



651 Commerce Drive  
Roseville, CA 95678

phone (916) 781-3636  
fax (916) 783-7693  
web www.ncpa.com

# Minutes

---

**To:** NCPA Facilities Committee  
**From:** Carrie Pollo  
**Subject:** July 3, 2024 Facilities Committee Meeting Minutes

---

- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Vice Chair Nick Rossow (Redding) at 9:04 am. Attending via teleconference and on-line presentation were Alan Harbottle, Midson Hay and Ben Rings (Alameda), Brad Wilkie (Lompoc), Vincente Rios (Palo Alto), and Monica Nguyen (Santa Clara). Peter Lorenz (non-voting Representative with TID) also attended via teleconference and on-line presentation. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Biggs, Gridley, Healdsburg, Plumas-Sierra, Port of Oakland, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was not established at the time of roll.

## **PUBLIC FORUM**

No public comment.

## **OPEN SESSION**

## **DISCUSSION / ACTION ITEMS**

- 2. Approval of Minutes from the May 1, and June 5, 2024 Facilities Committee meetings.**

Due to the lack of a quorum no formal action was taken on this item.

- 3. All NCPA Facilities, Members, SPPA – Worley Group, Inc. MTPSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Worley Group, Inc. for project support services, with a not to exceed amount of \$1,500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SPPA, and SPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with HDR Engineering, Power Engineers and Thermal Engineering. A draft Commission

Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Worley Group, Inc. for project support related consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent Calendar.

- 4. All NCPA Facilities, Members, SCPPA – Hatton Crane & Rigging, Inc. MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Hatton Crane & Rigging, Inc. for crane related services, with a not to exceed amount of \$1,500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members. All purchase orders will be issued following NCPA procurement policies and procedures.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with American Crane Rental, Maxim Crane, OST Trucks & Cranes, Summit Crane and Titan Crane & Rigging. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Hatton Crane & Rigging, Inc. for crane related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent Calendar.

- 5. All NCPA Facilities, Members, SCPPA – Farwest Insulation Contracting MTGSA –** Staff provided background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Farwest Insulation Contracting for insulation, electrical tracing, and protective coating related services, with a not to exceed amount of \$3,500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with American Insulation & Scaffolding, APCCO, Bayside Insulation & Construction and Sunshine Metal Clad. A draft Commission Staff Report and agreement were available for review.

It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Farwest Insulation Contracting for insulation, electrical tracing and protective coating related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent Calendar.

- 6. All NCPA Facilities – EverLine Compliance CA, LLC Third Amendment to MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a Third Amendment to the five-year Multi-Task General Services Agreement with EverLine Compliance CA, LLC for pipeline maintenance operations related services, accepting assignment of the agreement to FR Integrity, LLC dba EverLine Compliance LLC, with no change to the contract term or not to exceed amount, for continued use at all facilities owned and/or operated by NCPA.

NCPA entered into a five-year Multi-Task General Services Agreement with Energy Project Solutions, LLC effective June 1, 2020, for use at all NCPA, NCPA Member, SCPPA, and SCPPA Member facilities. Effective April 18, 2022, NCPA and Energy Project Solutions entered into a First Amendment, accepting assignment of the agreement to EverLine Compliance CA, LLC. Effective July 25, 2023, NCPA and EverLine Compliance CA, LLC entered into a Second Amendment, removing reference to Agency Members, SCPPA and SCPPA Members and modify Exhibit A to include control room services.

Effective February 29, 2024, EverLine Compliance CA, LLC was fully merged with its parent company FR Integrity, LLC dba EverLine Compliance, LLC. The Parties now desire to amend the agreement to reflect this change. NCPA does not have other agreements for similar services at this time.

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. A draft Commission Staff Report, Third Amendment, previous amendments, and original agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Third Amendment to the Multi-Task General Services Agreement with EverLine Compliance CA, LLC for pipeline operations and maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, accepting assignment to FR Integrity, LLC dba EverLine Compliance, LLC, with the not to exceed amount to remain unchanged at \$1,000,000, for continued use at any facilities owned and/or operated by NCPA. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent calendar.

- 7. All NCPA Facilities, Members, SCPPA – Conco Services, LLC MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Conco Services, LLC for specialized cleaning and industrial equipment testing services, with a not to exceed amount of \$1,000,000, for use at

all facilities owned and/or operated by NCPA (except LEC), NCPA Members, SCPPA, and SCPPA Members.

This is a new NCPA vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Northern Industrial Construction, Ancon (Ancon Marine dba), Mistras Group, Inc., TEAM Industrial Services, Inc., and Southern Counties Lubricants. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Conco Services LLC for specialized cleaning and testing of industrial equipment services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent Calendar.

- 8. All NCPA Facilities, Members, SCPPA – Plug In America Second Amendment to MTCSA –** Staff presented background information and was seeking a recommendation for Commission approval of a Second Amendment to the Multi-Task Consulting Services Agreement with Plug In America for electrification education and outreach services, to update the Compensation Schedule, for continued use by NCPA, NCPA Members, SCPPA, and SCPPA Members.

NCPA entered into a three-year MTCSA with Plug In America effective December 18, 2020, for an amount not to exceed \$750,000. On June 8, 2023, NCPA and Plug In America entered into a first amendment to the Agreement to extend the term of the Agreement for an additional two-year period. Plug In America has requested adjusted pricing for some of its services provided during the remaining agreement term to address cost increases and to ensure they can continue providing services. This agreement has been used by multiple NCPA Members through NCPA's Support Services program, and there is interest in continuing to utilize Plug In America's services. This second amendment will update the agreement's Compensation Schedule. NCPA has agreements in place for similar services with Acterra: Action for a Healthy Planet and Cool the Earth.

This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. A draft Commission Staff Report, Second Amendment, First Amendment, and original agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Second Amendment to the Multi-Task Consulting Services Agreement (MTCSA) with Plug In America for Electrification Education and Outreach Services, with any non-substantial changes recommended and approved by the NCPA General Counsel, to update the Compensation Schedule, for continued use by NCPA, NCPA Members, by SCPPA, and SCPPA Members. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 on the Commission Consent Calendar.

**9. Special Conditions Agreement for Grant Administration for the Plumas-Sierra Rural Electric Cooperative Herlong Battery Energy Storage System (BESS) Project –** Staff provided background information and was seeking a recommendation for approval of the Special Conditions Agreement for Grant Administration by and between the Plumas-Sierra Rural Electric Cooperative (“Plumas”) and the Northern California Power Agency (“NCPA”) (the “Special Conditions Agreement”) for the PSREC Herlong Battery Energy Storage System (“Herlong BESS Project”), and to authorize the General Manager of NCPA, or their designee, to (1) execute the Special Conditions Agreement on behalf of NCPA, and (2) upon full execution of the Special Conditions Agreement, execute a United States Department of Defense, Defense Community Infrastructure Program Grant (DCIP Program Grant) agreement (the “Grant Agreement”), if such DCIP Program Grant is ultimately awarded and accepted, and the Grant Agreement is recommended for approval by the NCPA General Counsel, including any changes to the Special Conditions Agreement and Grant Agreement.

Plumas-Sierra Rural Electric Cooperative (“Plumas”) seeks to reinforce its electric system reliability by developing and constructing a new BESS Project, the Herlong Battery Energy Storage System Project (the “Herlong BESS Project”). To support the development and construction of the Herlong BESS Project, Plumas is seeking partial funding through a DCIP Program Grant. Pursuant to the requirements of the DCIP Program Grant, only state and local agencies, including multijurisdictional entities like the Northern California Power Agency (“NCPA”), can apply for the DCIP Program Grant.

At the request of Plumas, NCPA proposes to act as the applicant and pass-through entity for the DCIP Program Grant, acting on behalf of Plumas. For the DCIP Program Grant, Plumas would act as the DCIP Program Grant sub-recipient and would be responsible for performing all of the work associated with the development and construction of the Herlong BESS Project. As the DCIP Program Grant applicant, NCPA’s responsibilities would include oversight of the grant application, designation of Plumas as the DCIP Program Grant sub-recipient, and potentially verifying compliance with the applicable DCIP Program Grant requirements. Plumas will be required to assume all other responsibilities and obligations of the DCIP Program Grant.

As such, NCPA submitted a DCIP Program Grant application on behalf of Plumas on June 17, 2024. The Office of Local Defense Community Cooperation (OLDCC) will notify NCPA and Plumas as to whether the DCIP Program Grant is awarded or not. OLDCC anticipated that it will notify applicants by August 8, 2024. If the application is awarded, in order for NCPA and Plumas to formally accept the DCIP Program Grant, NCPA and Plumas will be required to enter into a formal Grant Agreement with the OLDCC. If the application is awarded, NCPA and Plumas will have the opportunity to review the full terms and conditions of the Grant Agreement, and upon such review will have the opportunity to either accept or reject the DCIP Program Grant at that juncture. If upon such review, including review by the NCPA General Counsel, NCPA and Plumas agree to the terms and conditions of the Grant Agreement to accept the DCIP Program Grant, the deadline for executing the Grant Agreement is September 17, 2024.

If OLDCC awards the DCIP Program Grant to NCPA and Plumas, all three parties will enter into a Grant Agreement, and the Grant Agreement will establish NCPA as a pass-through entity for the DCIP Program Grant and Plumas will be designated as a sub-recipient. Each of these roles are allowed under the terms of the DCIP Program Grant.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of the Special Conditions Agreement for Grant Administration by and between the Plumas-Sierra Rural Electric Cooperative (“Plumas”) and the Northern California Power Agency (“NCPA”) (the “Special Conditions Agreement”) for the PSREC Herlong Battery Energy Storage System

("Herlong BESS Project"), and to authorize the General Manager of NCPA, or their designee, to (1) execute the Special Conditions Agreement on behalf of NCPA, and (2) upon full execution of the Special Conditions Agreement, execute a United States Department of Defense, Defense Community Infrastructure Program Grant (DCIP Program Grant) agreement (the "Grant Agreement"), if such DCIP Program Grant is ultimately awarded and accepted, and the Grant Agreement is recommended for approval by the NCPA General Counsel, including any changes to the Special Conditions Agreement and Grant Agreement. This item will move forward to the next Commission Meeting scheduled for July 25, 2024 under the Discussion/Action items.

## **INFORMATIONAL ITEMS**

**10. New Business Opportunities** – Staff provided an update regarding new business opportunities.

**NCPA RFP for Renewable Energy Resources** – Staff is still reviewing the responses to the NCPA 2024 Renewable/Storage RFP. This should be completed by the end of July. NCPA staff have received a number of questions regarding the RFP. Member interest depends on the size and type of resource. More battery storage is needed for most Members. Redding needs more RECs. Alameda will join projects based on the interest per Members. Most Members already have enough solar in their portfolios. NCPA to contact certain parties to let them know they have been shortlisted. NCPA will also contact the proposals with no Member interest to let them know as well. Please contact staff with your particular interest, needs and size.

**11. Combined Integrated Resource Plan 2024** – Staff provided notice to the Committee that the 2024 Combined Integrated Resource Plan for 2024 (IRP) had been completed, accepted and filed with Western on behalf of the NCPA Pool Members. The Combined Integrated Resource Plan 2024 is available on NCPA Connect.

**12. NCPA Disaster Recovery Center Update** – Staff informed the Committee that the technical manual had been finalized. Lionakis submitted the plan check to the city on Monday, July 1. Staff should hear back from the city sometime next week.

**13. NCPA 2025 Plant Outage Schedule** – Staff presented an overview of the draft 2025 Plant Outage Schedule to allow Members to review and provide comments.

The annual maintenance scope includes required regulatory compliance, electrical, mechanical, and civil type of work. Scheduling considerations include balancing multiple factors such as: cost, impact from weather and accessibility (such as snow), market and grid sensitivity, and parts availability. Outages are generally avoided in June, July, August, and during the winter heat load. Other considerations include contractor availability, as NCPA competes with many other power plant operators, and transmission outage coordination with PG&E. Assumptions and opportunity costs were provided to help with an economic approach.

CT1 Alameda Units 1 and 2 will be in a dual outage from January 1 – 31, 2025 for routine annual maintenance. CT2 and LEC are both in an outage from April 1 – April 30, 2025. Geo Plant 1 Units 1 and 2 are in a dual unit outage for 31 days from May 1 – 31, 2025. Collierville Units 1 and 2 will be in a dual outage October 4, and October 6, 2025 for routine annual maintenance. Please contact staff with any questions, concerns, or feedback you may have regarding the 2025 planned outage schedule. Staff will bring this item back in August for approval and submission to the CAISO.

**14. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee with an update on current plant activities and conditions.

**Geo** – The average net generation for the month of June was 78.1 MW. The total net generation was 56.3 GWh. FY 2024 net generation goal = 743.8 GWh. FY forecast net generation was 743.8 GWh. The FY actual net generation was 542.8 GWh at 27% below the forecast due to the unit outages at Geo. Plant 1, Unit 2 casing work has been completed. The Unit 2 turbine is currently scheduled to be shipped on July 13<sup>th</sup> and arrive July 17<sup>th</sup> for assembly. We are working with RTS to improve the completion date. The Plant 1 Unit 2 Cooling Tower fill has been completed. The Geo asset report was reviewed for the month of June.

▪ **Key Projects Updates**

- Plant 2 – Fire System Alarm Annunciators – Moved out to July & Aug – CEC approval
- Plant 2 – MCC 480V Project – Install in 2025 – Eng. has been awarded.
- Plant 2 – Cooling Tower Fans & Stairs – FY 2024/2025 – Fans were ordered in June
- SEGEP Air Compressors – Ordered equipment in June

**Hydro** – During the month of June, Collierville (CV) Power House was at 97% availability due to Aero Fire Public Safety per CalFire. New Spicer Meadows (NMS) Powerhouse was at 100%. The monthly generation profiles for CV and NMS were shared with the Committee. Precipitation is at 32.7 inches. Hydrology is now tracking slightly below seasonal normal range for snow and rain this year. All the snow is now melted. The Aero Fire ignited on June 17 at 4:00 pm with a very rapid rate of expansion and high winds. CalFire requested de-energization of the 230kV lines. Ultimately there was no damage to the NCPA infrastructure. No water-for-generation was lost during the incident. The Lake Alpine Handrail project is nearly complete. Road maintenance was performed at McKays and the North Fork during the month.

**Upper Reservoir Positions**

- Alpine/Union/Utica/Spicer: 94%/100%/100%/97%

**New Spicer Meadows Reservoir Storage**

- Crested at 188,110 acre feet on June 10
- 1,835, acre feet increase (1%) month-over-month
- 182,200-acre feet to 184,055-acre feet
- Spicer draft increased to 275 cfs

**CTs** – CT1 had 2 Ghost starts and 1 actual of 0 forecasted. FYTD total is 69 starts. CT2 had 0 starts of 0 forecasted. FYTD total is 27 starts.

▪ **Outages**

- **CT1 Lodi** – A Telemetry outage was taken on 6/20/24 @ 0830 through 1200 to test our ECN Network vs. internet business network as we continue to have comm's latency issues. Seems to work a little better on our business network. We have reached out to Drake, as they are some issues with the new controls and refresh time, awaiting Drake's response. OMS Ticket #16010227
- **CT1 Alameda U1/U2** – On 6/13/24 @ 1341 through 6/18/24 @ 1630, we enacted the 3-hour CAISO notification for dispatch as the comm's in Alameda (AT&T) were dropping in/out, very unstable. A trouble ticket was called in and AT&T resolved the issue. OMS Tickets # 15974281 & 15974284.
- **CT2 STIG** – Available

▪ **CT1 Lodi Run Hours**

- YTD hours 13.37 of 200 Allowed (based on calendar year)

▪ **CT1 Alameda Diesel Hours**

- U1= 5.27 hrs. of 42 (during any consecutive 12-month period)
- U2= 2.77 hrs. of 42 (during any consecutive 12-month period)

- **Safety**
  - No issues to report
- **Environmental**
  - No issues to report

Staff reviewed the CAISO Commitment Runs for June 2024.

## **16. Planning and Operations Update**

- **Resource Integrations**
    - Lodi Strategic Reserve Resource – Pending COD
    - Sagebrush BESS – Aug 2024
    - Tumbleweed BESS – July 2024
    - Other PV / BESS integrations
  - **Summer Readiness Activities**
  - **Resource Development**
    - ZWEDC – negotiations complete
    - Grace Solar Project – negotiations complete
    - NCPA Renewable RFP – Under Review
  - **Ongoing daily operational activities**
- The 7-day RA Capacity trend was reviewed and discussed

**17. Next Meeting** – The next regular Facilities Committee meeting is scheduled for August 7, 2024.

## **ADJOURNMENT**

The meeting was adjourned at 11:32 am by the Committee Vice Chair.



**Northern California Power Agency  
July 3, 2024 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	Jiayo Chiang
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	Brian Schinstock
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

