



Lodi Energy Center Project Participant Committee
LEC Financial Reports

AGENDA ITEM NO.: 8

Date: August 14, 2017

To: Lodi Energy Center Project Participant Committee

Subject: July 31, 2017 Financial Reports (Unaudited)

**NORTHERN CALIFORNIA POWER AGENCY
LODI ENERGY CENTER
STATEMENTS OF NET POSITION
UNAUDITED**

	July	
	2017	2016
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 71,843	\$ 71,311
Interest receivable	56	33
Inventory and supplies - at average cost	2,110,855	1,848,960
Prepaid insurance	208,347	132,381
Due from (to) Agency, net	13,471,697	15,795,881
TOTAL CURRENT ASSETS	15,862,798	17,848,566
RESTRICTED ASSETS		
Cash and cash equivalents	1,610,696	6,853,058
Investments	26,016,065	20,546,484
Interest receivable	77,317	60,731
TOTAL RESTRICTED ASSETS	27,704,078	27,460,273
ELECTRIC PLANT		
Electric plant in service	423,640,289	423,459,198
Less: accumulated depreciation	(68,158,735)	(53,551,261)
	355,481,554	369,907,937
Construction work-in-progress	107,024	102,031
TOTAL ELECTRIC PLANT	355,588,578	370,009,968
OTHER ASSETS		
Regulatory assets	21,652,454	19,365,714
TOTAL OTHER ASSETS	21,652,454	19,365,714
TOTAL ASSETS	\$ 420,807,908	\$ 434,684,521

**NORTHERN CALIFORNIA POWER AGENCY
LODI ENERGY CENTER
STATEMENTS OF NET POSITION
UNAUDITED**

	July	
	2017	2016
LIABILITIES & NET POSITION		
CURRENT LIABILITIES		
Accounts and retentions payable	\$ 1,739,016	\$ 1,899,745
Operating reserves	12,572,413	11,520,329
Current portion of long-term debt	10,355,000	9,950,000
Accrued interest payable	2,673,314	2,739,494
TOTAL CURRENT LIABILITIES	27,339,743	26,109,568
NON-CURRENT LIABILITIES		
Operating reserves and other deposits	1,715,966	1,715,380
Long-term debt, net	340,901,118	351,748,682
TOTAL NON-CURRENT LIABILITIES	342,617,084	353,464,062
TOTAL LIABILITIES	369,956,827	379,573,630
DEFERRED INFLOWS OF RESOURCES		
Regulatory credits	42,321,402	43,239,092
NET POSITION		
Invested in capital assets, net of related debt	(16,336,488)	(14,344,588)
Restricted	11,281,252	12,024,624
Unrestricted	13,584,915	14,191,763
TOTAL NET POSITION	8,529,679	11,871,799
TOTAL LIABILITIES AND NET POSITION	\$ 420,807,908	\$ 434,684,521

**NORTHERN CALIFORNIA POWER AGENCY
LODI ENERGY CENTER
STATEMENT OF REVENUES, EXPENSES
& CHANGES IN NET POSITION
UNAUDITED**

	Month Ended July	
	2017	2016
SALES FOR RESALE		
Participants	\$ 4,379,035	\$ 4,113,069
Other	3,055,495	5,617,959
TOTAL SALES FOR RESALE	7,434,530	9,731,028
OPERATING EXPENSES		
Operations	2,032,619	2,111,068
Depreciation	1,217,357	1,216,837
Purchased power	317,006	286,400
Maintenance	245,274	243,066
Administrative and general	355,230	347,692
Transmission	26,155	46,347
Intercompany (sales) purchases	-	14,916
TOTAL OPERATING EXPENSES	4,193,641	4,266,326
NET OPERATING REVENUES	3,240,889	5,464,702
OTHER REVENUES (EXPENSES)		
Interest expense	(1,300,151)	(1,326,157)
Interest income	159,377	(33,657)
Other	215,637	4,591,545
TOTAL OTHER REVENUES (EXPENSES)	(925,137)	3,231,731
FUTURE RECOVERABLE AMOUNTS	-	207,885
REFUNDS TO PARTICIPANTS	(7)	(4)
INCREASE IN NET POSITION	2,315,745	8,904,314
NET POSITION		
Beginning of year	6,213,934	2,967,485
End of period	\$ 8,529,679	\$ 11,871,799

**Lodi Energy Center
FY 2018 Operating Costs
As of July 31, 2017**

	Annual Budget	Actual	Remaining	YTD % Remaining	Notes
Routine O&M Costs					
Variable					
Variable	\$ 1,263,067	\$ 29,334	\$ 1,233,733	98%	
Fixed	3,336,592	170,690	3,165,902	95%	
Administration	230,934	14,307	216,627	94%	
Mandatory Costs	291,959	36,388	255,571	88%	A
Routine O&M Costs without Labor	5,122,552	250,719	4,871,833	95%	
Labor	5,051,714	380,095	4,671,619	92%	
Total Routine O&M Cost	10,174,266	630,814	9,543,452	94%	
Other Costs					
Fuel	14,877,170	1,492,526	13,384,644	90%	
CA ISO Charges	196,309	26,155	170,154	87%	B
CA ISO Purchased Energy	3,724,590	317,006	3,407,584	91%	
Debt Service	26,416,640	2,201,387	24,215,253	92%	
Insurance	765,367	-	765,367	100%	
Other Costs	54,826	574	54,252	99%	
Generation Services Shared	359,388	29,500	329,888	92%	
Administrative & General (Allocated)	1,883,356	136,600	1,746,756	93%	
Power Management Allocated Costs	1,479,117	123,260	1,355,857	92%	
Total O&M Cost	59,931,029	4,957,822	54,973,207	92%	
Projects					
Operations & Maintenance	63,652	-	63,652	100%	
Capital	560,000	-	560,000	100%	
Maintenance Reserve	2,012,800	167,733	1,845,067	92%	
Total Projects	2,636,452	167,733	2,468,719	94%	
Annual Cost	62,567,481	5,125,555	57,441,926	92%	
Less: Third Party Revenue					
Interest Income	171,889	12,070	159,819	93%	
ISO Energy Sales	19,760,321	2,973,276	16,787,045	85%	
Ancillary Services Sales	396,879	82,219	314,660	79%	
	20,329,089	3,067,565	17,261,524	85%	
Net Annual Cost to Participants	\$ 42,238,392	\$ 2,057,990	\$ 40,180,402	95%	

Total Variable Costs	20,061,136	1,865,021	18,196,115
Total Fixed Costs	42,506,345	3,260,534	39,245,811
	<u>\$ 62,567,481</u>	<u>\$ 5,125,555</u>	<u>\$ 57,441,926</u>

Net Cumulative Generation (MWh)	377,711	54,015
Total O&M Cost Per MWh	\$ 158.67	\$ 91.79
Net Annual Cost Per MWh	\$ 111.83	\$ 38.10

Footnotes:

General - During the month, there were 8 days when the plant was available but did not run for economic reasons. July A&G allocation and generation services allocation are estimated.

A - Payment for annual CEC fee and is projected to normalize for remainder of fiscal year.

B - Higher than budgeted CA ISO costs due to higher than anticipated GMC costs.



