



651 Commerce Drive
Roseville, CA 95678

phone (916) 781-3636
fax (916) 783-7693
web www.ncpa.com

Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: July 1, 2026 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by Committee Vice-Chair Midson Hay (Alameda) at 9:05 am. Attending via teleconference and on-line presentation were Midson Hay and Ben Rings, (Alameda), Steven Valle (Lompoc), Lena Perkins and Jim Stack (Palo Alto), Nathan Tang (Port of Oakland), Joseph Sloan and Nick Rossow (Redding), Paulo Apolinario, Lina Prada-Baez, and Neha Marwah (Santa Clara) and Cindy Sauers (Ukiah). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Healdsburg, Plumas Sierra, Roseville, Shasta Lake, and TID were absent. A quorum of the Committee was not established at the time of roll.

At **10:30 a.m.**, Committee Chair Weston Groves (Roseville) joined the meeting in person, thereby establishing a quorum. As the Committee had already completed the items on the Consent Calendar and had begun the Informational Items, the meeting was briefly paused to consider and approve the minutes from the previous meetings.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the March 4, 2026, April 1, 2026, May 6, 2026 and June 3, 2026 regular Facilities Committee meetings.**

Motion: A motion was made by Weston Groves and seconded by Lena Perkins recommending approval of the minutes from the March 4, 2026, April 1, 2026, May 6, 2026, and June 3, 2026 regular Facilities Committee meetings. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

- 3. All NCPA Facilities, Members, SPPA – SPX Cooling Tech, LLC MTGSA** - The CT Plant Manager presented background on this new NCPA vendor, who provides cooling tower related services. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and SPX Cooling Tech, LLC, in an amount not to exceed \$5,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SPPA and SPPA Members. NCPA has similar agreements

in place with American Cooling Tower, Inc. (pending), Creative Cooling Technologies, and Energy Options, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a five-year MTGSA with SPX Cooling Tech, LLC. This item will move forward to the July 23, 2026 Commission meeting.

- 4. All NCPA Facilities, Members, SCPPA – Blue Sky Environmental, Inc. MTCSA** – The CT Plant Manager presented background information on this former NCPA vendor who provides emissions, rata and source testing related services, and whose contract with NCPA has expired. NCPA would like to enter into this agreement so that established terms and conditions are in place in the event that this vendor be the successful bidder on future projects. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Consulting Services Agreement between NCPA and Blue Sky Environmental, Inc., in an amount not to exceed \$500,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has similar agreements in place with Air Hygiene International, Inc., and Montrose Air Quality Services, LLC. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTCSA with Blue Sky Environmental, Inc. This item will move forward to the July 23, 2026 Commission meeting.

- 5. All NCPA Facilities – GFT Infrastructure, Inc. MTPSA** The CT Plant Manager shared background on this existing NCPA vendor who provides various engineering services related to project support and plant operations and whose agreement with NCPA is expiring. NCPA would like to enter into this agreement so that established terms and conditions are in place in the event that this vendor be the successful bidder on future projects. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Professional Services Agreement between NCPA and GFT Infrastructure, Inc., in an amount not to exceed \$5,000,000 for use at any facilities owned and/or operated by NCPA (use at NCPA Hydro will require approval from NCPA's GM or NCPA's General Counsel to ensure that no conflict exists with services that the vendor is currently providing to CCWD). NCPA has similar agreements in place with GEI Consultants, Inc., CBEC, Inc. and GHD, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will remain unchanged at \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a five-year MTPSA with GFT Infrastructure, Inc. This item will move forward to the July 23, 2026 Commission meeting.

- 6. All NCPA Facilities – SEL Engineering Services, Inc. MTGSA** – The CT Plant Manager provided background information on this current NCPA vendor, who provides various protective relay and automation design, testing and commissioning related services and whose contract with NCPA is expiring.

Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and SEL Engineering Services, Inc. in an amount not to exceed \$3,000,000, for use at any facility owned and/or operated by NCPA. NCPA has similar agreements in place with GFT Infrastructure, Inc, Power Engineers, and Worley Group, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTGSA with SEL Engineering Services, Inc. This item will move forward to the July 23, 2026 Commission meeting.

- 7. NCPA 2026 Wildfire Mitigation Plan** – Generation Services staff shared that the Public Utilities Code requires electric utilities to assess their risk of catastrophic wildfire posed by a utility's overhead electrical lines and equipment. The initial Wildfire Mitigation Plan (WMP) was approved in the December 2019 Commission meeting and has since been reviewed by independent evaluators annually. After collaborative exchanges between NCPA and the Wildfire Safety Advisory Board (WSAB), NCPA made revisions to the WMP based on WSAB's Advisory opinion to NCPA's 2025 Plan. NCPA hired WSP USA, Inc. to set up some Gen-Tie de-energization framework for its transmission and distribution lines. This framework provides a structured methodology for assessing wildfire risk and evaluating potential de-energization actions. The 2026 WMP will incorporate key elements of the De-energization Decision Support Framework. Staff is seeking a recommendation from the Facilities Committee for Commission approval of NCPA's 2026 WMP. The Committee had no further questions on this item.

FISCAL IMPACT:

Any expenses associated with the preventative maintenance procedures and practices included in the plan are already covered in previously approved plant budgets.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of NCPA's 2026 WMP, which includes updated revisions based on WSAB Advisory opinions to NCPA's 2025 WMP. This item will move forward to the July 23, 2026 Commission meeting.

- 8. Alliant Insurance Services MTCSA** – Administrative Services staff shared with the Committee that this existing NCPA vendor, provides two different types of services under two different agreements; employee benefit broker and insurance services broker. NCPA's agreement with Alliant's insurance services broker will expire in August 2026. NCPA went out for formal bid and received proposals from five qualified firms. Alliant Insurance Services was determined to be the best fit with its full-service capability, industry experience and competitive service fees. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Consulting Services Agreement with Alliant Insurance Services, Inc. in an amount not to exceed \$875,000, with any non-substantive changes recommended and approved by the NCPA General Counsel, for use at all facilities owned and/or operated by NCPA. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement shall not exceed \$875,000, including approximately 6% for contingency-related items over five years. Purchase orders referencing the agreement's terms and conditions will be issued in accordance with NCPA procurement policies and procedures. Insurance brokerage services are included in the current fiscal year's Risk Management budget.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the five-year MTCSA with Alliant Insurance Services, Inc. This item will move forward to the July 23, 2026 Commission meeting.

- 9. All NCPA Facilities – Ben Evans, Inc. dba Environment Control MTGSA** – Administrative Services staff shared that in March of 2026, an RFP was issued to solicit proposals for regular recurring janitorial services. A total of five proposals were received. Based on bid scoring and lowest annual costs, Ben Evans Inc. dba as Environment Control were selected. NCPA has utilized this vendor in the past and has a good working relationship with them. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a five-year Multi-Task General Services Agreement between NCPA and Ben Evans, Inc. dba Environment Control, in an amount not to exceed \$1,000,000 for use at any facilities owned and/or operated by NCPA. The Committee had no further questions.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

Purchase orders referencing the agreement's terms and conditions will be issued in accordance with NCPA procurement policies and procedures. Janitorial maintenance is included in the current fiscal year's General Services budget.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the five-year MTGSA agreement between NCPA and Ben Evans Inc. dba Environment Control. This item will move forward to the July 23, 2026 Commission meeting.

- 10. All NCPA Facilities, Members, SCPPA – Cool the Earth MTCSA** - L&R Staff shared that participants in NCPA's Demand Management and Transportation Electrification working groups requested assistance in contracting for electrification education and outreach services to support the needs of their customers and utility. An RFP was issued in February 2026 to solicit bids. Based on the Committee's scoring evaluation, three vendors were selected, one of those being Cool the Earth. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task Consulting Services Agreement with Cool the Earth in an amount not to exceed \$750,000 for use by NCPA, NCPA Members, SCPPA and SCPPA Members. The Committee had no further questions.

FISCAL IMPACT:

This agreement does not commit NCPA to any new expenditure of funds. The total contractual not-to-exceed cost of the agreement is \$750,000 over five years to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the five-year MTCSA with Cool the Earth. This item will move forward to the July 23, 2026 Commission meeting.

- 11. All NCPA Facilities, Members, SCPPA – Artisan Grid Services, Inc. MTGSA** - Power Management staff provided the Committee with background information on this new NCPA vendor, who will provide meter installation, replacement, maintenance, data acquisition and calibration of CAISO revenue meters. This vendor has been previously used by NCPA as a subcontractor under NCPA's vendor Ulteig Operations LLC, who performs NCPA's Member meter maintenance. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases and maintenance contracts. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Artisan Grid Services, Inc., in an amount not to exceed \$2,000,000 for use at any facilities owned and/or operated by NCPA, NCPA members, SCPPA, and SCPPA Members. NCPA has similar agreements in place with Ulteig Operations LLC, Trimark Associates, Inc., and Grid Subject Matter Experts LLC. The Committee had no further questions.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the five-year MTGSA with Artisan Grid Services, Inc. This item will move forward to the July 23 , 2026 Commission meeting.

- 12. CY 2027 NCPA Capacity Pool Rates** – Power Management Staff shared with the Committee that the NCPA Capacity Pool was established and incorporated into the Second Amended and Restated Pooling Agreement to provide Pool Members with an efficient mechanism to voluntarily transact Local Area, System, and Flexible Resource Adequacy capacity through NCPA's All Resource Bill. Ten Members currently participate in the Capacity Pool. For CAISO purposes, these Members are represented as a single entity (NCPA), as outlined in Schedule 4 of the Pooling Agreement. Pursuant to Section 3.8 of Schedule 4 of the Pooling Agreement, pricing for System, Local Area, and Flexible Resource Adequacy capacity is developed annually. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the CY 2027 NCPA Capacity Pool Rates for use in the CY 2027 Capacity Pool annual and monthly transactional process. The Committee had no further questions on this item.

FISCAL IMPACT:

Work associated with developing the NCPA Capacity Pool Local Area, System, and Flexible Resource Adequacy capacity rates was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the CY 2027 NCPA Capacity Pool rates. This item will move forward to the July 23 , 2026 Commission meeting.

- 13. NCPA Geothermal Facility – 2026 Steam Field Operations and Generation Forecast Report** – Staff reported that, in accordance with the Geothermal Project Operating Agreement, the NCPA Commission is required to establish an annual Geothermal Operating Protocol to maximize the efficient use of the geothermal resource, protect plant equipment, and ensure compliance with all regulatory and permitting requirements. Staff explained that the recommended 2026 Operating Protocol continues the successful two-zone operating strategy adopted in 2025, with Plants #1 and #2 operating at baseload conditions to maximize generation. The protocol also retains the existing economic curtailment criteria, allowing limited generation reductions only under specified market conditions, including sustained negative Day-Ahead Market prices, and establishes an annual peak generation target of 102 gross MW for 2026. The Geothermal Project's net generation goals are 688 GWh for calendar year 2026 and 714.2 GWh for fiscal year 2027. Staff also noted that water injection achieved approximately 85% mass replacement in 2025, with a long-term goal of increasing mass replacement to 105% to support reservoir sustainability. Numerical modeling indicates that additional water injection wells will be needed through the SPRITE Program and that shallow injection remains the preferred long-term strategy for maintaining the geothermal resource. The Committee had no further questions on this item.

FISCAL IMPACT:

All costs associated with these activities are included in the approved NCPA annual budget.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the 2026 Steam Field Operations and Generation Forecast Report. This item will move forward to the July 23 , 2026 Commission meeting.

INFORMATIONAL ITEMS

14. New Business Opportunities – Power Management staff reported to the Committee the current project status of the responses received from the Renewable RFPs. Staff will continue to seek Member feedback and will further explore other offers received.

Solsken Solar Project

- This project is no longer under consideration, as the project is no longer eligible for tax incentives and would not be economically feasible

Phaenon Solar Project

- NCPA was informed by the developer that they have entered into an exclusivity agreement with another counterparty

Gettysburg Solar

- NCPA was informed by the developer that they have entered into an exclusivity agreement with another counterparty

Puff Solar

- 100 MW PV Energy only – This project is still available
- Pricing to be discussed. Staff will be reaching out to Members to assess interest

Las Camas Solar + BESS

- NCPA was informed by the developer that they have entered into an exclusivity agreement with another counterparty

Syracuse and Tours Solar + BESS

- NCPA was informed by the developer that they have entered into an exclusivity agreement with another counterparty

Locke Solar + BESS

- NCPA was informed by the developer that they have entered into an exclusivity agreement with another counterparty

Bonanza Solar + BESS

- 55MW PV | 55 MW BESS - This project is still available
- Pricing to be discussed - Potential multiple Member interest

Kings Road Solar + BESS

- 100 MW PV | 100 MW BESS – This project is still available
- Pricing to be discussed. Staff will be reaching out to Members to assess interest

15. Planning and Operations Update – Power Management Staff presented the initial key strategic priorities for the development of the 2027–2032 Strategic Plan. These priorities include conducting Member outreach and a strategic planning workshop, performing an executive SWOT (Strengths, Weaknesses, Opportunities, and Threats) analysis, and emphasizing succession planning. Staff also identified several major initiatives that will require continued evaluation and engagement, including the CT2 Repower Project, the Kyber Battery Energy Storage System (BESS) Project, legislative matters such as AB 2234, and the relicensing of the Calaveras Project.

16. NCPA Disaster Recovery Center Update – Administrative Services Staff reported that this would be the final update provided to the Facilities Committee, as the remaining project tasks, required notices, and permits have been completed. Staff also noted that the generator installation is complete and that the project has successfully passed the required air quality inspections. There are a few minor items still outstanding related to the communication components associated with the Building Management System (BMS). Staff re-emphasized that there is hoteling space available for Members who may be interested,

17. NCPA 2027 Plant Outage Schedule – Generation Services staff provided an overview of the outage planning process, including the outage planning timeline, maintenance scope, and key planning considerations. Staff also presented NCPA's plant three-year outage outlook, reviewed the proposed 2027 outage schedule submitted to CAISO, and discussed the tentative outage schedules for 2028 and 2029 to support the long-term maintenance planning and system reliability. Staff reviewed the annual maintenance scope and key outage planning considerations. Staff explained that the annual maintenance included required regulatory compliance activities, as well as electrical, mechanical, and civil work. Outage

scheduling is developed by balancing several factors, including cost, weather conditions, site accessibility, market and grid impacts, parts availability, contractor availability, and coordination of transmission outages with PG&E, while avoiding peak summer demand periods whenever practical. NCPA plans to submit its 2027 Plant Outage Schedule to CAISO October 15, 2026 per the CAISO tariff 9.3.6.2

18. CT2 Repower Project Update – Generation Services staff reported to the Committee on the ongoing work related to CT2 Project.

- **Engine and Control** – Due to the significant increase in demand for power generation driven by AI-related growth, current market conditions make this a particularly challenging time to procure an engine. Because of these circumstances, there is limited availability of engines and major equipment, which is resulting in extended lead times and higher pricing. As a result of these circumstances, revisions include extending the current August proposal deadline by a couple of months, exploring potential pricing reductions, and providing greater uncertainty regarding the project schedule. The revisions also clarify the terms and conditions for downpayment refunds and address several technical questions raised by our engineering team. NCPA continues to await GE's response to NCPA's requests with these questions
- **Third Phase Agreement** - Completed
- **CAISO Permit** - CAISO states that due to a delay in PG&E's process, the repower study may not be done until the end of August
- **Next Steps** – Staff will be meeting with Roseville on July 7, 2026 to discuss status

19. NCPA Generation Services Plant Updates – The Plant personnel provided the Committee with an update on current plant activities and conditions.

- **CTs** – CT1 had 2 Ghost Starts, 4 actual of 15 forecasted, and *2 Unsuccessful Starts. FYTD total is 111 starts
*On June 13, 2026, Alameda U1 was awarded in the RTM. The unit experienced two unsuccessful start attempts. The first attempt was due to the gas valve hydraulic servo dump solenoid, and the second attempt was due to the gas valve solenoid slow to respond, with a successful start on the third attempt. Both attempts are attributed to varnish build up in the oil. To resolve this, a Varnish Removal Unit will be rented to clean the oil, and the affected solenoids will be replaced
- **Unit Outages**
CT1 Lodi – Available
CT1 Alameda U1/U2 – Available
 - On June 13, 2026 from 1430 to 1528, Alameda U1 was forced out due to issues with gas valve hydraulic pressure low and gas compressor trip
 - On June 24, 2026 from 1000 to 1252, both Alameda units were forced out due to AMP conducting 115KV transmission line NERC testing
- **CT1 Lodi Run Hours**
 - YTD hours **11.75 of 200** allowed (based on calendar year)
- **CT1 Alameda Diesel Run Hours**
 - U1= 11.13 hrs. of 42 (in any consecutive 12-month period)
 - U2= 5.98 hrs. of 42 (in any consecutive 12-month period)
- **Planned Outages**
 - All planned outages are now complete
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report

Geo – The average Net Generation for the month of June was 74.1 MW. The total **Net Generation** was 55.1 GWhrs. The FY 2026 **Forecasted Net Generation** = 725.1 GWh YTD. The FY 2026 **Actual Net Generation** = 627.1 GWhrs YTD, which is -13.5% below forecast. **The 2026 FY Net Generation goal is 725.1 GWhrs.**

- **Outages** – All planned outages are done for the year

- **Steamfield Activity** – The H-site condensate tank replacement is now completed. Insulation repairs have been quoted and are on schedule for July repairs
- **Plant 1, U2 Turbine/Phase 3 Update**
 - The vendor has completed all of their work – Shipment in process. The turbine ETA is July 18, 2026 with assembly and testing in the July/August timeframe
 - Oil deflector and packing segments needed some repairs. Scheduled to ship July 24, 2026
- **Key Projects and Staff Updates**
 - **Plant 2 Chiller** – Working with engineering on electrical and EC review
 - **Plant 1 & 2 Spring Outages** – Plant 1 completed. Plant 2 completed
- **Future Committee Approval 2027**
 - Plant 2 MCC 480V Project– Updated specifications were sent to key vendors for proposals
 - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Engineering is ongoing
 - Plant 1 480V MCC Replacement – Reviewing RFP documents for engineering services
 - SPRITE Project – Staff is working on contracts (risk analysis) with key vendors
- **Staff Updates**
 - Maintenance Supervisor II – New hire starts July 6, 2026
 - Senior Reservoir Engineer – Resumes under review. Continuing to work with HR on recruiting
 - Operations Technician – New hire starts on July 14, 2026

Hydro – During the month of June, Collierville (CV) Powerhouse was at 100% availability (On June 29, 2026 between 1307-1347 CV U2 tripped during vapor extraction maintenance. During this time, staff was able to repair exciter that required rebooting). New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
 - 7,554 af decrease (4%) month-over-month
 - 177,631 af to 170,077 af
 - 90% capacity
 - Spicer draft 150 cfs
- **Current Events**
 - 230 KV Vegetation Management – Staff continues to work on the vegetation management efforts near the 230 KV line. Work is 98% completed for the year
 - Spicer - The Sheriff's office (Ebbetts Pass Search and Rescue) camped out for a few days for training exercises
 - Annual maintenance work is being performed on the communication tower
 - The Collierville water pumps received new pedestal coatings. One of the three pumps is set to be replaced
 - 17KV to McKays – New pole hole excavation in progress utilizing aerial support. No conventional access in these areas. New conductor prepping to be re-strung
 - New Spicer Spillway maintenance continues (year 2 of 2)
 - Preparing for the upcoming intern tour coming through Hydro and for the July Commission meeting activities
 - A FERC security inspection is scheduled for next week
 - Current Hydro positions open include the Hydro Tech Mechanic and the Hydro Chief Dam Safety Engineer

CLOSED SESSION ITEMS

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Vice Chair Midson Hay asked the General Counsel to move the Facilities Committee into Closed Session at 12:15 pm to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

20. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case.

Case Name: California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 12:57 pm.

REPORT FROM CLOSED SESSION

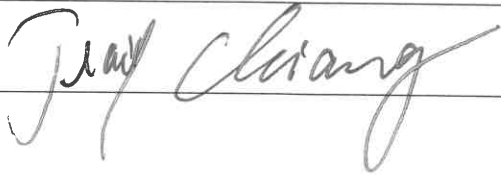
Closed Session Disclosure: General Counsel Jane Luckhardt reported that there was no reportable action taken during Closed Session.

ADJOURNMENT

The July 1, 2026 Facilities Committee meeting was adjourned at 12:58 pm by the Committee Vice Chair Midson Hay.

**Northern California Power Agency
July 1, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

**Northern California Power Agency
July 1, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

<u>NAME</u>	<u>AFFILIATION</u>
CHERYL BOOT	NCPA
Carilo Espinoza	NCPA
Jeremy Lawson	NCPA
Rahel Santana	NCPA
Mason Jones	NCPA
Jake Eymann	NCPA
Jim Beasly	NCPA
Caleb Andres	NCPA
Ujjitaba Kharabadi	NCPA
Tony Zimmer	NCPA
Emily Lemei	NCPA
Ben Hector	NCPA
Jane Leckhardt	NCPA
Jonathan Ashcraft	NCPA
Monty Hawks	NCPA
Rebekah Hang -	NCPA INTERN
Anish Nand	NCPA
Weston Groves	RSVL