NCPA L&R Committee
Budget Workshop

Jane Cirrincione
L&R Strategic Planning Process

- **L&R Team Prepares Staff Recommendation**
  - **Oct**

- **L&R Committee Reviews and Finalizes Strategic Plan**
  - **Nov**

- **Budget Development Reflects Priorities of L&R Strategic Plan**

- **Departmental Accountability Based on Results**
  - **Year-end**

- **L&R Committee Budget Workshop**
  - **Feb**
NCPA Budget Review Process

NCPA Commission Approval (May 23)

- UD Retreat – Review March 14-15
- General Manager
- L&E Participant Committee
  - March 11
- L&R Committee Review & Recommendation
  - February 21
- Facilities Committee
  - March 12
- Plant Budgets
- Power Management Budget
- Admin Services Budget
- L&R Budget
FY2020 L&R Budget

Key Considerations

- Operational L&R budget is $1.25 million
  - $156,838 below FY2019 budget (-11.1%)
  - Below 2.7% maximum operating increase authorized by NCPA Commission

- Does not include passthroughs ($455,921)
  - Special projects allocated only to NCPA members that participate
  - Energy efficiency reporting tool
  - APPA Dues, DEED, SEPA, CEE Membership
NCPA L&R Budget FY2020
State/Federal Advocacy (Legislative & Regulatory)

Program Objective: Represent and advocate for NCPA interests on state/federal policy issues

- Sponsor legislation that allow small POUs flexibility with RPS long-term contracting requirements
- Address state and federal wildfire policy related to proper forest management, carbon impacts, and liability
- Restore local control in 5G pole attachment debate
- Advance hydropower licensing reforms
- Protect NCPA member interests as key post-2020 climate and RPS policies are implemented
- Promote activities that control and/or reduce compliance costs

Grassroots Advocacy Support:
- Strategic Issues Conference
- Capitol Day
- APPA Winter Rally
- NCPA Federal Policy Conference
- NCPA Annual Conference
- Legislative Tour
- Legislative Briefings
- Member Involvement
NCPA L&R Budget FY2020
Western Programs

Program Objective: Increase value of CVP and keep customer rates low

- Protect NCPA members from unwarranted costs or resource reductions
  - Croffsets
  - Cost Allocation
  - Contract Provisions

Agency Advocacy Consultant (Marty Kanner)
NCPA L&R Budget FY2020
Customer Programs

Program Objectives:

- Develop strategy to ensure success of POU energy efficiency investment
- LCFS – auction program
- Expand range of available NCPA member programs with vendors and increase funding opportunities
- Inform and advocate in regulatory proceedings related to member programs

6% of Budget
$71,500
NCPA L&R Budget FY2020
Dues for Key Coalitions

Memberships

- American Public Power Association (Joint Action)
- California Municipal Utilities Association
- Northwest Public Power Association
- Transmission Access Policy Study Group
- Alliance to Save Energy
- Association of California Water Agencies
- Power Association of Northern California
- California Special Districts Association

6% of Budget
$79,601
NCPA L&R Budget FY2020

Miscellaneous

- Office Furniture & Computer Supplies
- Subscriptions & Publications
- Staff Development/Training
- Mailings and Webinars

6% of Budget $74,542
NCPA L&R Legal Support

Advocacy Support:
Law Offices of Susie Berlin (State)
  ▪ CARB/CEC/CPUC Representation
Spiegel & McDiarmid (Federal)
  ▪ Support for key FERC visits and related issues as needed

General Counsel Support:
In-house

L&R legal budget transfer reflected in NCPA General Counsel budget beginning in FY19

$328,000 in General Counsel budget
NCPA L&R Budget FY2020

NCPA Member Pass-through Costs

- Group Memberships
  - American Public Power Association
    - Individual Member Dues
    - DEED Membership
  - Smart Electric Power Alliance
  - Consortium for Energy Efficiency

- Specialized Projects
  - Energy Efficiency Reporting Tool Upgrade
  - LCFS Auction Support Services

$455,921
**NCPA FY2020 Budget Review**

**Key Changes to Operational Budget Compared to FY2019**

### Increases
- Customer Programs Support Services $30,000
- Travel 3,000
- CMUA Membership 2,162

### Decreases
- Western Management Consultant $160,000
- Western Contract Support 22,000
- Member Travel 10,000

**Net Change from FY2019**
- $156,838 or -11.1%
Excludes labor and pass-through costs.

Operational FY19: $1,408,181
Proposed FY20: $1,251,343

Legal costs excluded beginning FY19.
L&R Operational Budget with Salaries and Benefits

Operating Budget
Budget FY19: $1,408,181
Proposed FY20: $1,251,343

2018 Savings
$7.7 million
Next Steps

- February 20 - Committee consideration and recommendation to NCPA Commission
- March 14-15 - Briefing at Utility Directors’ Retreat
- May 23 - NCPA Commission consideration and approval
Federal Legislative Report

Brent ten Pas
Marty Kanner
L&R Outlook for 2019

Environment

- Government shutdown:
  - Delayed start of new Congress
  - Created friction between President and congressional Republicans

- Still reasons for bipartisan action to demonstrate ability to govern

- “Green Tea Party” pushing change
  - Green New Deal
  - Friction within Democratic Party

- Positioning for 2020 election has started
L&R Outlook for 2019
Key Policy Focus

- Expiration of two-year budget agreement creates motivation for new agreement—or sharp spending cuts result

- House Committees holding climate hearings as first priority, but action unclear
  - Green New Deal is an aspirational policy prescription
  - Could cause election problems for moderate Democrats

- Infrastructure remains a high priority, and one of 2-3 opportunities for bipartisanship

- FY 2020 Budget will again include PMA attacks
APPA Rally
NCPA Position Papers

- Multiple Factors Threaten CVP Power
- Restoring Local Control Over Pole Attachments
- Protecting California Energy Policies and Investments

Key Asks:
1. “Croffsets” Delegation Letter
3. Support for tax-exempt bonds in any infrastructure financing
APPNA Resolutions

- **Resolution 19-01**: In Support of Reducing Wildfire Risk by Adequately Funding Fire Suppression and Forest Health Programs
  - **Sponsors**: CMUA; SMUD; SCPPA; Banning Electric Utility; Trinity Public Utility District; NCPA

- **Resolution 19-02**: In Support of Ensuring Proper Cost Allocation for the Central Valley Project Improvement Act
  - **Sponsors**: NCPA; Southwestern Power Resources Association; SMUD; Mid-West Electric Consumers Association; Trinity Public Utility District

- **Resolution 19-03**: In Support of Affirming Local Control of Pole Attachments
  - **Sponsors**: NCPA; Missouri River Energy Services; CMUA; Seattle City Light; Lincoln Electric System; Grant County PUD; TID; Chelan County PUD; WPPI Energy; Tacoma Public Utilities; SCPPA; NWPPA; SMUD; Municipal Electric Utilities of Wisconsin; New York Association of Public Power; American Municipal Power; Ohio Municipal Electric Association

- **Resolution 19-04**: In Support of Municipal Bond Modernization
  - **Sponsors**: Illinois Municipal Electric Agency; Salt River Project; Greenville Utilities Commission; Minnesota Municipal Utilities Association; SCPPA

- **Resolution 19-05**: In Support of Controlling Transmission Cost Increases
  - **Sponsors**: American Municipal Power: Ohio Municipal Electric Association; Illinois Municipal Electric Agency; Delaware Municipal Electric Corporation; Blue Ridge Power Agency; CMUA
Federal Power Program Update

Regina Rieger
Western

- CVPIA Restoration Fund Credit (Croffsets)
- CVP Cost Allocation Study
  - 1/17/2019 final draft: $33.3 Million reduction in capital cost, up from $28.2 Million. NCPA will file comments by April 12, 2019. Rate implementation expected in 2020.
- New Operations for CVP and SWP under Endangered Species Act (ROConLTO)
  - 2/5/2019 Biological Assessment
- CVP Power Initiative
Western

- **WAPA**
  - Proposed Rate Extension filed on 12/12/18
  - Proposed 2025 Base Resource Allocations

- **Agency leadership changes**
  - Sonja Anderson, Senior VP and Sierra Nevada Regional Manager, Western Area Power Administration (1/20/19)
  - Ernest A. Conant, Regional Director for Bureau of Reclamation, Mid-Pacific Region (1/20/19)
Wildfire Policy Update

Sarah Taheri and Scott Tomashefsky
Wildfire Policy Landscape
Wildfire Mitigation Plans

- Each utility must develop Wildfire Mitigation Plans
  - Deadline: January 1, 2020
  - Statute requires consideration of 16 separate provisions

- NCPA member workshops held January 9th

- CPUC activities important to watch closely
  - Numerous proceedings addressing wildfire issues
    - R.18-10-007: Wildfire Mitigation Plans Pursuant to SB901
    - R.18-12-005: De-energization of Power Lines
    - R.18-03-011: Emergency Disaster Relief Program

NCPA involved in CPUC proceeding on behalf of members that are transmission dependent utilities of PG&E
CPUC Wildfire Mitigation Plan Workshop
Key Observations

- All IOUs are following the same kinds of mitigation practices, assessing their systems for ways to harden infrastructure, accelerate vegetation management, and increase situational awareness.

- Range of activities being undertaken by each utility will be impacted by the size of the utility and the budget available to support those efforts.

- Local utilities should focus their limited resources on the mitigation activities that best serve their communities.
CPUC De-Energization Proceeding

- **Scope of Rulemaking**
  - Examine conditions in which proactive and planned de-energization is practiced
  - Develop best practices and criteria for evaluating programs
  - Ensure utilities coordinate with state/local first responders
  - Mitigate impact of de-energization on vulnerable populations
  - Examine ways to reduce the need for de-energization
  - Ensure effective notice to residents subject to de-energization
  - Ensure consistency in notice and reporting of de-energization events

- **Status of Proceeding**
  - Prehearing Conference held in Sacramento February 19th
2019 Early Actions from the State Capitol

- **Governor’s State of the State**
  - Strike team of bankruptcy lawyers and financial experts from the energy industry developing a comprehensive strategy to be presented “within 60 days” (by mid-April)
  - “We must map out longer-term strategies, not just for the utilities’ future, but for California’s energy future, to ensure that the cost of climate change doesn’t fall on those least able to afford it.”

- **CAL FIRE 45-day Report**
  - Executive Order N-05-19 directed CAL FIRE to issue report within 45 days on policy recommendations to address wildfire risks (still pending)

- **Commission on Catastrophic Wildfire Cost and Recovery**
  - Five commissioners; diverse expertise
  - First public meeting on Monday, February 25th
State Legislation

- **AB 235 (Mayes) – California Wildfire Catastrophe Fund**
  - Would create a California Wildfire Catastrophe Fund Authority and authorize POUs and electrical corporations to participate in the authority by making voluntary, tax-exempt contributions; participating utilities could draw from the fund to be reimbursed for costs associated with wildfire claims

- **AB 281 (Frazier) – Undergrounding Transmission and Distribution Lines**
  - Would state the intent of the Legislature to enact legislation that would require electrical corporations and POUs to relocated transmission and distribution lines and equipment outside of high fire risk areas. If not feasible, would require undergrounding of T&D equipment and lines. If neither is feasible, would require utility to make improvements to the lines and equipment to prevent and minimize risk of fire ignitions

- **SB 190 (Dodd) – Fire Safety and Building Standards**
  - Would require Office of the State Fire Marshal to develop a model defensible space program to be made available for city, county use
State Legislation

- **SB 209 (Dodd) – California Wildfire Warning Center; weather monitoring**
  - Would establish the California Wildfire Warning Center, comprised of representatives from the CPUC, OES, Department of Forestry and Fire Protection. The Center would oversee the development and deployment of a statewide network of automated weather stations. Electrical corporations would be required to deploy at least one weather monitoring station for every circuit in a CPUC-identified high fire threat district.

- **SB 247 (Dodd) – Vegetation Management**
  - Would state the intent of the Legislature to require the Department of Forestry and Fire Protection to identify trees that should be trimmed or removed to protect against contact between trees and power lines that could cause a fire.

- **SB 290 (Dodd) – Insurance for Natural Disasters**
  - Would authorize the Governor to purchase insurance, reinsurance, insurance-linked securities or other “alternative risk-transfer products” for the State to mitigate against costs incurred in response to natural disasters.
## Key Dates

<table>
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<tr>
<th>Date</th>
<th>Milestone</th>
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<tbody>
<tr>
<td>Feb 25, 2019</td>
<td>Commission on Catastrophic Wildfire Cost and Recovery’s first public meeting</td>
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<td>Feb 26-27, 2019</td>
<td>CPUC technical workshops on Wildfire Mitigation Plans</td>
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<td>March 20-21, 2019</td>
<td>CPUC Wildfire Technology Innovation Summit</td>
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<tr>
<td>May 2019</td>
<td>CPUC’s target for adopting IOU mitigation plans</td>
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<tr>
<td>June 15, 2019</td>
<td>Deadline for passing state budget</td>
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<tr>
<td>July 1, 2019</td>
<td>Commission on Catastrophic Wildfire Cost and Recovery to issue report on recommendations for equitable distribution of costs</td>
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<tr>
<td>September 13, 2019</td>
<td>Last day of State Legislative session</td>
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<tr>
<td>January 1, 2020</td>
<td>POUs required to have mitigation plans in place</td>
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<tr>
<td>March 1, 2021</td>
<td>CPUC must have list of qualified independent evaluators available</td>
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State Legislative Report

Sarah Taheri
State Legislative Issues
2019 Policy Bill Process

House of Origin

- Introduction: Feb 22
- Policy Committee: May 3
- Appropriations Committee: May 17
- Floor Vote: May 31

Second House

- Policy Committee: Jul 12
- Appropriations Committee: Aug 30
- Floor Vote: Sept 13

Governor

- Sign/Veto: Oct 13

Hold the Date:
Monday, March 4th
1:00 – 2:30 PM
NCPA Overview of Introduced Legislation
State Legislative Issues
RPS Long-term Contracting Issue

- Beginning on January 1, 2021, utilities must source at least 65% of their RPS-eligible procurement from generation that is either owned by the utility or procured via a contract with a term of at least 10 years

- Imposes significant financial risks for smaller utilities that may have more volatility in customer load due to smaller resource portfolios

- Possible to address this in state legislation; regulatory actions also pending at the CEC
State Legislative Issues
Centralized Procurement

- AB 56 (E. Garcia) follows efforts from last legislative session to push for centralized electricity procurement
- Possible we will see at least one other bill on the same topic
- Meeting with author’s staff and key supporter (TURN)
- Joint POU advocacy efforts to address challenges
State Legislative Issues
Clean Transportation

- AB 40 (Ting) - Clean Cars 2040
- AB 285 (Friedman) – California Transportation Plan

Building Decarbonization

- SB 43 (Allen) – Carbon tax on retail products
- SB 168 (Wieckowski) – Chief Officer of Climate Adaptation and Resilience

Renewable Energy

- AB 343 (Patterson) - Biomass grant program
- SB 288 (Wiener) - Solar bill of rights
Customer Programs Update

Emily Lemei
Transportation Electrification

- LCFS amended regulations effective January 2019
  - New credits: cargo handling; refrigeration units; ships
  - Additional credits for low-carbon intensity electricity
  - DC Fast Charging “infrastructure” credits
  - Clean Fuel Reward program, run by opt-in utilities

- Upcoming efforts
  - Ongoing participation in CFR working groups
  - Assessing options for aggregating credits to reduce administrative burden
  - Assistance for members interested in joining LCFS

- Transportation Electrification Working Group
Demand Management

- New contracting opportunities
  - Three EM&V contracts finalized and available
  - Joint RFQ with SCPPA for efficiency improvement-related services

- Cost-Effectiveness Tool & Reporting Platform
  - Joint project w/SCPPA and CMUA, live in Feb 2019
  - Streamlines state and federal reporting

- What’s next in energy efficiency?
  - Multi-agency fuel substitution working group
  - Roadmap to decarbonize California buildings

- Demand Management Working Group
Customer Engagement and Distributed Generation

- Working groups meeting in Q2
- Current activities:
  - Providing the customer engagement working group with information on trainings, resources, articles, and ideas
  - Assisting distributed generation working group with new reporting requirements
Regulatory Affairs Report

Compliance

Scott Tomashefsky
CARB Update

- Cap-and-Trade Post 2020 Rulemaking
  - Use of Allowance Proceeds
  - Calculating emissions from EIM transactions
  - Cost containment provisions
  - Regulations adopted in Dec 2018
  - Final Package submitted to OAL on 2/14
  - OAL determination expected by 3/29

- Low Carbon Fuel Standard
  - Implementation of Clean Fuel Reward Program
    - NCPA directly involved in effort
  - Other funding opportunities for electric utilities
CEC Update

- Changes at the top
  - Weisenmiller retires February 21st, Hochschild becomes Chair

- RPS
  - Final draft Compliance 2 RPS Verification Reports released
  - CEC approval expected in March 2019
  - CEC to update RPS enforcement regulations
    - Agency will need to incorporate provisions from 2015 (SB350), 2016 (SB1393), 2018 (SB100), and 2018 (SB1110)
    - CEC holding preliminary staff discussions with POU representatives

- Power Content Label Changes (AB1110)

- Alternative and Renewable Fuel and Vehicle Technology Program Updates
FERC Update
Uncertainty Continues

Term Ends
6/30/19

Chairman
Chatterjee
Commissioner
LaFleur
Commissioner
Glick
Commissioner
McNamee
Vacancy
NERC Update

- Effectiveness and Efficiency Efforts
- GridEx V completed
  - More than 7,000 organizations participated in tabletop exercise
- E-ISAC services continue to expand
- Compliance and Monitoring Program enhancements continue
- Key reliability debate focus on supply chain
Upcoming Events

✓ Feb 25-28: APPA Legislative Rally
  ▪ Mayflower Hotel, Washington, DC

✓ Apr 25 – May 2: NCPA/NWPPA Federal Policy Conference
  ▪ Mayflower Hotel, Washington, DC
  ▪ Program to be held at Newseum

✓ Sep 25-27: NCPA Annual Conference
  ▪ Resort at Squaw Creek, Squaw Valley
Thank You
# NORTHERN CALIFORNIA POWER AGENCY
## LEGISLATIVE & REGULATORY AFFAIRS BUDGET
### FY2020

<table>
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<tr>
<th>Dues</th>
<th>Adopted Budget FY 2019</th>
<th>FY 2020 Proposed Budget</th>
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<td><strong>Total Legislative &amp; Regulatory Advocacy</strong></td>
<td>850,700</td>
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<td>923-003-001-500-042-003</td>
<td>Western Contract Support</td>
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<td><strong>Total Federal Power Program/Western</strong></td>
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<td>185,000</td>
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<td><strong>Total Member Services</strong></td>
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### Miscellaneous

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<th>FY 2020</th>
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<td>Staff Development</td>
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<td>Webinars</td>
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<td><strong>Total Miscellaneous</strong></td>
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### Participant Passthroughs

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<th>Change</th>
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<td>930-001-004-500-070-005</td>
<td>APPA dues for NCPA Members</td>
<td>302,565</td>
<td>315,111</td>
<td>12,546</td>
</tr>
<tr>
<td>930-001-004-500-070-012</td>
<td>DEED Membership Dues (Pass Through)</td>
<td>24,051</td>
<td>24,051</td>
<td>-</td>
</tr>
<tr>
<td>930-093-001-500-070-003</td>
<td>Smart Electric Power Association Dues</td>
<td>19,000</td>
<td>19,000</td>
<td>-</td>
</tr>
<tr>
<td>930-093-001-500-070-005</td>
<td>CEE Association Dues</td>
<td>10,000</td>
<td>10,000</td>
<td>-</td>
</tr>
<tr>
<td>923-093-007-500-044-001</td>
<td>Public Benefits Database</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>923-093-007-500-044-002</td>
<td>Energy Efficiency Reporting Tool Upgrade</td>
<td>100,000</td>
<td>37,759</td>
<td>(62,241)</td>
</tr>
<tr>
<td>923-093-007-500-044-003</td>
<td>Technical Reference Manual</td>
<td>-</td>
<td>-</td>
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<tr>
<td>923-093-007-500-044-004</td>
<td>Flex Lab R&amp;D</td>
<td>-</td>
<td>-</td>
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<tr>
<td>923-093-007-500-044-005</td>
<td>Energy Efficiency Target</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<tr>
<td>923-093-007-500-044-006</td>
<td>LCFS Auction Support Services</td>
<td>-</td>
<td>50,000</td>
<td>50,000</td>
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<tr>
<td><strong>Total Participant Passthroughs</strong></td>
<td></td>
<td>455,616</td>
<td>455,921</td>
<td>305</td>
</tr>
</tbody>
</table>

### Budget Summaries

<table>
<thead>
<tr>
<th>Summarized Budget</th>
<th>FY 2019</th>
<th>FY 2020</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baseline L&amp;R Budget (No A&amp;G, Labor, Passthroughs)</td>
<td>1,408,181</td>
<td>1,251,343</td>
<td>(156,838)</td>
</tr>
<tr>
<td>Baseline L&amp;R Budget (Plus Passthroughs)</td>
<td>1,863,797</td>
<td>1,707,264</td>
<td>(156,533)</td>
</tr>
</tbody>
</table>

**Maximum Allowable Budget Increase** 36,021

**Variance from Max Allowed Increase** $ (194,859)