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# Minutes

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**To:** NCPA Facilities Committee  
**From:** Cheryl Bolt  
**Subject:** September 3, 2025 Facilities Committee Meeting Minutes

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- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by the Facilities Committee Vice-Chair Weston Groves at 9:05 am. Attending via teleconference and on-line presentation were Midson Hay and Ben Rings (Alameda), Rodney Harr (Biggs), Michael Luther (Lompoc), Lena Perkins, Jim Stack, and Vicente Rios (Palo Alto), Mike Brozo (Plumas Sierra), Nathan Tang (Port of Oakland), Joseph Sloan (Redding), Paulo Rocha and Lina Prada-Baez (Santa Clara), and Pete Lorenz (TID non-voting Member). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Gridley, Healdsburg, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was established at the time of roll.

## **PUBLIC FORUM**

No public comment.

## **OPEN SESSION**

## **DISCUSSION / ACTION ITEMS**

- 2. Approval of Minutes from the August 6, 2025 regular Facilities Committee meeting.**

**Motion:** A motion was made by Jiayo Chiang and seconded by Midson Hay recommending approval of the minutes from the August 6, 2025 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 3. All NCPA Facilities, Members, SPPA – Northwest Industrial Engine and Compressor Company MTGSA** — The CT Plant Manager presented background on this current NCPA vendor whose current agreement with NCPA is expiring. This current vendor provides various engine, compressor, pump and turbine inspections and maintenance related services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the Five-Year Multi-Task General Services Agreement between NCPA and Northwest Industrial Engine and Compressor Company, in an amount not to exceed \$500,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SPPA and SPPA Members. NCPA has similar

agreements in place with Cisco Air Systems, KSB, Inc., and Sulzer Turbo Services Houston. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Jiayo Chiang seeking a recommendation for Commission approval of five-year MTGSA with Northwest Industrial Engine and Compressor Company. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, and Santa Clara. **ABSTAIN** = Redding. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Brian Davis dba Northern Industrial Construction MTGSA** - The Geo Plant Manager presented background information on this current NCPA vendor whose current agreement with NCPA is expiring. This vendor provides maintenance services, which includes welding, safety, and fire watch services. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Brian Davis dba Northern Industrial Construction with a not to exceed amount of \$3,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members. with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,000,000 over five years. NCPA has similar agreements in place with Giffords Backhoe service, Epidendio Construction, Inc., and Hudson Mechanical, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Weston Groves seeking a recommendation for Commission approval of a five-year MTGSA with Brian Davis dba Northern Industrial Construction. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, and Santa Clara. **ABSTAIN** = Redding. The motion passed.

5. **All NCPA Facilities – MP Environmental Services, Inc. MTGSA** - The Geothermal Plant Manager presented information on this current NCPA vendor who provides general maintenance services and whose agreement with NCPA is expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and MP Environmental Services, Inc., in an amount not to exceed \$5,000,000, for use at all facilities owned and/or operated by NCPA. NCPA has similar agreements in place with Giffords Backhoe Service, Ancon Marine dba Ancon, and Republic Services, Inc. dba Advanced Chemical Transport, LLC dba ACTenviro. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Mike Brozo and seconded by Weston Groves recommending Commission approval of a five-year MTGSA with MP Environmental Services, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES =

Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Port of Oakland and Redding. The motion passed.

6. **All NCPA Facilities, Members, SCPPA – Cooling Tower Depot, Inc. MTGSA** – The Geo Plant Manager shared the Cooling Tower Depot, Inc, is a new vendor to NCPA who provides miscellaneous maintenance services such as cooling tower structures and equipment, Stretford systems, buildings, structures, and fiberglass piping. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Cooling Tower Depot, Inc. in an amount not to exceed \$3,000,000 for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Weston Groves recommending Commission approval of a five-year MTGSA with the Cooling Tower Depot, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, and Santa Clara. **ABSTAIN** = Redding. The motion passed.

7. **All NCPA Facilities, Members, SCPPA – Gannett Fleming, Inc. First Amendment to MTPSA** The Hydro Plant Manager provided the Committee with background on this existing vendor and explained that back on May 30, 2025 Gannett Fleming, Inc. had changed their name to GDT Infrastructure, Inc., and this First Amendment is to memorialize the name change and to amend the Exhibit B Compensation Schedule. The not to exceed amount will remain unchanged, as well as no changes to the contract term. A Committee Member asked about the contract allowance for increases to the rates, to which the Plant Manager responded that the rates for this vendor had not changed since 2021 and that the increase in rates was about 10%. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task Professional Services Agreement with Gannett Fleming, Inc., changing the vendor name to GFT Infrastructure, Inc. and amending Exhibit B for continued use at any facilities owned and/or operated by NCPA, NCPA members, SCPPA and SCPPA Members. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement will remain unchanged at \$2,500,000. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Jiayo Chiang and seconded by Weston Groves recommending Commission approval of a First Amendment to the five-year MTPSA with Gannett Fleming, Inc. to memorialize the vendor's name change from Gannett Fleming, Inc. to GFT Infrastructure, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, and Santa Clara. **ABSTAIN** = Redding. The motion passed.

8. **SSPA Confirmation No. 0366 for Cooperative Response Center Services to the City of Lodi/Lodi Electric Utility** – Administrative Services staff shared that the City of Lodi became a signatory to NCPA's Support Services Program Agreement (SSPA) in September 2016. Lodi has used this vendor continuously through the SSPA since 2020 and wishes to continue utilizing these services effective October 2025 through September 2028. The associated Confirmation includes a not to exceed (NTE) amount of \$300,000 to CRC and NTE amount of \$8,630 for

NCPA administrative fees, totaling \$308,630. Staff is seeking the Facilities Committee's recommendation for the Commission to authorize the General Manager or his designee to execute Confirmation Number 0366 with the City of Lodi in the amount NTE \$308,630, with any non-substantive changes as approved by the NCPA General Counsel, and issue a corresponding PO to CRC for inbound and outbound customer calls on a 24x7x365 basis as well as energy dispatch services. The Committee had no further questions on this item.

**FISCAL IMPACT:**

There is no fiscal impact to NCPA. The services provided by Cooperative Response Center, Inc. to Lodi will be billed to and paid by Lodi pursuant to the terms of the Support Services Program Agreement. NCPA's administrative costs will be reimbursed by Lodi.

**MOTION:** A motion was made by Jiayo Chiang and seconded by Basil Wong recommending Commission approval to authorize the NCPA General Manager or his designee to execute Confirmation Number 0366. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, and Santa Clara. ABSTAIN = Roseville. The motion passed.

- 9. All NCPA Facilities, Members, SCPA – NewGen Strategies and Solutions, LLC, Second Amendment to MTCSA –** Administrative Services staff provided information on this existing NCPA vendor who provides cost of service analysis, rate design and recommendations. The original not to exceed amount associated with the agreement executed on September 13, 2021 was \$250,000. A First Amendment was approved in February 2023 that increased the not to exceed amount to \$1,500,000. The Port of Oakland has submitted a Support Services request to utilize NewGen strategies and Solutions for work that is anticipated to extend beyond the contract term. The Second Amendment is requesting for the contract termination date to be extended from September 12, 2026 to September 12, 2027. Staff is seeking a recommendation from the Facilities Committee for the Commission to approve the General Manager or his designee to sign the Second Amendment to the MTCSA with NewGen Strategies and Solutions, LLC, with any non-substantive changes approved by the NCPA General Counsel, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPA, and SCPA Members. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution of the Second Amendment, the contract termination date will be extended from September 12, 2026 to September 12, 2027 with no change proposed to the not to exceed amount. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures..

**MOTION:** A motion was made by Basil Wong and seconded by Mike Brozo recommending Commission approval of the Second Amendment to the five-year MTCSA with NewGen Strategies and Solutions, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Roseville, and Santa Clara. **ABSTAIN** = Redding. The motion passed.

- 10. NCPA CT Facility – CT1 Facilities Inventory Parts Purchase –** The CT Plant Manager shared with the Committee that the City of Roseville will be shutting down their CT1 units in the latter part of 2026 and all plant parts will be dismantled and sold for scrap metal value. Since these units/parts are similar to NCPA's CT1 units, this would be a great opportunity for NCPA to acquire critical components for the CT1 units that are not readily available from the manufacturer, and not currently in our inventory. Examples were shared with the Committee regarding the costs of what the new components would be and discussed the other miscellaneous inventory parts that would be acquired through this purchase. It was suggested to update the Staff Report for this item to reflect a budget change that would be necessary to reflect this new expenditure before being presented to the Commission. Staff is seeking a

recommendation from the Facilities Committee for Commission approval to authorize the CT1 Facilities Inventory Parts Purchase from the City of Roseville CT1 Project and to delegate the authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA's Purchasing Policies and Procedures, without further approval from the Commission, for a total cost not to exceed \$1,000,000, to be funded from Maintenance Reserve. There were no further questions on this item.

**FISCAL IMPACT:**

Since this item was not previously requested in the FY26 budget, a budget change of \$1,000,000 is being requested. The total cost for the CT1 Facilities Inventory Parts Purchase is anticipated not to exceed \$1,000,000. The budgetary funds to complete the work include \$1,000,000 of pre-collected funds in the Maintenance Reserve (Account # 265-010-005-610-044-002).

**MOTION:** A motion was made by Basil Wong and seconded by Weston Groves recommending Commission approval to authorize the CT1 Facilities Inventory Parts Purchase from the City of Roseville CT1 Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Palo Alto, Port of Oakland and Redding. The motion passed.

**11. NCPA Geothermal Facility – Geo Plant #2 Landslide and Road Maintenance Project** – The Geo Plant Manager shared with the Committee that in 2024, the hillside outside of Plant No. 2 yard eroded due to heavy rains which caused dirt and debris to enter the cooling tower. As a result, this caused “condenser fouling”, which negatively impacted the plant. The hillside was stabilized by removing loose fill and placing rock to stabilize the slide. 2025 brought additional rains causing further erosion. Civil work is required to support the upper drainage ditch and redirect the runoff from the slide area. In addition, the main road to the facility and to the entrances of Plant 1 & 2 require re-striping to ensure employees, visitors and vendor are able to travel to the site safely during the winter months. There were no further questions on this item.

**FISCAL IMPACT:**

The total cost for the project is anticipated not to exceed \$300,000; this cost includes contingency funds. Funding for the project will come from the FY 2026 Geothermal Budget. A breakdown of the project costs are available for review in the associated Staff Report for this item.

**MOTION:** A motion was made by Weston Groves and seconded by Jiayo Chiang recommending Commission approval to authorize the Geo Plant #2 Landslide and Road Maintenance Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Lodi, Lompoc, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Palo Alto, Port of Oakland and Redding. The motion passed.

**INFORMATIONAL ITEMS**

**12. New Business Opportunities** – Power Management Staff reviewed key projects from the proposals received for the Renewable Energy Resources and Energy Storage Resources. The projects and their updates are listed below.

- **Trolley PASS Project (BESS)**
  - Status: ESSA and Third Phase Agreement were approved June 24, 2025. The Members and their project participation have been identified. This project may increase by 80 MW.
  - Next Steps: Once all Third Phase Agreements have been signed, NCPA will be entered into the ESSA. There are a few Members still in the process of gaining final approvals.
- **Las Camas Project**

- Status: Waiting to see where the Federal Government is going with the taxation and tariffs. A call is scheduled to see if EPDR has any updates.

**13. NCPA 2026 Plant Outage Schedule** – Generation Services staff shared with the Committee the outage planning timeline, the maintenance scope of work, and a three (3) year plant outage outlook. The purpose of bringing this item back to the Facilities Committee was to share that the CT Alameda 1 & 2 outage that was originally scheduled for January 2026 has been moved to February 2026. Staff is looking for any comments or concerns regarding this change. This item will also be presented at the next LEC PPC meeting for final comments and input from those Committee Members. The Committee had no further comments or questions on this item.

**14. CT2 Repower / Phoenix Project Update** – Generation Services staff provided the Committee with the latest updates on the project:

- The LM5000 Repower specification is in development
- Working on the completion of the CAISO Repower interconnection process forms
- Actively engaged in the specifications for the following components: Gas Compressor package, Mechanical Chiller, Anti-Icing Package, and Control system upgrades
- Air District approved application data after a few follow comments on VOC thresholds. Next steps include the Air District modeling the site and receptor impacts
- RFP currently has been submitted for the engine
- No changes to the project budget

**15. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee an update on current plant activities and conditions.

## CTs

CT1 had 0 Ghost starts and 21 actual of 19 forecasted. FYTD total is 29 starts.

### ▪ Outages

#### CT1 Lodi - Available

- Forced outage on August 6, 2025 @ 2130 to August 7, 2025 @ 1056, IGV trouble alarm came in during unit shutdown and alarm would not reset. Conducted LOTOT, followed by several checks, (IGV inspection, compressor blades inspection, checking for binding and hydraulic oil pressures), found the IGV position switch not working correctly. Stroked IGV's and recalibrated positioner, unit returned to service. OMS 18458490

#### CT1 Alameda U1/U2 – Available

- **CT1 Lodi Run Hours**
  - YTD hours **77.19 of 200** allowed (based on calendar year)
- **CT1 Alameda Diesel Run Hours**
  - U1= 9.17 hrs. of 42 (in any consecutive 12-month period)
  - U2= 4.54 hrs. of 42 (in any consecutive 12-month period)
- **2026 Planned Outages**
  - CT1 Alameda – February 1, 2026 – February 28, 2026
  - CT1 Lodi – May 1, 2026 – May 31, 2026
- **Safety**
  - No issues to report
- **Environmental**
  - No issues to report

## Geo

The average **Net Generation** for the month of August was 75.1 MW. The total **Net Generation** was 55.8 GWhrs. The CY 2025 **Forecasted Net Generation** = 456.1 GWh YTD. The CY 2025 **Actual Net Generation** = 438.7 GWhrs YTD, which is -3.8% below forecast.

Note: Plant #2 was down on August 13, 2025 due to a PG&E transmission line outage. No issues reported in the restart.

### **Plant 1, U2 Turbine/Generator Update**

- Phase 1 - **Completed** (Inspection of Turbine Rotor, Blades, and Journal areas)
- Phase 2 – Vendor findings were light to moderate pitting, scratches, dings and rubbing on the No. 1 journal area. It is recommended to grind No. 1 & 2 to improve rotor centerline, run out, and rotor finish. Still quite a bit of work to accomplish
- **Rotor Recommendation**
  - Evidence of significant rub/damage in the sealing areas
  - Due to the inability to get the S/T rotor to the necessary temperature for performing a rotor stress without jeopardizing the turbine blades' integrity, STS recommended performing a heat soak test
  - STS recommends repairs to the R1 Wheel outer diameter
  - 1st and 2nd stage generator end turbine blades. Recommend minimally replacing the damaged lock blades, locking hardware, and miscellaneous blades (for proper stack up)
  - Due to excessive runout on the rotor shaft, STS recommends balancing the rotor at operational speed
  - Currently anticipate appropriate funding available for tasks identified in phase 2 work. A Special Facilities meeting may be required to request approval for Phase 3 costs. The turbine repairs are a higher priority than the Well Replacement Workover project. May need to reschedule that work at a later date to utilize those funds for Phase 3 activities

### **Previously Approved for 2024/2025/2026**

- Plant 2 – Chiller – In Planning with CEC /WC3 and NCPA Eng.
- SEGEP Air Compressors – Need to complete Electrical work - Ongoing
- Plant 2 – Underground Storage Tank – FY 2025 – Awarded to GEM. Project to start in September

### **Future Committee Approval 2026**

- Plant 2 – MCC 480V Project – Install in 2025 – Under CEC / Eng. review
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Under CEC / Eng. review
- SEGEP – Amended and Restated Agreements on new contract terms – Ongoing

### **Staff Updates**

- Operations Supervisor II – New hire started late August
- Operations Tech – Candidate accepted verbally, potential start date late September
- Mech – Operations Tech, Maintenance Supervisor II, and Reservoir Engineer – Resumes under review

### **Hydro**

During the month of August, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 100% availability (One PG&E TIGO).

### **Hydrology**

New Spicer Meadows Reservoir Storage:

- 14,193 af decrease (10%) month-over-month
- 141,893 af to 127,700 af
- 68% capacity
- Draft average ~200 cfs

## Current Events

- Hosted the L&R Staff Tour on August 6, 2025. Activities included a wildfire and Cal Fire briefing and a tour of the McKays Reservoir
- Performed annual crane inspections at Collierville – No issues or concerns to report
- Due to excessive vibration issues, replaced the cooling water pump at Collierville
- Spicer spillway maintenance has made some progress. The demolition portion is going slower than expected, which is approximately 40% complete. The concrete work is 25% completed (rebar has been epoxied in and ready for placement)
- The Collierville Stormwater Mitigation project is about 30% complete. Currently removing a section of culvert making way for new culverts. Roadwork improvements were necessary as part of this work. Project is on schedule
- McKays Sediment Removal Project Update - Working with the Forest Service to establish a formal agreement on setting up a staging area. A primary staging and relocation site has been identified
- FERC and DSOD annual dam inspections have been completed with no significant action items
- NSM – Work at Spicer is 60-70% for the year. Preparing for the Spicer PH annual September outage

**16. Planning and Operations Update** – Power Management staff provided the Committee with an update on key initiatives and planning activities.

## Key Planning and Operating Activities

- Resource Integrations
  - Kola BESS – August 2025
  - Pome BESS – Q3 2025
  - Azalea PV + BESS – September 2025
  - Sun Pond PV + BESS – Q1 2026 (**Pseudo Tied Resource**)
  - Seal Beach PV + BESS – Q1 2026
  - Redemeyer PV + BESS – Q1 2026
  - Kifer BESS – Q1 2026 (**LF-MSS Resource**)
- Resource Development
  - NCPA Renewable RFP – Under Review

The Assistant General Manager shared additional information regarding the Sun Pond Project and explained that a pseudo tied resource is unique in which the tagging is transferred from and to different balancing authorities. Power Management is working with the IS team to automate the e-tagging process within the next few months.

The Kifer Bess project could possibly be a potential load processing resource for Santa Clara. In the next couple of meetings, staff will be reviewing the agreements to make certain that they are updated and bring back draft versions to share with the Facilities Committee.

## **ADJOURNMENT**

The September 3, 2025 Facilities Committee meeting was adjourned at 11:03 am by the Committee Vice-Chair Weston Groves.

**Northern California Power Agency  
September 3, 2025 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
<b>ALAMEDA</b>	
<b>BART</b>	
<b>BIGGS</b>	
<b>GRIDLEY</b>	
<b>HEALDSBURG</b>	
<b>LODI</b>	<i>Grayson Amery</i>
<b>LOMPOC</b>	
<b>PALO ALTO</b>	
<b>PLUMAS-SIERRA REC</b>	
<b>PORT OF OAKLAND</b>	
<b>REDDING</b>	
<b>ROSEVILLE</b>	<i>Weston Groves</i>
<b>SANTA CLARA</b>	<i>Basil Wong</i>
<b>SHASTA LAKE</b>	
<b>TID</b>	
<b>UKIAH</b>	

**Northern California Power Agency  
September 3, 2025 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

<u>NAME</u>	<u>AFFILIATION</u>
CHAYL BOLT	NCPA
Tony Zimna	NCPA
Michael DeBortoli	NCPA
JANE LUCKHARDT	NCPA
Jim Beach	NCPA
Rafael Santana	NCPA
Jeremy M. Lawson	NCPA
Monty Hawks	NCPA
Ben Hector	NCPA