



651 Commerce Drive
Roseville, CA 95678

phone (916) 781-3636
fax (916) 783-7693
web www.ncpa.com

Commission Minutes

To: NCPA Commission
From: Trisha Zimmer, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – April 27, 2023

1. *Call Meeting to Order and Introductions*

Chair Jerry Serventi called the meeting to order at 9:35am at the Northern California Power Agency, 651 Commerce Drive, Roseville, California. Introductions and roll call were made. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the March 23, 2023, Regular Commission Meeting*

MOTION: A motion was made by Bo Sheppard, and seconded by James Takehara to approve the minutes of the March 23, 2023, Regular Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah		X	
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Serventi opened the public comment period. No members from the public addressed the Commission. Chair Serventi closed the public comment period.

REPORTS AND COMMITTEE UPDATES

3. *General Manager's Business Progress Report and Update*

Tony Zimmer reported:

- The initial draft of the STIG Phase II Project Agreement is currently being circulated internally for review.
- Generation Services staff is working with a consultant to re-organize the initial report on the Geothermal Battery Energy Storage System (BESS) to get a better understanding of the sizing, interconnection, and operational structure.
- The Lodi Energy Center Hydrogen proposal was allowed back into the ARCHES Program as a Tier 1 project. The funding level is set at \$50 million.
- The Geothermal Plant outage continues. The strainer basket repair is underway.
- Scheduling of member check-in meetings with Randy Howard continues.
- Randy Howard continues to participate in the Federal Wildfire Commission activities speaking on behalf of electric utilities, with a focus on changes in legislation for reducing fire risk, and better management of active wildfires.
- With all the snowfall this past winter and high temperatures forecasted over the next few days, there will be a significant amount of snow melting. The Agency is currently running all our projects at full capacity to keep the water moving.
- The Federal EAP is pushing to accelerate the Electric Vehicle (EV) integration to 50% nationally by 2030. While the goals may not be achievable, each Member should at least have a plan for how to get there just in case and to show that we are being proactive.

4. *Executive Committee*

Committee Chair Serventi reported the Executive Committee met this morning with no reportable action taken. The next Executive Committee meeting is scheduled for May 25.

5. *Facilities Committee*

Assistant General Manager of Power Management, Tony Zimmer, reported the Facilities Committee met on April 5th. At that meeting the Committee discussed today's Commission meeting items 13 through 21 on the Consent Calendar. A quorum of the Committee was established at the meeting and recommended Commission approval of these items. Also for approval are Discussion/Actions items 23, 24, 25, 26, and 27. Mr. Zimmer noted that item 24 seeks approval of Exhibit C, Revision 25 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) and requires a unanimous affirmative vote from all ten Pool Members. Not all 10 Pool Members are present today, so that item will be pulled and brought back to the next regular Commission Meeting. The next Facilities Committee meeting is scheduled for May 3, 2023.

6. *Finance Committee*

Assistant General Manager of Administrative Services, Monty Hanks, reported the Finance Committee did not meet since the last Commission meeting. The next Finance Committee meeting is scheduled for May 9, 2023.

7. *Legal Committee*

General Counsel Jane Luckhardt reported the Committee met once since the last Commission meeting on April 6, 2023. During the meeting the Committee discussed the CVPIA refund disbursement accounting (today's Agenda Item #28). This was an informational discussion which gave the attorneys the opportunity to review the accounting. The Committee also had Closed Session discussion with no reportable action taken.

8. Legislative & Regulatory Affairs Committee

The NCPA L&R Team is preparing for their upcoming Federal Policy Conference that is co-sponsored with the Northwest Public Power Association each year. The conference will be held April 29-May 4 in Washington DC. There will be a full day conference on May 1st that will be followed by two and a half days of meetings on Capitol Hill and at the Federal agencies to advocate for our positions. Special thanks went to all of our elected officials, utility directors and staff that make this important advocacy event so effective each year.

NCPA's Customer Programs participants met with energy representatives from Wal Mart to discuss sustainability, investments in renewable energy, EV infrastructure and resiliency.

The next L&R Committee meeting will be held on August 23rd at NCPA's Roseville offices. We will continue to be actively engaged at the state level on the Advanced Clean Fleets rule which is before the CARB board today, regionalization discussions within public power, and many other key issues of importance to the Agency.

9. Members' Announcements & Meeting Reporting

Roseville City Councilmember, Pauline Roccucci, reported that Bosch is acquiring the old TSI Semiconductors building in Roseville with plans to begin producing SiC chips by 2026.

Truckee-Donner's Utility Director, Joe Horvath, will be retiring at the end of this September.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar.

MOTION: A motion was made by Suds Jain, and seconded by Bo Sheppard to approve the Consent Calendar consisting of Agenda Items 10 through 22. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y	21	
Roseville	Y	21	
Santa Clara	Y	20, 21	
Shasta Lake	Y	16, 18, 21	
Truckee Donner	Y	16	
Ukiah	Y		
Plumas-Sierra			X

10. ***NCPA's Financials for the Month Ended March 31, 2023*** – approval by all Members.
11. ***Treasurer's Report for the Month Ended March 31, 2023*** – accept by all Members.
12. ***Disposal of Northern California Power Agency Surplus Property*** – note and file the report by all members for the disposal of the following: scrap metal of Lodi Energy Center.
Fiscal Impact: This report has no direct fiscal impact to the Agency.
13. ***Resolution 23-28, OST Truck and Cranes, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with OST Trucks and Cranes, Inc. for crane related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total not-to-exceed amount of the agreement will not exceed \$1,500,000 over five years.
14. ***Resolution 23-29, Mesa Energy Services, Inc. dba EMCOR Services Mesa Energy – First Amendment to Five Year Multi-Task General Services Agreement for Chiller and HVAC Maintenance Services; Applicable to the following: NCPA, NCPA Members, the SCPPA, and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Mesa Energy Systems, Inc. dba EMCOR Services Mesa Energy for chiller and HVAC maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, modifying Exhibit A and Exhibit B, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution the total cost of the agreement will remain unchanged at \$1,000,000.
15. ***Resolution 23-30, Tetra Engineering Group, Inc. – Five Year Multi-Task Professional Services Agreement for Inspection Services; Applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Tetra Engineering Group, Inc. for inspection services related to HRSG, power piping, steam plant assessments, root cause failures and consulting engineering, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use by any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution the total not-to-exceed amount of the agreement will not exceed \$1,000,000 over five years.

- 16. Resolution 23-31, Siemens Energy, Inc. – Five Year Multi-Task General Services Agreement for T3000 Maintenance and Support Services; applicable to the following: All NCPA Lodi Energy Center (LEC) and Geothermal Facility Locations, City of Redding and City of Roseville** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement for T3000 maintenance and support services, with any non-substantial changes recommended and approved by NCPA General Counsel, which shall not exceed \$6,000,000 over five years, for continued use at NCPA LEC and Geothermal Facilities as well as the City of Redding and the City of Roseville.
Fiscal Impact: Upon execution, the total cost of the agreement will not exceed \$6,000,000 over five years.
- 17. Resolution 23-32, Baker Tilly Virchow Krause, LLP – First Amendment to the Two Year Multi-Task Professional Services Agreement for Annual Audit Services; applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into this First Amendment to the Multi-Task Professional Services Agreement for annual audit services, with any non-substantial changes recommended and approved by the NCPA General Counsel, accepting assignment to Baker Tilly US, LLP extending the agreement term for a second additional three-year term from July 1, 2023 to July 1, 2026, and increasing the not to exceed amount from \$500,000 to \$1,000,000, for continued use at NCPA, NCPA Members, SCPPA, and SCPPA.
Fiscal Impact: Upon execution, the total cost of the agreement will not exceed \$1,000,000.
- 18. Resolution 23-34, Parker Landscape Development Inc. – Five Year Multi-Task General Services Agreement for Landscape Maintenance Services; applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Parker Landscape Development, Inc. for professional commercial landscape maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$300,000 over five years, for use only at any facilities owned and/or operated by NCPA.
Fiscal Impact: Upon execution the total cost of the agreement will not exceed \$300,000 over five years.
- 19. Resolution 23-35, Approval of Northern California Power Agency’s Cyber Insurance Liability Program Renewal for April 2023 to April 2024** – adopt resolution by all members authorizing the General Manager or his designee to negotiate and bind the Cyber Liability Insurance Program for the term starting April 27, 2023 and ending April 27, 2024, at a not-to-exceed premium of \$258,000 for the Northern California Power Agency and Lodi Energy Center.
Fiscal Impact: The total cost of the policy year 2023 Cyber Liability Insurance program is estimated not to exceed \$258,000. This amount is already included in the Risk Management budget, therefore no budget augmentation is required.

- 20. Admission of Plumas-Sierra Rural Electric Cooperative as a New Amended and Restated Market Purchase Power Program Participant** – adopt resolution by all members authorizing Plumas-Sierra Rural Electric Cooperative (REC) to become a new Participant as defined under the Amended and Restated Market Purchase Program Agreement (MPP Agreement), upon Plumas-Sierra REC’s execution of the MPP Agreement.
Fiscal Impact: NCPA’s administrative costs for development and administration of the MPP Agreement will be allocated to Members in accordance with approved cost allocation methodologies as described in the NCPA annual budget.
- 21. Approval of Western Area Power Administration (WAPA) 2023 Renewable Energy Credit (REC) Program Letter Agreement 23-SNR-02937** – adopt resolution by all members authorizing the General Manager or his designee to execute the WAPA 2023 REC Program Letter of Agreement 23-SNR-02937, on behalf of NCPA, including any non-substantive changes recommended and approved by NCPA’s General Counsel.
Fiscal Impact: Costs associated with entering into the WAPA 2023 REC Program Letter of Agreement 23-SNR-02937 are estimated to be less than \$10,000 for the term of the agreement, and will be allocated according to Base Resource percentages of the represented Members.
- 22. Resolution 23-20, CLEAResult Consulting, Inc. – Revised First Amendment to Three Year Multi-Task Consulting Services Agreement for Electrification Education and Outreach Services; applicable to the following: NCPA, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into the revised First Amendment to the Multi-Task Consulting Services Agreement with CLEAResult Consulting Inc. for electrification education and outreach services, with any non-substantial changes recommended and approved by the NCPA General Counsel, modifying Exhibit A, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution the total cost of this agreement will not exceed \$2,000,000

DISCUSSION/ACTION ITEMS

- 23. Resolution 21-109, NCPA Geothermal Second Amendment to Resolution 21-109 for the NCPA Geothermal Plant 2 Unit 4 Overhaul Project; Applicable to the following: NCPA Geothermal Facility** – adopt resolution by all members 1) delegating authority to the General Manager or his designee to execute Proof of Loss forms for \$3,599,999 (gross) for the Plant 2 Unit 4 Steam Turbine Damage Claim and deposit the balance back into the Maintenance Reserve account, and 2) modifying the Scope of Work increasing the total not to exceed amount of this project from \$5,000,000 to \$6,409,275; and 3) authorizing the use of an additional \$1,409,275 from the Maintenance Reserve.

Motion: A motion was made by Bo Sheppard and seconded by Pauline Roccucci recommending approval of the Second Amendment to Resolution 21-109 for the NCPA Geothermal Plant 2 Unit 4 Overhaul Project: 1) delegating authority to the General Manager or his designee to execute Proof of Loss forms for \$3,599,999 (gross) for the Plant 2 Unit 4 Steam Turbine Damage Claim and deposit the balance back into the Maintenance Reserve account; 2) modifying the Scope of Work and increasing the total not to exceed amount of this project from \$5,000,000 to \$6,409,275; and 3) authorizing the use of an additional \$1,409,275 from the Maintenance Reserve. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

24. Approval of Exhibit C, Revision 25 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) – This item was pulled from the Agenda. No action/no discussion.

25. Approval of an Amendment to the Second Amended and Restated Pooling Agreement adding Pooling Schedule 14 (Meter Maintenance Program) – adopt resolution by all members authorizing the addition of Pooling Schedule 14 (Meter Maintenance Program) to the Second Amended and Restated Pooling Agreement including any non-substantive modifications as approved by NCPA’s General Counsel.

Fiscal Impact: There is no direct fiscal impact to NCPA.

Motion: A motion was made by Bo Sheppard and seconded by Dean Batchelor recommending approval of Resolution 23-41 authorizing the addition of Pooling Schedule 14 (Meter Maintenance Program) to the Second Amended and Restate Pooling Agreement, including any non-substantive modifications as approved by NCPA’s General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara		X	
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

26. Approval of the General Services Agreement between NCPA and Ulteig Engineers, Inc. for Meter Maintenance - adopt resolution by all members authorizing the General Manager or his designee to enter into a General Services Agreement with Ulteig Engineers, Inc. for member meter maintenance services, with any non-substantive changes as recommended and approved by the NCPA General Counsel, which shall not exceed \$1,200,000 over five years.

Fiscal Impact: Upon execution, the total cost of this agreement will not exceed \$1,200,000 over five years. However, there is no direct fiscal impact to NCPA. All costs associated with the Meter Maintenance Program will be invoiced to each Participant in accordance with the procedures set forth in Section 9 of the Second Amended and Restated Pooling Agreement.

Motion: A motion was made by Pauline Roccucci and seconded by Suds Jain recommending approval of Resolution 23-40 authorizing the General Manager or his designee to enter into a General Services Agreement with Ulteig Engineers, Inc. for Meter Maintenance, for the purpose of supplying meter maintenance services to NCPA Members (including Pooling Agreement Participants and other NCPA Members who are not Pooling Agreement Participants), including any non-substantial modifications to the General Services Agreement as recommended and approved by the NCPA General Counsel. The motion carried by majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

27. Approval of the FY2024 Annual Budget - adopt resolution by all member approving the FY2024 Annual Budget and Working Capital and Funding Requirement as detailed in the budgetary support and Annual Budget documents.

Fiscal Impact: The Executive Summary section of the budget document contains an analysis of the overall budget. The total proposed net annual budget cost for FY2024 is approximately \$671.7 million, which represents an increase of 19.4% or a \$109.1 million dollar increase over the FY2023 budget as summarized in the schedule provided in the Commission packet. Allocation of the FY2024 Annual Budget between members and LEC Participants is based on participation levels in NCPA programs and projects and the approved cost allocations. The final funding allocation for each member is shown in Section 13 of the budget document.

Motion: A motion was made by Pauline Rocucci and seconded by Dean Batchelor recommending approval of the Fiscal Year 2024 Annual Budget and Working Capital and Funding Requirement. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto		X	
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

28. Central Valley Project Improvement Act (CVPIA) Refund - Authorizing NCPA to Disburse Funds to Members as Specified in the “CVPIA Settlement Distribution REVISED3” Spreadsheet Prepared by NCPA Accounting Department as Adjusted for Additional Accumulated Interest to the Date of Disbursement – adopt resolution by all members authorizing NCPA to disburse Central Valley Project Improvement Act (CVPIA) refunds as specified in the “CVPIA Settlement Distribution REVISED3: Spreadsheet Prepared by NCPA Accounting Department as Adjusted for Additional Accumulated Interest to the Date of Disbursement.

Fiscal Impact: After review and revision, NCPA staff recalculated the damages award and legal fees due to (and from) each Participating Member and those calculations are specified in the “CVPIA Settlement Distribution REVISED3” spreadsheet. Upon final approval, additional accrued interest will be added to each Participating Members’ disbursement in the same manner as the \$212,640 of interest is applied in the “CVPIA Settlement Distribution REVISED3” spreadsheet. Staff provided the disbursement to each Participating Member according to that Participating Member’s instructions to NCPA’s accounting department.

Motion: A motion was made by Pauline Rocucci and seconded by Suds Jain recommending approval of Resolution 23-42 authorizing NCPA to disburse CVPIA refunds as specified in the CVPIA Settlement Summary table and detailed in the “CVPIA Settlement Distribution REVISED3” spreadsheet prepared by NCPA accounting department, as adjusted for additional accumulated interest to the date of disbursement. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi			X
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

CLOSED SESSION

It was determined by the General Counsel that the Closed Session items listed on the Commission Agenda would not be discussed at today’s meeting. The Commission meeting did not enter into Closed Session.

29. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION - No discussion

30. CONFERENCE WITH LEGAL COUNSEL – POTENTIAL LITIGATION – No discussion

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The April 27, 2023, Commission meeting was adjourned at 11:14 am by Chair Serventi.

Respectfully submitted,



JERRY SERVENTI
Commission Chair

Prepared by,



TRISHA ZIMMER
Assistant Secretary to the Commission



Commission Meeting
April 27, 2023
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 - ALAMEDA	<i>Steve Seruati</i>
2 - BIGGS	<i>Bob Sheppard</i>
3 - GRIDLEY	
4 - HEALDSBURG	
5 - LODI	
6 - LOMPOC	
7 - PALO ALTO	
8 - PLUMAS-SIERRA REC	
9 - PORT OF OAKLAND	
10 - REDDING	
11 - ROSEVILLE	<i>Pauline Rocucci</i>
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	
13 - SANTA CLARA	<i>Sude Jain</i>
14 - SHASTA LAKE	<i>James Taketara</i>
15 - TRUCKEE DONNER	
16 - UKIAH	



**Commission Meeting
April 27, 2023
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Stann Mazum	ROSEVILLE
Basil Wong	Santa Clara
Michael DeBostoli;	NCPA
James Taketura	Shasta Lake
Monty Hawks	NCPA
Jane Cirinzione	NCPA
Dean Batchelor	Palo Alto
Mico Procs	Alameda
Jane Luckhardt	NCPA
Tony Zimanez	NCPA