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Minutes

To: NCPA Facilities Committee
From: Cheryl Bolt
Subject: December 3, 2025 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by the Facilities Committee Vice - Chair Weston Groves at 9:07 am. Attending via teleconference and on-line presentation were Midson Hay and Ben Rings (Alameda), Rodney Harr (Biggs), Michael Luther (Lompoc), Vicente Rios (Palo Alto), Nick Rossow and Joseph Sloan (Redding), Lina Prada-Baez, Pia Sok, and Paulo Rocha (Santa Clara non-voting Members), and Pete Lorenz (TID non-voting Member). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Gridley, Healdsburg, Plumas Sierra, Port of Oakland, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was not established at the time of roll.

Ukiah Committee Member Cindy Sauers joined the meeting via conference call 9:29 am, and Healdsburg Committee Member Jared Carpenter joined the meeting at 9:44 am, thus creating a quorum of the Committee.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the December 3, 2025 regular Facilities Committee meeting.**

Motion: A motion was made by Jiayo Chiang and seconded by Basil Wong recommending approval of the minutes from the December 3, 2025 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Healdsburg, Lodi, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

- 3. All NCPA Facilities (Except LEC), Members, SPPA – Hudson Mechanical, Inc. First Amendment to MTGSA** – The GEO Plant Manager presented background on this current NCPA vendor who provides welding, labor and materials for miscellaneous general maintenance services at all facilities owned and/or operated by NCPA (except for the Lodi Energy Center),

NCPA Members and SCPA and their Members. This agreement has been utilized more than was originally anticipated and is now running low on funds. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement, increasing the not to exceed amount from \$1,000,000 to \$2,500,000 for the remainder of the contract term, amending Exhibit B Compensation Schedule to reflect the revised 2026 rates. NCPA has similar agreements in place with Northern Industrial Construction and Epidendio Construction, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from \$1,000,000 to \$2,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Basil Wong seeking a recommendation for Commission approval of the First Amendment to the five-year MTGSA with Hudson Mechanical, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Ukiah. The motion passed.

INFORMATIONAL ITEMS

4. New Business Opportunities – Power Management Staff provided an update on New Business Opportunities as follows:

▪ **NCPA Issues a Renewable RFP**

- An RFP was issued on November 20, 2025 in an effort to seek out cost effective resources to support NCPA's Members' Renewable Portfolio Standard (RPS) for 2026 and beyond. This RFP seeks to find the best combination of projects and/or products to deliver Portfolio Content Category 1 energy and RECs from facilities that will be RPS compliant. The proposals/offers from Respondents are due by January 16, 2026. NCPA will create a curated list of Respondents and notify Respondents via a Letter of Intent in February 2026. It is anticipated that negotiations between NCPA and Respondents will take place between February and April 2026. Staff shared some of the potential Respondents with the Committee. The Committee had no further questions on this item.

5. CT2 Repower / Phoenix Project Update – Generation Services staff provided the Committee with the latest updates on the project:

▪ The latest developments include:

- Bids open on December 19, 2025 for the LM5000 Conversion Package specifications
- The bids for the Gas Compressor Package were made public beginning November 25, 2025. Staff shared continued dates of the bidding process with the Committee Members
- The Public Notice and bids for the Exhaust Path and stack began on November 25, 2025 and continued through January 2026
- Staff provided a brief update and status of the other various components
- A draft of the SJVAPCD Authority to Construct has been created
- The CAISO Repower review is in process; a \$50k deposit has been submitted. The Third Phase and Termination Agreements are also in process
- Project budget was reviewed and continues to be on track

6. NCPA Generation Services Plant Updates – Plant Staff provided the Committee an update on current plant activities and conditions.

CTs

CT1 had 0 Ghost starts and 6 actual of 0 forecasted. FYTD total is 47 starts.

▪ Outages

CT1 Lodi - Available

CT1 Alameda U1/U2 – Available

- **Cold Weather Standards** – Staff shared with the Committee an improvement made to the Extreme Cold Weather Reliability Standards which requires generator owners to implement freeze protection measures and enhanced cold weather preparedness plans. The CT staff participated in the annual Cold Weather training, which encompasses plans to address freezing issues and operating parameters
- **CT1 Lodi Run Hours**
 - YTD hours **93.18 of 200** allowed (based on calendar year)
- **CT1 Alameda Diesel Run Hours**
 - U1= 9.11 hrs. of 42 (in any consecutive 12-month period)
 - U2= 4.24 hrs. of 42 (in any consecutive 12-month period)
- **2026 Planned Outages**
 - CT1 Alameda – February 1, 2026 – February 28, 2026
 - CT1 Lodi – May 1, 2026 – May 31, 2026
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report

Geo

The **Average Net Generation** for the month of November was 74.7 MW. The **Total Net Generation** was 53.8 GWhrs. The **CY 2025 Forecasted Net Generation** = 647.9 GWh YTD. The **CY 2025 Actual Net Generation** = 603.9 GWhrs YTD, which is -6.8% below forecast.

Note: A one-day PG&E TIGO event caused Plant 1 (Geo 1) to be offline. Plant 1 (Geo 2) offline November 3, 2025 due to a vibration event that caused a forced outage. On November 27, 2025 Unit #4 trip due to seismic event.

Plant 1, U2 Turbine/Phase 2 Update

- Phase 1 - **Completed** (Inspections of the Turbine Rotor, Blades, and Journal areas)
- Phase 2 / Journal Areas –Current status as follows:
 - Turbine end packing seal area completed and ready for prep for PWHT (Post Weld Heat Treat) or Inconel 625
 - Row 1 sub-arc weld build-up in process. Scheduled to be completed by the end of the week
 - The Plant 1 planned outage was moved to March from May to align with the installation of the turbine

Plant 2 – Underground Storage Tank

- Contractor (GEM) has completed the new diesel above ground tank and blast wall. Piping and electrical are scheduled for this week as well as removing the underground storage tank within the coming next few weeks

Previously Approved for 2024/2025/2026

- Plant 2 – Chiller – *In Planning with CEC /WC3 and NCPA Eng.*
- SEGEP Air Compressors – Electrical work has been delayed due to a contractor timing issue – *Ongoing/scheduling*
- Plant 2 – Underground Storage Tank – FY 2025 – *The contractor (GEM) work is on schedule through December 31, 2025*

- SEGEP – *Amended and Restated Agreements pending Commission approval*

Future Committee Approval 2026

- Plant 2 – MCC 480V Project – *CEC / Eng. Review has been completed. Working with vendors on quotes*
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – *Under CEC / Eng. review*

Plant and Staff Updates

- Maintenance Supervisor II – Resumes under review. On-site interviews are scheduled for November
- Reservoir Engineer – Resumes under review. On-site interviews scheduled for November 2025

Hydro

During the month of November Collierville (CV) and New Spicer Meadows (NMS) Powerhouses were at 100% availability.

Hydrology

New Spicer Meadows Reservoir Storage:

- 15,044 af decrease (13%) month-over-month
- 114,995 af to 99,951 af
- 53% capacity
- Draft average ~200 cfs

Current Events

- Staff performed seasonal maintenance on the Sno-Cat. No major repairs noted
- Beaver Creek – Adjustments made to the Penstock HBV
- Collierville Stormwater Mitigation Project - This project has been completed with the exception of some small maintenance clean-up
- McKays Sediment Removal Project - CCWD board approved the November 12 plan to accept sediment. Working with private landowner to establish agreement to accept sediment
- CCW – Continued PPC and relicensing discussions
- Working on development of the Hydro/Geo generation tie line de-energization procedures to reduce wildfire risks
- Repairs made to fencing/gates that was a result of some recent vandalism at remote facilities
- Completed dam repairs at Union and Alpine
- Working on completing year-end regulatory compliance activities

7. Planning and Operations Update –PM Staff informed the Committee there were no updates to share related to Planning and Operations since the last Facilities Committee meeting.

CLOSED SESSION ITEM

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Chair Vice-Chair Weston Groves asked General Counsel to move the Facilities Committee into Closed Session at 10:30 am to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

CONFERENCE WITH LEGAL COUNSEL—ANTICIPATED LITIGATION - Initiation of litigation pursuant to paragraph (4) of subdivision (d) of [Section 54956.9](#): one case, and CONFERENCE WITH REAL PROPERTY NEGOTIATORS - Pursuant to Government Code section 54956.8 – conference with real property negotiators.

Property: 050-081-005 and 050-081-006

Agency negotiators: Michael DeBortoli and Jeremy Lawson

Negotiating parties: Crystal Want and Donald Want
Under negotiation: Instructions regarding price and terms of purchase

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 10:55 am. At that time, a quorum of the Committee took a vote on Agenda items 2-3.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken during Closed Session.

ADJOURNMENT

The December 3, 2025 Facilities Committee meeting was adjourned at 10:58 am by the Committee Vice- Chair Weston Groves.

**Northern California Power Agency
December 3, 2025 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Grego Clancy</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>Weston Groves</i> <i>Weston</i>
SANTA CLARA	<i>BASIL WONG</i>
SHASTA LAKE	
TID	
UKIAH	

