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# Minutes

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**To:** NCPA Facilities Committee  
**From:** Cheryl Bolt  
**Subject:** July 2, 2025 Facilities Committee Meeting Minutes

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- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by the Facilities Committee Chair Nick Rossow at 9:02 am. Attending via teleconference and on-line presentation were Midson Hay, and Chris Ferrara (Alameda), Patrick Fuss (Healdsburg), Michael Luther (Lompoc), Vicente Rios and Jim Stack (Palo Alto), Mike Brozo (Plumas Sierra), Nathan Tang (Port of Oakland), Nick Rossow and Joseph Sloan (Redding), Basil Wong (Santa Clara), and Pete Lorenz (TID non-voting Member). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was established at the time of roll.

## **PUBLIC FORUM**

No public comment.

## **OPEN SESSION**

## **DISCUSSION / ACTION ITEMS**

- 2. Approval of Minutes from the June 4, 2025 regular Facilities Committee meeting.**

**Motion:** A motion was made by Midson Hay and seconded by Patrick Fuss recommending approval of the minutes from the June 4, 2025 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 3. All NCPA Facilities – Chemical Waste Management IWDA** — The Geothermal Plant Manager presented background on this current NCPA vendor whose current agreement with NCPA is expiring. This current NCPA vendor provides industrial waste and disposal related services at the Kettleman Hills landfill facility. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the three-year Industrial Waste and Disposal Services Agreement between NCPA and Chemical Waste Management in an amount not to exceed \$750,000 over three years, for use at any facilities owned and/or operated by NCPA. NCPA has similar

agreements in place with HB Soils Solutions, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$750,000 over three years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Jiayo Chiang seeking a recommendation for Commission approval of three-year IWDA with Chemical Waste Management. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Port of Oakland and Redding. The motion passed.

4. **All NCPA Facilities – Alumichem USA, Inc. MTEMS** The Geothermal Plant Manager presented background information on this new NCPA vendor for chemical purchases, which adding this vendor will increase the pool of qualified vendors for these types of services. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task Agreement for Purchase of Equipment, Materials, and Supplies with Alumichem USA, Inc. with a not to exceed amount of \$2,500,000, for use at any facilities owned and/or operated by NCPA. NCPA has similar agreements in place with Hill Brothers Chemical Company, Northstar Chemical, and Thatcher Company of California. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Mike Brozo and seconded by Basil Wong seeking a recommendation for Commission approval of a five-year MTEMS with Alumichem USA, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Port of Oakland and Redding. The motion passed.

5. **NCPA Geothermal Facility – Konocti Ridge Corporate dba California Exterminators Alliance MTGSA** - The Geothermal Plant Manager presented information on this existing NCPA vendor whose agreement with NCPA will soon expire. NCPA desires to enter into this agreement to provide pest control and weed spraying services and to establish terms and conditions for this vendor to continue providing these services at the Geothermal facility. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Konocti Ridge Corporate dba California Exterminators Alliance, with a not to exceed amount of \$500,000, for use at NCPA's Geothermal facility only. NCPA has similar agreements in place with Clark Pest Control. A Committee Member inquired whether the chemicals used would pose an environmental impact, in which NCPA's General Council explained to the Committee that NCPA has certain exemptions related to the maintenance of our facilities, and this task would fall under those exemptions. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Patrick Fuss and seconded by Weston Groves recommending Commission approval of a five-year MTGSA with Konocti Ridge Corporate dba California Exterminators Alliance. The motion carried by a majority of those Committee Members present on

a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Palo Alto, Port of Oakland, and Redding. The motion passed.

- 6. All NCPA Facilities – Universal Protection Services, LP dba Allied Universal Security Services MTGSA** - The Geothermal Plant Manager presented information on this current NCPA vendor whose current agreement with NCPA is soon to expire. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Universal Protection Services, LP dba Allied Universal Security Services for security related services, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA. NCPA has similar agreements in place with Securitas Security Services USA, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Midson Hay recommending Commission approval of a five-year MTGSA with Universal Protection Services, LP dba Allied Universal Security Services. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Roseville, and Santa Clara. **ABSTAIN** = Port of Oakland and Redding. The motion passed.

- 7. All NCPA Facilities, Members, SCPA – North American Substation Services, LLC First Amendment to MTGSA** – The Hydro Plant Manager provided background information on this current NCPA vendor who provides transformer related services. NCPA has utilized North American Substation's Services more than originally anticipated and the agreement is running low on funds. North American Substation's Services has often been the successful bidder at all of NCPA's generation facilities and funds have been exhausted from the five-year agreement executed on December 6, 2023 in a one year's time period. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with North American Substation Services, LLC, increasing the not to exceed amount to \$6,000,000 and to amend Exhibit B, for continued use at any facilities owned and/or operated by NCPA, NCPA members, by SCPA and SCPA Members. NCPA has similar agreements in place with VPF Transformer Consulting Services, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$6,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Basil Wong and seconded by Weston Groves recommending Commission approval of a First Amendment to the five-year MTGSA with North American Substation Services, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville and Santa Clara. The motion passed.

- 8. All NCPA Facilities (Except LEC), Members, SCPA – Ford Construction Company, Inc. First Amendment to MTGSA** – The Hydro Plant Manager provided background information on this current NCPA vendor who provides road patching and maintenance related services. NCPA has utilized Ford Construction Company Inc.'s services more than originally anticipated and the agreement is running low on funds. This Agreement has been utilized primarily by the Hydroelectric Facility for road patch and related maintenance services and may potentially be

used for work related to the Collierville Clarks Creek Mitigation Maintenance Project, which would deplete a substantial portion of the remaining funds. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with Ford Construction Company, Inc., increasing the not to exceed amount to \$9,000,000 and to amend Exhibit B, for continued use at any facilities owned and/or operated by NCPA (except LEC), NCPA members, SCPPA and SCPPA Members. NCPA has similar agreements in place with Capital Industrial Restoration, Inc., Epidendio Construction, Inc., K.W. Emerson, Inc. and Syblon Reid. A Committee Member inquired what other tasks this vendor may be performing, in which the Plant Manager shared they will be performing fish screen cleanings and drainage maintenance. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement will increase from \$3,000,000 to \$9,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Jiayo Chiang recommending Commission approval of a First Amendment to the five-year MTGSA with Ford Construction Company, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 9. Approval of the BAMx Consulting Services Agreement** – Power Management staff provided the Committee with background information on the formation of a working group consisting of the cities of Palo Alto and Santa Clara known as the Bay Area Municipal Transmission group (“BAMx” or “BAMx Members”). Under this arrangement the BAMx Members work together to improve the reliability and cost-effectiveness of transmission service they receive through the CAISO. The BAMx Members have requested Northern California Power Agency (“NCPA”) to enter into a consulting services arrangement with Flynn Resource Consultants Inc. (“Flynn RCI”), under which Flynn RCI is to act as project manager and shall coordinate the efforts of BAMx. In response to this request, NCPA has worked with the BAMx Members to develop a Professional Services Agreement and Consulting Services Agreement under which the services requested may be provided. Both the Professional and Consulting Services agreements will expire on December 31, 2025. NCPA staff is seeking a recommendation from the Facilities Committee for Commission approval of: (i) the Professional Services Agreement between NCPA and the BAMx Participants, and (ii) the Consulting Services Agreement between NCPA and Flynn Resource Consultants Inc., and delegation of authority to the General Manager of NCPA to enter into the agreements, on behalf of NCPA, including any non-substantive modifications to the agreements approved by NCPA’s General Counsel. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Total expenditures authorized under the Consulting Services Agreement shall not exceed \$3,250,000 during the term of the agreement, or \$650,000 during each annual period of the term of the agreement. In addition to costs incurred under the Consulting Services Agreement, NCPA will invoice the BAMx Members \$625 each month for related billing services under the Professional Services Agreement. Payments for services provided under the Consulting Services Agreement and Professional Services Agreement are accounted for in the current fiscal year budget, and all costs incurred for the services shall be allocated to the BAMx Members.

**MOTION:** A motion was made by Basil Wong and seconded by Jiayo Chiang recommending Commission approval (i) the Consulting Services Agreement between the Northern California Power Agency and Flynn Resource Consultants Inc. and (ii) the Professional Services Agreement between Northern California Power Agency and the Cities of Palo Alto and Santa Clara (the “Bay

Area Municipal Transmission Services Agreement” or “BAMx Agreement”). The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, Redding, and Santa Clara. **ABSTAIN** = Port of Oakland and Roseville. The motion passed.

- 10. CY 2026 NCPA Capacity Pool Rates** – Power Management staff presented background information establishing that each Pool Member has created a Resource Adequacy Program that works in conjunction with the CAISO Resource Adequacy Program. In order to enable efficient transfers of Resource Adequacy Capacity between the Pool Members, NCPA has developed the Capacity Pool, which is fully described in the Pooling Agreement Schedule 4. Pursuant to the Pooling Agreement Schedule 4, capacity pricing for system, local area and flexibility capacity will be developed annually and will be established pursuant to the Commission approval. The Facilities Committee is recommending Commission approval of the CY 2026 NCPA Capacity Pool Rates for use in the CY 2026 NCPA Pool annual and monthly transactional process. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Work associated with developing the NCPA Capacity Pool Local Area, System, and Flexible Resource Adequacy capacity rates was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

**MOTION:** A motion was made by Jiayo Chiang and seconded by Midson Hay recommending Commission approval of the CY 2026 NCPA Capacity Pool Rates. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Plumas Sierra, and Port of Oakland. **ABSTAIN** = Redding, Roseville, and Santa Clara. The motion passed.

- 11. NCPA Geothermal Facility – First Amendment to the 2025 Geothermal Plant #2 Diesel Tank Project** – The Geothermal Plant Manager shared with the Committee that the current underground single walled diesel storage tank (UST) that supplies fuel for a back-up auxiliary generator and for the Plant #2 Fire Pump System is no longer compliant per Senate Bill 445. The bill requires that all single walled UST’s containing hazardous substances (such as diesel fuel) be removed from service no later than December 31, 2025. Although the Commission formerly approved the Plant #2 Diesel Tank replacement project in a December 2024 meeting, it was discovered following the Public Works bidding process that additional funds were necessary to complete the project. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to Resolution 24-127 for the 2025 Geothermal Plant #2 Diesel Tank Project, increasing the total project not to exceed amount from \$1,036,836 to \$1,510,194, and authorizing the reallocation of \$473,358 of encumbered funds remaining from the Plant #2 Fire Modernization Project to fund this work. It was noted that these proposed activities are exempt from the provision of the California Environmental Quality Act (CEQA) pursuant to Sections 15301(b) and 15302(b)(c) (Classes 1 and 2 as described in Title 14 of the California Code of Regulations at §§15000 et seq.). This project will not change the function, size or operation of the equipment and/or facilities. NCPA filed a Notice of Exemption that covers this activity with Lake and Sonoma Counties, and no environmental review is necessary. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon approval of the additional requested funds, the revised total project cost does not exceed \$1,510,194. A complete breakdown of these expenditures can be referenced in the Staff Report being presented in the July Commission.

**MOTION:** A motion was made by Weston Groves and seconded by Basil Wong recommending Commission approval of the First Amendment to Resolution 24-127 for the Geothermal Plant #2 Diesel Tank Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Plumas Sierra, Roseville and Santa Clara. **ABSTAIN** = Palo Alto, Port of Oakland, and Redding. The motion passed.

## **INFORMATIONAL ITEMS**

**12. New Business Opportunities** – Power Management Staff reviewed key projects from the proposals received for the Renewable Energy Resources and Energy Storage Resources. The projects and their updates are listed below.

▪ **Trolley PASS Project (BESS)**

- Status: ESSA and Third Phase Agreement were approved June 24, 2025
- Next Steps: Participants approve and sign the Third Phase Agreement. Once signed, NCPA will enter into the ESSA
- Key Outstanding Items: Waiting on Members to confirm project participation and MW no later than July 11, 2025

▪ **Sonrisa Solar Park - 200 MW PV Solar + 184 MW BESS (Co-located)**

- Update: Negotiations have officially been terminated on this project

▪ **Wildcat - 100 MW PV**

- Update: NCPA has provided draft PPA to Seller; document currently under review. A Committee member asked about a battery storage component to this project. NCPA has asked the developer if they are willing to offer above the 100 MW and have requested a breakdown of incremental costs for adding battery storage. At the time of this meeting, the seller had not provided any data on this supplemental request

▪ **NCPA BESS Project Update**

- NCPA Commission approved acquisition of site for project
- NCPA staff are currently working to develop Phase II Agreement, with phased development / scope of work to include feasibility and engineering studies and interconnection activities

**13. Combined Integrated Resource Plan 2025** – Power Management staff shared with the Committee that on a five-year cycle, NCPA must supply a new Integrated Resource Plan for WAPA's review. This requirement is also stated in Section 13 of each firm power purchase contract. In addition to supplying the IRP every five years, customers must also submit an annual update to their IRP. NCPA is noticing to the Facilities Committee that NCPA has submitted their annual update to the IRP with WAPA and shared that NCPA continues to be compliant with these requirements. The Committee had no further questions related to this item.

**14. NCPA Kyber BESS Project Update** – Generation Services staff provided additional details on the status of this project.

- In December 2024, NCPA identified a potential 20-acre BESS site that was for sale
- Site directly under the Bellota Generator Tie Line
- CAISO Heat map indicates that there is capacity available
- NCPA Commission provided approval for a Preliminary Survey and Investigation on the site
- NCPA awarded Gannett Flemming to perform the lead investigations for any potential environmental concerns, threatened/endangered species, historic and/or cultural resources, hazardous waste, wildfire zoning, farmland soils, seismic areas, and preliminary layouts for the BESS. This investigation is now completed

- Phase 1 Environmental Survey Analysis - **Completed**
- Surveys for boundary, topography, and title – **In Process**
- Define a Phase 2 SOW, costs, and schedule – **In Process**
- In May 2025, NCPA Commission approved a land acquisition to secure the land. NCPA working with CHW Municipal Law firm
- **Next Steps**
- Finalize land survey and appraisal for purchase – **In Process**
- Develop a draft Phase 2a Agreement – **In Process**
- Develop a Phase 2b Agreement – **TBA**

**15. CT2 Repower / Phoenix Project Update** – Generation Services staff provided the Committee with an update:

- Contractual legal negotiations associated with the Owner Engineer was completed this week
- Draft air permitting – **In Process**
- No changes to the project budget
- Next steps in the project are developing plans and designs, issue RFPs for equipment, and preparation of documents for the CAISO queue opening

**16. NCPA Disaster Recovery Center Update** - NCPA’s HQ Facilities Manager provided the Committee with an update on the Disaster Recovery Center (DRC) project.

▪ **Key Project Updates**

- ADA Ramp Update – Sacramento County’s Chief Building Official determined an accessible route to the public way was not feasible or required. The accessible entrance will be by vehicle means
- Electrical – The UPS, battery cabinet, server room wire rack and transfer switch have been installed. Still waiting on server cabinets from CDW. Walker duct installation has been completed and cabling for electrical and data has been installed
- Furniture – Furniture is scheduled for delivery on July 9, 2025. NCPA will be re-purposing the conference room tables and chairs from the existing DRC for the “hoteling” offices
- Sewer Line and Plumbing – Approximately 15’ of sewer line was found to be impacted with root debris from the County’s connection to the building. Upon replacing the sewer line and the addition of a service cleanout, the line was scoped, which identified a severed line caused by root penetration and a break in the line (break was 4 feet within the Dispatch control center). A 6’X6’ section of the slab was cut out to access and repair the broken section of the sewer. New concrete poured on June 25, 2025. Concrete needs to “cure” and fully dry before adhesion can be applied for the preparation of flooring/carpeting
- Generator–The temporary generator has been installed and ready for connection to the transfer switch. The permanent generator is scheduled to ship on December 20, 2025
- Mechanical –Plumbing, electrical, and final duct work is ongoing. DPR identified a conflict between the electrical plans and the mechanical schedule. Staff submitted plans to Sac County for a solution to move forward with a 208V Delta 480V step-up transformer 480 HVAC units. Expected approvals anticipated by July 10, 2025. NCPA is proceeding with the step-up transformer to mitigate any delays.
- Project Schedule – Substantial completion target is July 11, 2025 and a projected final completion with permanent generator is January 2, 2026

▪ **Project Safety**

- 1 Near miss (potential fall risk identified early on in the project)
- 0 First aids
- 0 Recordables
- 8,000 labor hours as of July 1, 2025

**17. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee an update on current plant activities and conditions.

**CTs**

CT1 had 2 Ghost starts and 13 actual of 0 forecasted. FYTD total is 183 starts.

▪ **Outages**

**CT1 Lodi - Available**

- On June 26, 2025 from 0800-0957, a short notice opportunity outage was taken to replace speed ratio pressure transmitter. The fuel flow transmitter failed and would not calibrate, replaced transmitter and unit was returned to service
- On June 27, 2025 @ 1945, CT1 Lodi was dispatched in RTM. Unfortunately, the unit tripped due to gas pressure controls issue causing a flame scanner trip. The speed ratio valve pressure transmitter needs revision to stabilize pressure swings. Drake Controls is assisting with control logic modifications

**CT1 Alameda U1/U2 – Available**

▪ **CT1 Lodi Run Hours**

- YTD hours **40.28 of 200** allowed (based on calendar year)

▪ **CT1 Alameda Diesel Run Hours**

- U1= 9.54 hrs. of 42 (in any consecutive 12-month period)
- U2= 5.30 hrs. of 42 (in any consecutive 12-month period)

▪ **2026 Planned Outages**

- CT1 Alameda – January 1, 2026 – January 31, 2026
- CT1 Lodi – May 1, 2026 – May 31, 2026

▪ **Safety**

- In 2023, an employee injured their knee while at work. When initially evaluated, the employee self-administered first aid and refused medical treatment. The employees' knee was recovering well until it was reagravated at work this year. This has turned into a recordable incident.

▪ **Environmental**

- No issues to report

**Geo**

The average **Net Generation** for the month of June was 80.2 MW. The total **Net Generation** was 57.8 GWhrs. The CY 2025 **Forecasted Net Generation** = 325.3 GWh YTD. The CY 2025 **Actual Net Generation** = 325.7 GWhrs YTD, which is -0.1% above forecast.

**Outages:**

**Plant 1, U2 was in a Forced Outage due to a turbine/generator vibration event**

- The inspection was completed on the Generator and Exciter rotor
- The generator rings had a non-destructive and high-speed balance evaluation performed
- The turbine rotor was inspected
- A non-destructive testing and wet fluorescent magnetic particle was performed. A high-speed balance was not conducted due to severe Total Indicator Readings (TIR).
- It was determined that the rotors were severely bowed and would require an engineering solution to be straightened. The bids for this work is scheduled for July 7, 2025 and being sent to four different companies. After an evaluation of the bids received, an estimated timeline could take up to 5-7 weeks to complete. An alternative solution is to purchase new rotor and steam path, which could take up to 27 months.

### **SEGEP Outage – June 2025**

- Hudson Mechanical to start demo and installation of new air compressors – **Ongoing**
  - Demolition of old air compressors - **Completed**
  - New air compressors - **Installed**
  - Waiting on electrical hook-up, PRV's, air lines and controls installation
- Install refurbished 4" PRV at each of the Bear Canyon Pump Stations - **Completed**
- Install air conditioning units for the VFD's at Bear Canyon #1&#3 pump stations – **Ongoing**
  - Air conditioning units installed
  - One AC unit defective, waiting on repair or replacement
- SEGEP Pipe Support Repair - **Completed**
- Bear Canyon Breaker Relay settings and ARC flash Stickers – **Ongoing**
  - Relay settings – **Completed**
  - ARC Flash Stickers to be applied – **Ongoing**
- Wire up Bear Canyon motors at BC #1 and #3 – **Completed**

**CEC Compliance Audit and Inspection of Plants 1&2** – There were two separate visits by the CEC. Inspections are generally conducted every three years.

- Document upload required by May 22 – **Completed**
- Plant 2 onsite Inspection on June 12 – **Completed**
- Plant 1 onsite Inspection on June 24 – **Completed**
- A few action items will require follow-up – **Ongoing**

### **Steamfield Scope of Work for June- July 2025**

- Geothermex Task 5- Injection Optimization- June-July 2025 - **Ongoing**
- Wireline work- Fluid level survey, caliper logging, bridge busting- July 7<sup>th</sup> -18<sup>th</sup> 2025 - **Scheduled for July 7<sup>th</sup> – 11<sup>th</sup>**
- Plant 2 Condensate Pipeline to B and E Sites - Preliminary design review Hydraulic Model - Cost estimates to be provided by June 2025 - **Ongoing**
- C-Site Condensate Tank Replacement - **Ongoing**
- H-Site Condensate Tank Replacement- Bid Walk on June 16<sup>th</sup>. Bids due on July 14. Project timeline- Sep-Dec 2025 - **Ongoing**
- E-Site Red Vertical water storage tank- Inspection in June 2025 (Follow up - Concrete flooring, seismic hold down installation) - **Inspection quote received**
- Q10 Injection Control Valve cage inspection and cleaning- June/July 2025 - **Cleaned & Calibrated, further investigation ongoing to put an additional strainer mesh**
- Insulation of wellhead casing, wing valve, miscellaneous steamfield - **Prepare package in June 2025**
- C9 Well Workover- RFP June-July 2025 - **Ongoing**

### **C-Site Condensate Tank Progress Update**

- Tank welding completed, minor welding remaining after installation of additional pipes for the MOVs (two 3" and one 2" pipe)
- Two rounds of welding inspections - **Completed**
- Remaining work and painting - Estimated completion by mid-July 2025

### **Previously Approved for 2024/2025**

- Plant 2 – Chiller – **In Planning with CEC /WC3 and NCPA Eng**
- SEGEP Air Compressors – **Majority of the parts installed during SEGEP Outage**
- C-Site Condensate Tank (construction started in May) - **90% Completed**
- Plant 2 – Underground Storage Tank – **Going to Committee/Commission for additional funds**

### **Future Committee Approval 2025**

- Plant 2 – MCC 480V Project – Install in 2025 – **Under CEC/Engineering review**
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – **Under CEC/Engineering review**
- SEGEP – Amended and Restated Agreements on new contract terms – **Ongoing**

### **Staff Updates**

- Operations Tech – **Reviewing resumes. Interviews in July**
- Maintenance Supervisor II – **Interviews scheduled for mid-July**
- Operations Supervisor II – **Interviews scheduled for mid-July**

### **Hydro**

During the month of June, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 93% availability.

### **Hydrology**

- Snowpack at 6%

### **New Spicer Meadows Reservoir Storage:**

- 1,229 af decrease (1%) month-over-month
- 152,813 af to 151,584 af
- 80% capacity
- Draft at 155 cfs
- Reservoir crested on June 11, 2025 at 156,600 af peak storage

### **Current Events**

- Discussion with Senator Schiff and Padilla's staff on June 4, 2025
- Work truck was stolen from Murphys HQs on June 4, 2025 at 2:00 am and recovered on June 14, 2025
- P11197 FERC relicensing work initial field work - **Completed**
- Continuing environmental and engineering due diligence on McKays Point sediment relocation sites
- Annual 230 KV vegetation maintenance - **99% Completed**
- Received USFS approval to proceed with fuels reduction around Spicer Campground
- Replacement of fiberglass windows with steel panels at NSPH
- Dam Inspections – Overall very clean. Minor vegetation removal at McKays Point

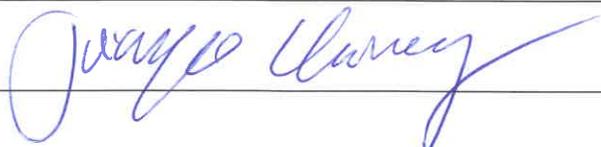
**18. Planning and Operations Update** - There were no Planning and Operations updates presented.

### **ADJOURNMENT**

The July 2, 2025 Facilities Committee meeting was adjourned at 12:00 pm by the Committee Chair Nick Rossow.

**Northern California Power Agency  
July 2, 2025 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

| <u>MEMBER</u>     | <u>NAME</u>   |
|-------------------|---|
| ALAMEDA           |   |
| BART              |   |
| BIGGS             |   |
| GRIDLEY           |   |
| HEALDSBURG        |   |
| LODI              |  |
| LOMPOC            |   |
| PALO ALTO         |   |
| PLUMAS-SIERRA REC |   |
| PORT OF OAKLAND   |   |
| REDDING           |   |
| ROSEVILLE         | Weston Groves   |
| SANTA CLARA       |   |
| SHASTA LAKE       |   |
| TID               |   |
| UKIAH             |   |

**Northern California Power Agency  
July 2, 2025 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

| <u>NAME</u>    | <u>AFFILIATION</u> |
|----------------|--------------------|
| CHRYL BOSE     | NCPA               |
| Amsh Nand      | NCPA               |
| Monty Hawks    | NCPA               |
| Jeremy Lawson  | NCPA               |
| Rafael Santana | NCPA               |
| Jake Eymann    | NCPA               |
| Ben Hector     | NCPA               |
| Jane Luckhardt | NCPA               |
| Mike DeBortoli | NCPA               |
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