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# NOTICE – Call of Special Meeting

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January 4, 2024

**To:** NCPA Commission

**From:** Jerry Serventi, Chair

**Subject:** January 5, 2024 Special Commission Meeting // Zoom Meeting

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PLEASE TAKE NOTICE that, pursuant to Government Code Section 54956, a Special Commission Meeting of the **Northern California Power Agency** is hereby called for **Friday, January 5, 2024, at 11:00 am** to discuss those matters listed on the attached Agenda at NCPA, 651 Commerce Drive, Roseville, CA 95678.

JERRY SERVENTI  
Chair

/cap



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# Special Commission Agenda

**Date:** January 5, 2024  
**Subject:** NCPA Commission Meeting  
**Location:** NCPA Headquarters, 651 Commerce Drive, Roseville CA  
**Time:** 11:00 am

\*\*\*In compliance with the Brown Act, you may participate via teleconference at one of the meeting locations listed below or attend at NCPA Headquarters. In either case, please: (1) post this notice and Agenda at a publicly accessible location at the participation location no later than 24-hours before the meeting begins, and (2) have a speaker phone available for any member of the public who may wish to attend at your location.\*\*\*

**NCPA, 651 Commerce Drive, Roseville, CA 95678 (916) 781-3636**

<b>ALAMEDA MUNICIPAL POWER</b> 2000 Grand St. Alameda, CA	<b>JERRY SERVENTI</b> 1549 Fifth Street Alameda, CA	<b>BAY AREA RAPID TRANSIT DISTRICT</b> 2150 Webster Street, 1 <sup>st</sup> Floor Oakland, CA
<b>JAMES SHEPPARD</b> 592 B Street, Apt. A Biggs, CA	<b>CITY OF GRIDLEY</b> 685 Kentucky Street Gridley, CA	<b>CITY OF HEALDSBURG CITY HALL</b> 401 Grove Street Healdsburg, CA
<b>CITY OF LODI CITY HALL</b> 221 W. Pine Street Lodi, CA	<b>CITY OF LODI</b> 1331 Ham Lane Lodi, CA	<b>CITY OF LOMPOC</b> 100 Civic Center Plaza Lompoc, CA
<b>PALO ALTO CITY HALL Ground Level</b> 250 Hamilton Ave. Palo Alto, CA	<b>PLUMAS-SIERRA REC</b> 3524 Mullholland Way Sacramento, CA	<b>LARRY PRICE Plumas-Sierra</b> 971 Chandler Road Quincy, CA
<b>THE PORT OF OAKLAND</b> 530 Water Street Oakland, CA	<b>CITY OF REDDING</b> 3611 Avtech Pkwy. Redding, CA	<b>CITY OF SANTA CLARA City Hall</b> 1500 Warburton Avenue Santa Clara, CA
<b>CITY OF SHASTA LAKE</b> 4332 Vallecito Street Shasta Lake, CA	<b>TRUCKEE DONNER PUD</b> 11570 Donner Pass Road Truckee, CA	<b>CITY OF UKIAH</b> 411 Clay Street Ukiah, CA

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or [www.ncpa.com](http://www.ncpa.com).

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916 781-3636 in advance of the meeting to arrange for such accommodations.

## **REVIEW SAFETY PROCEDURES**

1. *Call Meeting to Order, Introductions and Roll Call (11:00 am – 11:10 am)*

## **PUBLIC FORUM**

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

## **OPEN SESSION**

### **DISCUSSION/ACTION ITEMS (11:10 am – 12:00 pm)**

2. ***Resolution 24-01, Reliable Turbine Services LLC – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities (Except the Lodi Energy Center), NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Reliable Turbine Services LLC for inspection and maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$10,000,000 over five years, for use at any facilities owned and/or operated by NCPA (except the Lodi Energy Center), NCPA Members, by SCPPA and SCPPA Members.  
**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$10,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.
3. ***Resolution 24-02, NCPA Geothermal Plant 1, Unit 2 Turbine Overhaul Project; Applicable to the following: NCPA Geothermal Facility*** – adopt resolution by all members authorizing the Geothermal (Geo) Plant 1, Unit 2 Turbine Overhaul Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, including approval for the turbine work to be awarded on a sole-source basis, without further approval by the Commission, for a total not to exceed \$7,200,000, and authorizing the use of previously collected Geo Decommissioning Reserve funds to fund the project. These funds are to be replenished by the Project Participants over a three-year period through the normal budgeting process.

**Fiscal Impact:** The total cost is anticipated not to exceed \$6,500,000. A breakdown of the project costs is shown in the table below.

<b>Description</b>	<b>Cost</b>
Unit 2 Turbine Rotor Overhaul and Generator Reset	\$4,500,000
Unit 2 GSU Transformer Overhaul	\$300,000
Transportation and Insurance	\$100,000
Additional Balance of Plant Work	\$200,000
Incidentals (scaffold, etc)	\$400,000
Lakeville 230KV Line Repairs	\$500,000
Contingency	\$1,200,000
<b>Total</b>	<b>\$7,200,000</b>

Funding for the Unit 2 Overhaul may be accomplished in several ways. Funding options are shown in the table below.

<b>Description</b>	<b>Cost</b>
Geo Decommissioning Reserve	\$7,200,000
<b>Other Options</b>	
Combined Special Geo Reserve	\$1,500,000
Maintenance Reserve	\$3,589,000
Defer or Reduced Project Funding	\$1,500,000
<b>Total</b>	<b>\$6,589,000</b>

Staff is recommending that \$7,200,000 for the Geothermal Plant 1, Unit 2 Overhaul Project be spent from the Geo Decommissioning Reserve and replenished over a three-year period through the normal budget process. Staff will recommend a budget augmentation of \$7,200,000 at the January 18, 2024 regularly scheduled Commission meeting with no additional collections required in Fiscal Year 2024.

The Projected cash balance for the Decommissioning Reserve at June 30, 2024 is approximately \$1.2 million. NCPA will fund the balance of the repair costs by liquidating reserve investments as necessary when the expenditures are invoiced..

The Fiscal Year 2025 budget impact of a three-year payback period of the \$7.2 million into the reserve would be as follows:

<b>2024 Budget</b>	
Decommissioning Reserve Collection	\$1,578,823
Debt Service Collection	\$3,482,198
<b>Total 2024 Decommissioning and Deb Svc</b>	<b>\$5,061,021</b>
<b>2025 Budget</b>	
Decommissioning Reserve Collection	\$2,417,081
Year One Reserve Reimbursement	\$2,400,000
Debt Service Collection	\$ 0
<b>Total 2025 Decommissioning and Deb Svc</b>	<b>\$4,817,081</b>
<b>Net Decrease to 2025 Budget</b>	<b>\$ 243,940</b>

The Combined Special Geo Reserve balance is currently invested with a maturity date of November 7, 2025. The sale of that investment would result in a loss and is not recommended.

**ADJOURNMENT**

JS/cp