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# Commission Agenda

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**Date:** January 19, 2023  
**Subject:** NCPA Commission Meeting  
**Location:** The Kimpton Sawyer Hotel, 500 J Street, Sacramento, CA  
**Time:** **9:30 am** (*meeting will begin immediately following the NCPA Executive Leadership Program presentations, but no earlier than 9:30am*)

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The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or [www.ncpa.com](http://www.ncpa.com).

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting. Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916 781-3636 in advance of the meeting to arrange for such accommodations.

## **REVIEW SAFETY PROCEDURES**

1. *Call Meeting to Order, Introductions and Roll Call (9:00 am – 9:05 am)*
2. *Approve Minutes of the December 1, 2022, Regular Commission Meeting (9:05 am – 9:10 am)*

## **PUBLIC FORUM**

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

## OPEN SESSION

### REPORTS AND COMMITTEE UPDATES (9:10 am – 9:30 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

### CONSENT CALENDAR (9:30 am – 9:45 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. ***NCPA's Financials for the Month Ended November 30, 2022*** – approval by all members.
11. ***Treasurer's Report for the Month Ended November 30, 2022*** – accept by all members.
12. ***Treasurer's Report for the Month Ended December 31, 2022*** – accept by all members.
13. ***Disposal of Northern California Power Agency Surplus Property*** – note and file the report by all members for the disposal of the following: 2005 F350 Ford pick-up from Hydro.  
**Fiscal Impact:** This report has no direct fiscal impact to the Agency.
14. ***Approval of Amended 2022 NCPA Committee Meeting Calendar*** – Updated March Legal Committee date.  
**Fiscal Impact:** This item has no direct fiscal impact to the Agency.
15. ***Resolution 23-01, Authorize Northern California Power Agency General Manager to Execute Confirmation Number 0280 for EvapTech, Inc. Services to the City of Roseville/Roseville Electric Utility and Issue a Purchase Order Under the Support Services Program*** – adopt resolution by all members authorizing the NCPA General Manager or his designee to execute Confirmation Number 0280, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Purchase Order to EvapTech, Inc. for cooling tower maintenance, rehabilitation, and parts supply for the Roseville Energy Park facilities.  
**Fiscal Impact:** There is no fiscal impact to NCPA. The services provided by EvapTech, Inc. to Roseville will be billed to and paid by Roseville pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by Roseville.

**16. Resolution 23-03, Authorize Northern California Power Agency General Manager to Execute Confirmation Number 0290 for Performance Mechanical, Inc. Services to the City of Roseville/Roseville Electric Utility and Issue a Purchase Order Under the Support Services Program** – adopt resolution by all members authorizing the NCPA General Manager or his designee to execute Confirmation Number 0290, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Purchase Order to Performance Mechanical, Inc. for HRSG maintenance, piping work, hydrotesting, other needed maintenance, outage support, and parts supply for the Roseville Energy Park facilities during its spring 2023 outage.

**Fiscal Impact:** There is no fiscal impact to NCPA. The services provided by Performance Mechanical, Inc. to Roseville will be billed to and paid by Roseville pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by Roseville.

**17. Resolution 23-04, Mead & Hunt, Inc. – Five Year Multi-Task Professional Services Agreement for Engineering, Environmental and Regulatory Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Mead & Hunt, Inc. for engineering services, environmental and regulatory services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

**18. Resolution 23-05, Sabah International Incorporated – Five Year Multi-Task General Services Agreement for Fire System Maintenance Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Sabah International Incorporated for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**19. Resolution 23-06, Nor-Cal Battery Company – Five Year Multi-Task General Services Agreement for Battery Related Maintenance Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with NorCal Battery Company for battery related maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**20. Resolution 23-07, Trinity Consultants, Inc. – Five Year Multi-Task Professional Services Agreement for Air Quality Compliance Support Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager to enter into a Multi-Task Professional Services Agreement with Trinity Consultants, Inc. for air quality compliance support services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**21. Resolution 23-12, 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement Southeast Geysers Effluent Pipeline Project (SEGEP). Applicable to the NCPA Geothermal Facility.** – adopt resolution by all members authorizing the General Manager or his designee to enter into the 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement for SEGEP between NCPA and Geysers Power Company, LLC, extending the term of Exhibit A to the Agreement through September 17, 2028, with any non-substantial changes recommended and approved by NCPA General Counsel, for use at NCPA's Geothermal facility.

**Fiscal Impact:** Approval of the 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement for SEGEP will result in approximately \$60,000 to \$90,000 per year in revenue for NCPA.

**Consent Items pulled for discussion:** \_\_\_\_\_

#### **DISCUSSION / ACTION ITEMS (9:30 am – 10:10 am)**

**22. Resolution 23-08, Find the Proposed Activities of the Combustion Turbine Facilities 2023 Outages Qualify for CEQA Categorical Exemptions Found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§ 15000 et seq.)** – adopt resolution by all members finding the proposed activities of the Combustion Turbine Facilities 2023 Outages qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§ 15000 et seq.).

**Fiscal Impact:** Approval of these CEQA findings has no direct fiscal impact to the Agency.

**23. Resolution 23-09, Combustion Turbine Facilities 2023 Outages; Applicable to the Following: Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility** – adopt resolution by all members authorizing the Combustion Turbine Facilities 2023 outages and delegate authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the outages in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total cost not to exceed \$464,500, to be funded from the Maintenance Reserve.

**Fiscal Impact:** The budgetary funds to complete the CT Facilities 2023 Outages will come from the pre-collected funds in the Maintenance Reserve. Upon completion of the Combustion Turbine Facilities 2023 Outages, the total cost shall not exceed \$464,500.

24. **Resolution 23-10, Find:** 1) the California Energy Commission (CEC) exercised its exclusive jurisdiction and licensed Northern California Power Agency's Lodi Energy Center facility on April 21, 2010, 2) the CEC's power plant site certification program has been certified by the Secretary of Resources as a California Environmental Quality Act (CEQA) equivalent program (14 C.C.R. §15251[jj]), 3) all maintenance activities are subject to the conditions of certification adopted by the CEC, 4) the Lodi Energy Center 2023 Spring Outage is a maintenance project subject to and consistent with the CEC's license as all work will be done within the existing power plant building, and 5) to the extent this project is not covered by the above, the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§15000 et seq.) – adopt resolution by all members acknowledging CEC exclusive jurisdiction of LEC and applicable CEQA exemptions; and finding: 1) the CEC exercised its exclusive jurisdiction and licensed Northern California Power Agency's Lodi Energy Center facility on April 21, 2010, 2) the CEC's power plant site certification program has been certified by the Secretary of Resources as a California Environmental Quality Act (CEQA) equivalent program (14 C.C.R. §15251[jj]), 3) all maintenance activities are subject to the conditions of certification adopted by the CEC, 4) the Lodi Energy Center 2023 Spring Outage is a maintenance project subject to and consistent with the CEC's license as all work will be done within the existing power plant building, and 5) to the extent this project is not covered by the above, the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§15000 et seq.).
- Fiscal Impact:** Approval of these CEQA findings has no direct fiscal impact to the Agency.

25. **Resolution 23-11, Lodi Energy Center 2023 Spring Outage; Applicable to the Following: Northern California Power Agency (NCPA) Lodi Energy Center Facility** – adopt resolution by all members authorizing the Lodi Energy Center (LEC) 2023 Spring Outage and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$3,740,362.
- Fiscal Impact:** The budgetary funds to complete the 2023 LEC Spring Outage include \$2,008,392 of pre-collected funds in the Maintenance Reserve. Additional funds in the amount of \$385,000 were anticipated in the Fixed Maintenance and \$1,021,970 in the O&M Project Annual Outage Project. All funds are a part of the FY2023 routine O&M budget. Upon completion the LEC 2023 Spring Outage, the total cost shall not exceed \$3,740,362.

## **NEW BUSINESS**

## **ADJOURNMENT**