closed Session items were discussed during the meeting. The next Executive Committee meeting is scheduled for September 27, 2024.

5. Facilities Committee

Power Management Assistant General Manager, Tony Zimmer, reported that the Facilities Committee met on August 7, 2024. A quorum of the Committee was not established. At that meeting the Committee discussed today's Commission meeting Items 13 – 19 on the Consent Calendar, and Items 21 - 24, under Discussion/Action. No official action was taken at the meeting however the Committee was supportive of the above-mentioned items. The next Facilities Committee meeting is scheduled for September 4, 2024.

6. Finance Committee

Committee Chair Mikey Hothi reported that the Finance Committee met on August 6, 2024 and reviewed Item 12 on the Consent Calendar and Item 20 under Discussion/Action. The Committee recommended both for acceptance and/or approval. The Committee also received an update on the status of the financial markets from PFM. They indicated market analysts are predicting two rate reductions in Q3 and Q4 of this year.

Additionally, staff received feedback from Committee members on a new Agency Decommissioning Reserve Policy that's currently in draft form. The plan is to share the policy with the LEC PPC next month and review it with the Finance Committee at the October 15, 2024 meeting before seeking Commission approval.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on August 1, 2024. Closed Session items were discussed at that meeting.

8. Legislative & Regulatory Affairs Committee

Committee Chair Jenelle Osborne reported the L&R Committee is looking forward to NCPA's 2024 Annual Conference which will be held September 25 – 27, 2024 at The Meritage Resort in

Napa. Online registration is open and the discounted early bird registration rate will be available only through August 23rd, so please be sure to register soon. And, to ensure that you have the best hotel room rate, please secure your reservations prior to September 2, 2024.

- NCPA’s Legislative and Regulatory Affairs Committee will meet on September 25, 2024 from 3:00 – 5:15 pm. Please be sure to arrive in Napa in time to join us for a great line-up of speakers that afternoon. And, don’t hesitate to invite other attendees from your systems to join us for this meeting even if they don’t typically attend the L&R committee meetings.

NCPA’s L&R Committee also met yesterday to discuss the key issues pending at the state and federal levels.

- Two key upcoming 2025 dates that were highlighted during the meeting were our Strategic Issues Conference that is scheduled for January 21 – 23, 2025 in Sacramento, and Capitol Day on February 5, 2025.
- NCPA’s new Manager of Legislative Affairs and External Relations, Erin Sanford. Erin brings significant legislative and communications experience to the role—and has public power roots having grown up in the City of Gridley.
- NCPA’s state legislative advocate Gregg Cook will be retiring from lobbying effective at the end of this year—his wife, Marla, is retiring from her teaching career, and they look forward to traveling and spending time with their grandchildren.

NCPA will be issuing an RFP in the coming weeks to begin the process of finding a successor in this role.

9. Members’ Announcements & Meeting Reporting

No member updates were provided.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto and Redding abstained from Item 16. Redding, Roseville, and Shasta Lake abstained from Item 19.

MOTION: A motion was made by Sudhanshu Jain and seconded by James Takehara to approve the Consent Calendar consisting of Agenda Items 10 through 19. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y	_____	_____
San Francisco BART	Y	_____	_____
Biggs	Y	_____	_____
Gridley	Y	_____	_____
Healdsburg	Y	_____	_____
Lodi	Y	_____	_____
Lompoc	Y	_____	_____
Palo Alto	Y	16	_____
Port of Oakland	_____	_____	X
Redding	Y	16 & 19	_____
Roseville	Y	19	_____

Santa Clara	Y		
Shasta Lake	Y	19	
Truckee Donner	Y		
Ukiah	Y		X
Plumas-Sierra			X

10. NCPA’s Financials for the Month Ended July 31, 2024 – approval by all Members.

11. Treasurer’s Report for the Month Ended July 31, 2024 – accept by all Members.

12. Debt and Interest Rate Management Report Ending June 30, 2024 – accept by all members.

Fiscal Impact: There is no fiscal impact in accepting the Debt and Interest Rate Management Report for the period ending June 30, 2024. There were no material changes, and no defaults and ratings remained the same on the rated projects.

13. Resolution 24-84, CTi Controltech, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with CTi Controltech, Inc. for boiler and burner related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

14. Resolution 24-85, Chemical Waste Management, Inc. – Seeking Approval to Increase Authorized Funds for Industrial Waste & Disposal Services Agreement; Applicable to the following: All NCPA Facilities – adopt resolution by all members authorizing the General Manager or his designee to increase the authorized not-to-exceed amount for industrial waste and disposal services under the three-year Industrial Waste & Disposal Services Agreement – Kettleman Hills landfill location with Chemical Waste Management, Inc. from \$225,000 to \$550,000, with no change to the agreement terms and conditions, with any non-substantial changes recommended and approved by the NCPA General Counsel, for continued use at all facilities owned and/or operated by NCPA.

Fiscal Impact: Upon Commission approval, the total authorized not-to-exceed amount for services under the agreement will increase from \$225,000 to \$550,000. As stated above, the agreement does not include an explicit not-to-exceed dollar amount, but NCPA manages the authorized dollar amount through its accounting system process. This enabling agreement does not commit NCPA to any expenditure of funds.

15. Resolution 24-86, Alpha Analytical Laboratories, Inc. – First Amendment to Five Year Consulting Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Consulting Services Agreement with Alpha Analytical Laboratories, Inc for various laboratory testing and chemical analysis services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not-to-exceed amount from \$225,000 to \$325,000, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$225,000 to \$325,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.

16. Resolution 24-87, Veizades & Associates, Inc. – First Amendment to Five Year Multi-Task Professional Services Agreement; Applicable to the following: NCPA

Geothermal Facility – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Veizades & Associates, Inc. for mechanical, electrical, or civil engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$225,000 to \$750,000 and amending Exhibit B – Compensation Schedule and Hourly Fees, with no change to the contract term, for continued use at NCPA’s Geothermal Facility.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$225,000 to \$750,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.

17. Resolution 24-88, Peterson Power Systems, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SPCPA, and SPCPA Members – adopt resolution by all members authorizing the General

Manager or his designee to enter into a Multi-Task General Services Agreement with Peterson Power Systems, Inc. for miscellaneous inspection, testing, and preventive maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SPCPA, and SPCPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

18. Resolution 24-89, KGS Group International, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SPCPA, and SPCPA Members – adopt resolution by all members authorizing the General

Manager or his designee to enter into a Multi-Task Professional Services Agreement with KGS Group International, Inc. for project support related engineering consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SPCPA and SPCPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

19. Resolution 24-96, Ulteig Operations, LLC - Second Amendment to Five Year General Services Agreement – adopt resolution by all members authorizing the General Manager

or his designee to enter a Second Amendment to the General Services Agreement with Ulteig Operations, LLC for meter maintenance with any non-substantial changes recommended and approved by the General Counsel, amending sections 4.2.1, 4.2.2 and 4.3 of the Agreement to modify each such section to increase Ulteig’s allowed self-insured retention or deductible limits from \$100,000 to \$500,000, as such limits apply to Ulteig’s Commercial General Insurance, Automobile Liability Insurance and Professional Liability Insurance requirements.

Fiscal Impact: Work associated with developing the Second Amendment was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

DISCUSSION/ACTION ITEMS

20. Resolution 24-83, Appointment to the NCPA Finance Committee – adopt resolution by all members appointing Joanna Cucchi, Electric Utility Financial Administrator for the City of Roseville, as a member of the Finance Committee.

Fiscal Impact: There is no fiscal impact in appointing Joanna Cucchi as a member of the Finance Committee.

MOTION: A motion was made by Jenelle Osborne and seconded by Pauline Roccucci recommending the Commission adopt Resolution 24-83 appointing Joanna Cucchi, Electric Utility Financial Administrator for the City of Roseville, as a member of the Finance Committee. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y	_____	_____
San Francisco BART	Y	_____	_____
Biggs	Y	_____	_____
Gridley	Y	_____	_____
Healdsburg	Y	_____	_____
Lodi	Y	_____	_____
Lompoc	Y	_____	_____
Palo Alto	Y	_____	_____
Port of Oakland		_____	X
Redding	Y	_____	_____
Roseville	Y	_____	_____
Santa Clara	Y	_____	_____
Shasta Lake	Y	_____	_____
Truckee Donner	Y	_____	_____
Ukiah	Y	_____	_____
Plumas-Sierra		_____	X

21. Resolution 24-90, Combustion Turbine Facilities 2025 Outage; Applicable to the following: NCPA’s Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility – adopt resolution by all members authorizing the Combustion Turbine Facilities 2025 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$627,500.

Fiscal Impact: The budgetary funds to complete the CT Facilities 2025 Outages will come from the pre-collected funds in the Maintenance Reserve.

MOTION: A motion was made by Jenelle Osborne and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 24-90 authorizing the Combustion Turbine Facilities 2025 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$627,500. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y	_____	_____
San Francisco BART	Y	_____	_____
Biggs	Y	_____	_____

Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

22. Resolution 24-91, Geysers Reservoir Model Calibration & Forecast Project Applicable to the following: NCPA’s Geothermal Facility – adopt resolution by all members authorizing the Geysers Reservoir Model Calibration and Forecast Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$263,000.

Fiscal Impact: The total cost of this project is anticipated not to exceed \$263, 000. The Commission specifically approved funds in the Geothermal Facility’s FY2025 Operations and Maintenance Budget for reservoir modeling and, if approved, the project will be funded in this manner.

MOTION: A motion was made by Sudhanshu Jain and seconded by Jenelle Osborne recommending the Commission adopt Resolution 24-91, authorizing the Geysers Reservoir Model Calibration and Forecast Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$263,000. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

23. Resolution 24-92, Pacific Gas & Electric (PG&E) Negotiated Gas Transmission Rates; Applicable to the following: NCPA Combustion Turbine Facilities – adopt resolution by all members authorizing the General Manager or his designee to negotiate gas transmission rates with PG&E, or accept the standard variable rates, as well as authority to execute agreements pursuant to D.24-03-002, as approved by the California Public Utility Commission (CPUC).

Fiscal Impact: The negotiated structure will allow NCPA to effectively choose the best rate design for CT1, CT2, or LEC to reduce cost and maximize market efficiency.

MOTION: A motion was made by Sudhanshu Jain and seconded by Jenelle Osborne recommending the Commission adopt Resolution 24-92, authorizing the Geysers Reservoir Model Calibration and Forecast Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$263,000. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra			X

24. Resolution 24-93, Collierville Powerhouse Tailrace Landslides Repair Project; Applicable to the following: NCPA Hydroelectric Facility – adopt resolution by all members authorizing the Collierville Powerhouse Tailrace Landslides Repair Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$1,515,000.

Fiscal Impact: The total cost for engineering, design, maintenance services and permits for the Project is anticipated not to exceed \$1,515,000. Funds for the Project were included in the approved FY25 Hydroelectric budget. A FEMA claim has been submitted and if any collections are received, funds will be refunded during the final settlements for the fiscal year they were received.

MOTION: A motion was made by Pauline Roccucci and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 24-93, authorizing the Collierville Powerhouse Tailrace Landslides Repair Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further

approval by the Commission, for a total not to exceed amount of \$1,515,000. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

25. Resolution 24-94, Lodi Energy Center FX Upgrade Project; Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC FX Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements and related forms, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$17,500,000.

Fiscal Impact: As a result of the cluster process, the economic evaluation here only considers the benefits of the efficiency improvement and the filling in of the ambient derates. The extra power increase and the Resource Adequacy benefits have not been included. As a result, the strong economic benefits as evaluated is enough to recommend going forward with this project. Any benefit that comes in the future will only serve to improve the already strong economics. The total cost for the LEC FX Upgrade Project is anticipated not to exceed \$17,500,000. \$7,113,672 will be funded from the CEC Grant. The remaining funds for the project will be collected over the next three years. A collection of \$4,766,666 was included and approved in the FY25 LEC budget. NCPA intends to collect \$3,059,831 in FY26 and \$2,559,831 in FY27, pending future budget approvals to fund the project.

MOTION: A motion was made by Pauline Rocucci and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 24-94, authorizing the LEC FX Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements and related forms, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$17,500,000. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		

Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

26. Resolution 24-95, Lodi Energy Center 2025 Spring Outage; Applicable to the following: NCPA LEC – adopt resolution by all members authorizing the LEC 2025 Spring Outage and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures without further approval by the Commission for a total cost not to exceed \$2,845,656.

Fiscal Impact: The budgetary funds to complete the 2025 Spring outage include \$1,235,000 of pre-collected funds in the Maintenance Reserve. Additional funds in the amount of \$408,934 were anticipated in the Fixed Maintenance, \$1,126,722 in the O&M Project Annual Outage Project and Service Water Piping replacement \$75,000. All items are part of FY25 Routine O&M budget.

MOTION: A motion was made by Jenelle Osborne and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 24-95, authorizing the LEC 2025 Spring Outage and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures without further approval by the Commission for a total cost not to exceed \$2,845,656. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra			X

CLOSED SESSION ITEMS

Non-essential Members and NCPA staff left the meeting for closed session items.

Chair Serventi asked General Counsel to move the Commission into Closed Session at 11:13 am to discuss Closed Session items 27 and 28. General Counsel Jane Luckhardt took the Commission into Closed Session.

27. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation one (1) case:

Case Name: Pacific Gas and Electric Company, Plaintiff, v. DKM, LLC, a California limited liability company; Calaveras County Water District; Northern California Power Agency; et al., Defendants, Calaveras County Superior Court, Case No. 24CV47310.

28. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, three (3) cases.

OPEN SESSION

All meeting attendees rejoined the public meeting at 12:24 pm.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The August 22, 2024 Commission meeting was adjourned at 12:28 pm by Chair Serventi.

Respectfully submitted,

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JERRY SERVENTI
Commission Chair

Prepared by,

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CARRIE A. POLLO
Assistant Secretary to the Commission