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# Commission Minutes

**To:** NCPA Commission  
**From:** Trisha Zimmer, Assistant Secretary to the Commission  
**Subject:** NCPA Commission Meeting – January 19, 2023

## 1. *Call Meeting to Order and Introductions*

Chair Jerry Serventi called the meeting to order at 9:40 am at The Kimpton Sawyer Hotel, 500 J Street, Sacramento, CA. Introductions and roll call were made. Those in attendance are shown on the attached attendance list.

The meeting was adjourned at 9:42am and re-convened at 10:40am.

## 2. *Approve Minutes of the November 3, 2022, Regular Commission Meeting.*

MOTION: A motion was made by Suds Jain, and seconded by Pauline Roccucci to approve the minutes of the December 1, 2022, Regular Commission Meeting. The motion carried by a majority on a roll call vote of those members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		

## PUBLIC FORUM

Chair Serventi opened the public comment period. No members from the public addressed the Commission. Chair Serventi closed the public comment period.

## **REPORTS AND COMMITTEE UPDATES**

### **3. General Manager's Business Progress Report and Update**

- Thanked NCPA staff for their efforts in organizing this year's Strategic Issues Conference.
- The energy market continues to be very volatile causing natural gas and energy prices to remain high.
- There have been a number of new Legislators signed on to California. With new members, come new ideas.
- Alliance for Renewable Clean Hydrogen Energy Systems (ARCHES) – NCPA was successful in being encouraged to submit an application. ARCHES will review the proposed projects (over 100) in California. The most feasible will be selected – most likely 6-8 will be chosen.
- Our Members seemed to have fared the most recent storms in California well. Some of our Members are currently assisting SMUD with the downed trees and power lines throughout Sacramento. NCPA's plants weathered the storm well with only some wind damage and minor flooding.

### **4. Executive Committee**

Committee Chair Serventi reported the Executive Committee met December 1 and December 12, 2022. The Committee heard reports from the General Manager and General Counsel. The Committee also met in closed session during both meetings. No reportable action was taken in closed session.

### **5. Facilities Committee**

Assistant General Manager Tony Zimmer reported the Committee met twice since the last Commission meeting. The Committee discussed today's Commission meeting items 15, 17, 18, 19, 20 at their December 7<sup>th</sup> meeting and items 16, 21, 22, 23 at their January 4<sup>th</sup> meeting. A quorum of the Committee was established at both meetings, and recommended Commission approval of all items. The next Committee meeting is scheduled for February 1<sup>st</sup>.

### **6. Finance Committee**

Committee Chair Catalina Sanchez reported the Finance Committee has not met since the last Commission meeting. The next Finance Committee meeting is scheduled for February 7<sup>th</sup>.

### **7. Legal Committee**

General Counsel Jane Luckhardt reported the Committee met twice since the last Commission meeting. The Committee discussed litigation items in Closed Session with no reportable action taken. They also discussed how to address CEQA exemptions and a more efficient way of reporting them. The next Committee meeting will be held on February 2<sup>nd</sup>.

### **8. Legislative & Regulatory Affairs Committee**

Committee Vice-Chair David Hagele thanked everyone for attending the Strategic Issues Conference. Members were encouraged to join NCPA Staff at Capitol Day on February 6<sup>th</sup> in Sacramento. Vice-Chair Hagele reminded the group to mark their calendars for this year's NCPA/NWPPA Federal Policy Conference which will be held April 30-May 4 in Washington DC. Registration for this event will be available soon. The next L&R Committee meeting is scheduled for February 22<sup>nd</sup>. This meeting will include a budget workshop.

**9. Members’ Announcements & Meeting Reporting**

Mikey Hothi, City of Lodi’s new Mayor, will be representing Lodi on the NCPA Commission. Councilman, Cameron Bregman will serve as Lodi’s Alternate Commissioner. Also, Jake Carter was introduced as the City of Gridley’s new Utility Director. The group welcomed them and Randy Howard thanked them for joining NCPA.

**CONSENT CALENDAR**

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar.

MOTION: A motion was made by Doug Crane, and seconded by Catalina Sanchez to approve the Consent Calendar consisting of Agenda Items 10 through 21. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		

- 10. NCPA’s Financials for the Month Ended November 30, 2022** – approval by all members.
- 11. Treasurer’s Report for the Month Ended November 30, 2022** – accept by all members.
- 12. Treasurer’s Report for the Month Ended December 31, 2022** – accept by all members.
- 13. Disposal of Northern California Power Agency Surplus Property** – note and file the report by all members for the disposal of the following: 2005 F350 Ford pick-up from Hydro.  
**Fiscal Impact:** This report has no direct fiscal impact to the Agency.
- 14. Approval of Amended 2023 NCPA Committee Meeting Calendar** – Updated March Legal Committee date.  
**Fiscal Impact:** This item has no direct fiscal impact to the Agency.
- 15. Resolution 23-01, Authorize NCPA’s General Manager to Execute Confirmation Number 0280 for EvapTech, Inc. Services to the City of Roseville/Roseville Electric Utility and Issue a Purchase Order Under the Support Services Program** – adopt resolution by all members authorizing the General Manager or his designee to execute Confirmation Number 0280, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Purchase Order to EvapTech, Inc. for cooling tower maintenance, rehabilitation, and parts supply for the Roseville Energy Park facilities.

**Fiscal Impact:** There is no fiscal impact to NCPA. The services provided by EvapTech, Inc. to Roseville will be billed to and paid by Roseville pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by Roseville.

- 16. Resolution 23-03, Authorize Northern California Power Agency General Manager to Execute Confirmation Number 0290 for Performance Mechanical, Inc. Resolution 23-03, Authorize NCPA's General Manager to Execute Confirmation Number 0290 for Performance Mechanical, Inc. Services to the City of Roseville/Roseville Electric Utility and Issue a Purchase Order Under the Support Services Program** – adopt resolution by all members authorizing the General Manager or his designee to execute Confirmation Number 0290, with any non-substantive changes as approved by the NCPA General Counsel, and issue a Purchase Order to Performance Mechanical, Inc. for HRSG maintenance, piping work, hydrotesting, other needed maintenance, outage support, and parts supply for the Roseville Energy Park facilities during its spring 2023 outage.

**Fiscal Impact:** There is no fiscal impact to NCPA. The services provided by Performance Mechanical Inc. to Roseville will be billed to and paid by Roseville pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by Roseville.

- 17. Resolution 23-04, Mead & Hunt, Inc. – Five Year Multi-Task Professional Services Agreement for Engineering, Environmental and Regulatory Services; Applicable to the following: All NCPA Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Mead & Hunt, Inc. for engineering services, environmental and regulatory services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years..

- 18. Resolution 23-05, Sabah International Incorporated – Five Year Multi-Task General Services Agreement for Fire System Maintenance Services; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Sabah International Incorporated for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

- 19. Resolution 23-06, Nor-Cal Battery Company – Five Year Multi-Task General Services Agreement for Battery Related Maintenance Services; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with NorCal Battery Company for battery related maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**20. Resolution 23-07, Trinity Consultants, Inc. – Five Year Multi-Task Professional Services Agreement for Air Quality Compliance Support Services; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager to enter into a Multi-Task Professional Services Agreement with Trinity Consultants, Inc. for air quality compliance support services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**21. Resolution 23-12, 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement Southeast Geysers Effluent Pipeline Project (SEGEP). Applicable to the NCPA Geothermal Facility.** – adopt resolution by all members authorizing the General Manager or his designee to enter into the 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement for SEGEP between NCPA and Geysers Power Company, LLC, extending the term of Exhibit A to the Agreement through September 17, 2028, with any non-substantial changes recommended and approved by NCPA General Counsel, for use at NCPA's Geothermal facility.

**Fiscal Impact:** Approval of the 2023 Amendment to the Second Amendment and Restatement of the Steam Suppliers Joint Operating Agreement for SEGEP will result in approximately \$60,000 to \$90,000 per year in revenue for NCPA.

## **DISCUSSION / ACTION ITEMS**

**22. Resolution 23-08, Find the Proposed Activities of the Combustion Turbine Facilities 2023 Outages Qualify for CEQA Categorical Exemptions Found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§ 15000 et seq.)** – adopt resolution by all members finding the proposed activities of the Combustion Turbine Facilities 2023 Outages qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§ 15000 et seq.).

**Fiscal Impact:** Approval of these CEQA findings has no direct fiscal impact to the Agency.

Assistant General Manager Michael DeBortoli provided a verbal overview of the CEQA requirements for the planned 2023 Combustion Turbine Facilities Outages. The proposed activities are found to be CEQA exempt.

MOTION: A motion was made by Mikey Hothi and seconded by Doug Crane to adopt the resolution finding the proposed activities of the Combustion Turbine Facilities 2023 outages qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§ 15000 et seq.). The motion carried by a majority on a roll call vote of those members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		

**23. Resolution 23-09, Combustion Turbine Facilities 2023 Outages; Applicable to the Following: Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility**

– adopt resolution by all members authorizing the Combustion Turbine Facilities 2023 outages and delegate authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the outages in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total cost not to exceed \$464,500, to be funded from the Maintenance Reserve.

**Fiscal Impact:** The budgetary funds to complete the CT Facilities 2023 Outages will come from the pre-collected funds in the Maintenance Reserve. Upon completion of the Combustion Turbine Facilities 2023 Outages, the total cost shall not exceed \$464,500.

Assistant General Manager Michael DeBortoli discussed the Combustion Turbine Outages planned for this year to the Commission. The total cost of these outages will not exceed \$464,500.

MOTION: A motion was made by Doug Crane and seconded by Suds Jain to adopt the resolution authorizing the Combustion Turbine Facilities 2023 outages and delegate authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the outages in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total cost not to exceed \$464,500, to be funded from the Maintenance Reserve. The motion carried by a majority on a roll call vote of those members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		

**24. Resolution 23-10, Find: 1) the California Energy Commission (CEC) exercised its exclusive jurisdiction and licensed NCPA's Lodi Energy Center facility on April 21, 2010, 2) the CEC's power plant site certification program has been certified by the Secretary of Resources as a California Environmental Quality Act (CEQA) equivalent program (14 C.C.R. §15251[j]), 3) all maintenance activities are subject to the conditions of certification adopted by the CEC, 4) the Lodi Energy Center 2023 Spring Outage is a maintenance project subject to and consistent with the CEC's license as all work will be done within the existing power plant building, and 5) to the extent this project is not covered by the above, the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§15000 et seq.)** – adopt resolution by all members acknowledging CEC exclusive jurisdiction of LEC and applicable CEQA exemptions; and finding: 1) the CEC exercised its exclusive jurisdiction and licensed NCPA's Lodi Energy Center facility on April 21, 2010, 2) the CEC's power plant site certification program has been certified by the Secretary of Resources as a California Environmental Quality Act (CEQA) equivalent program (14 C.C.R. §15251[j]), 3) all maintenance activities are subject to the conditions of certification adopted by the CEC, 4) the Lodi Energy Center 2023 Spring Outage is a maintenance project subject to and consistent with the CEC's license as all work will be done within the existing power plant building, and 5) to the extent this project is not covered by the above, the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§15000 et seq.).

**Fiscal Impact:** Approval of these CEQA findings has no direct fiscal impact to the Agency.

Assistant General Manager Michael DeBortoli provided a verbal overview of the CEQA requirements for the planned 2023 Lodi Energy Center Outage. The proposed activities are found to be CEQA exempt.

**MOTION:** A motion was made by Doug Crane, and seconded by Catalina Sanchez to adopt resolution finding: 1) finding: 1) the CEC exercised its exclusive jurisdiction and licensed NCPA's Lodi Energy Center facility on April 21, 2010, 2) the CEC's power plant site certification program has been certified by the Secretary of Resources as a California Environmental Quality Act (CEQA) equivalent program (14 C.C.R. §15251[j]), 3) all maintenance activities are subject to the conditions of certification adopted by the CEC, 4) the Lodi Energy Center 2023 Spring Outage is a maintenance project subject to and consistent with the CEC's license as all work will be done within the existing power plant building, and 5) to the extent this project is not covered by the above, the proposed activities qualify for CEQA categorical exemptions found in the CEQA Guidelines Sections 15301(b), 15302(c), 15309 and 15311(c) (Classes 1, 2 and 9 as described in Title 14 of the California Code of Regulations at §§15000 et seq.). The motion carried by a majority on a roll call vote of those members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		X

**25. Resolution 23-11, Lodi Energy Center 2023 Spring Outage; Applicable to the Following: NCPA Lodi Energy Center Facility** – adopt resolution by all members authorizing the Lodi Energy Center (LEC) 2023 Spring Outage and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$3,740,362.

**Fiscal Impact:** The budgetary funds to complete the 2023 LEC Spring Outage include \$2,008,392 of pre-collected funds in the Maintenance Reserve. Additional funds in the amount of \$385,000 were anticipated in the Fixed Maintenance and \$1,021,970 in the O&M Project Annual Outage Project. All funds are a part of the FY2023 routine O&M budget. Upon completion the LEC 2023 Spring Outage, the total cost shall not exceed \$3,740,362.

Assistant General Manager Michael DeBortoli provided an overview on the LEC 2023 Spring Outage. The total cost of the outage will not exceed \$3,740,362.

**MOTION:** A motion was made by Cindy Sauers, and seconded by Bo Sheppard to adopt the resolution authorizing the LEC 2023 Spring Outage and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$3,740,362. The motion carried by a majority on a roll call vote of those members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc			X
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah	Y		
Plumas-Sierra	Y		

**NEW BUSINESS**

No new business was discussed.

**ADJOURNMENT**

The January 19, 2023 Commission meeting was adjourned at 11:26am by Chair Serventi.

Respectfully submitted,



JERRY SERVENTI  
Commission Chair

Prepared by,



TRISHA ZIMMER  
Interim Assistant Secretary to the Commission

Attachments



**Commission Meeting**  
**January 19, 2023**  
**COMMISSIONERS**  
**Attendance List**

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

<b>MEMBER</b>	<b>NAME</b>
1 - ALAMEDA	<i>Senay Senay</i>
2 - BIGGS	<i>Bob Sheppard</i>
3 - GRIDLEY	<i>Catalina Sanchez</i>
4 - HEALDSBURG	
5 - LODI	<i>Mikay Huth</i>
6 - LOMPOC	
7 - PALO ALTO	<i>Dean Balcheta</i>
8 - PLUMAS-SIERRA REC	<i>Michael Broze</i>
9 - PORT OF OAKLAND	<i>Jared Carpenter</i>
10 - REDDING	<i>Nicholas Zettel - Attorney &amp; Commissioner</i>
11 - ROSEVILLE	<i>Pauline Rocucci</i>
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	
13 - SANTA CLARA	<i>Suds Jain</i>
14 - SHASTA LAKE	<i>Tamara T. Allen</i>
15 - TRUCKEE DONNER	
16 - UKIAH	<i>Douglas E. Cross</i>



**Commission Meeting  
January 19, 2023  
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

<b>NAME</b>	<b>AFFILIATION</b>
Cindy Sauers	City of Ukiah
Jack Carter	City of Gridley
Basil Wong	SVP
PAULO APOLINARIO	SVP
TERRY GROWLEY	MEALDSBURG
NICO VROOS	Alameda
Dan Beans	Roseville
James Takekara	Shasta Lake
Jared Carpenter	Port of Oakland
Jeff Berkeheimer	City of Lodi
Cameron Bregman	CITY OF LODI
Tony Zimmer	NCPA
Maouty Hanks	NCPA
Brynna Bryant	NCPA
Randall Kramer	NCPA
RAFAEL SANTANA	NCPA
MARC PELLETIER	NCPA
Michael DeBortoli	NCPA
Jane Luckhardt	NCPA
Randy Howard	NCPA
Thish Zin	NCPA