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Minutes

To: NCPA Facilities Committee
From: Carrie Pollo
Subject: June 5, 2024 Facilities Committee Meeting Minutes

- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Chair Shiva Swaminathan (Palo Alto) at 9:06 am. Attending via teleconference and on-line presentation were Alan Harbottle (Alameda), Liem Nguyen (Port of Oakland), Nick Rossow (Redding), and Basil Wong and Monica Nguyen (Santa Clara). Peter Lorenz (non-voting Representative with TID) also attended via teleconference and on-line presentation. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Biggs, Gridley, Healdsburg, Lompoc, Plumas-Sierra, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was not established at the time of roll. Josh Cook (Biggs) joined later during the meeting via teleconference, however a quorum of the Committee was still not established.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the May 1, 2024 Facilities Committee meeting.**

Due to the lack of a quorum no formal action was taken on this item.

- 3. All NCPA Facilities, Members, SPPA – Air Hygiene International, Inc. MTCSA –**
Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Consulting Services Agreement with Air Hygiene International, Inc. for rata and source testing related services, with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SPPA, and SPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent

with NCPA procurement policies and procedures. NCPA has agreements in place with Blue Sky Environmental and Montrose Air Quality Services for similar services. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Air Hygiene International, Inc. for rata and source testing related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 4. All NCPA Facilities (Except LEC), Members, SCPPA – Hudson Mechanical, Inc. MTGSA –** Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Hudson Mechanical, Inc. for general maintenance services and related labor and materials, with a not to exceed amount of \$5,000,000, for use at all facilities owned and/or operated by NCPA (except LEC), NCPA Members, SCPPA, and SCPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Northern Industrial Construction, and Epidendio Construction. for similar services. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Hudson Mechanical, Inc. for general maintenance services and related labor and materials, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA (with the exception of NCPA's Lodi Energy Center), NCPA Members, by SCPPA, and SCPPA Members. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 5. NCPA Geothermal Facility – Van Meier Services, LLC Second Amendment to GSA –** Staff presented background information and was seeking a recommendation for Commission approval of a Second Amendment to the five-year General Services Agreement with Van Meier Services LLC for janitorial services, increasing the not to exceed amount from \$235,000 to \$335,000, with no change to the contract term, for continued use at NCPA's Geothermal Facility.

NCPA entered into a five-year General Services Agreement with Jill Jolene Meier dba Van Meier Services LLC effective March 4, 2020, to provide such services, for an amount not to exceed \$235,000, for use at NCPA's Geothermal Facility. This agreement has been used extensively and is running low on funds. NCPA needed, requested, and obtained extra cleaning services from Van Meier Services, LLC. Thus, NCPA now desires to enter into a Second Amendment to

the current General Services Agreement increasing the not to exceed amount from \$235,000 to \$335,000 to ensure there are sufficient funds available for the remainder of the contract term. NCPA is also updating Exhibit B – Compensation Schedule and Hourly Fees to describe the additional cleaning services NCPA would like to obtain beyond the quoted 5-year services which were bid out when the contract was originally executed. NCPA does not propose any changes to the base services or fees. This agreement will continue to be available for use at NCPA's Geothermal facility.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Second Amendment to the General Services Agreement with Jill Jolene Meier dba Van Meier Services LLC for janitorial cleaning services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$235,000 to \$335,000, and amending Exhibit B – Compensation Schedule and Hourly Fees, with no change to the contract term, for continued use at the NCPA Geothermal facility. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 6. NCPA Geothermal Facility – 2024 Steam Field Operations and Generation Forecast Report** – Staff presented background information and was seeking a recommendation for Commission approval of the 2024 Steam Field Operations and Forecast Report dated May 2024 as the Geothermal Operating Protocol effective July 1, 2024. This Operating Protocol is to remain in effect until replaced by the Commission.

The Geothermal Project Operating Agreement requires the NCPA Commission to establish an Operating Plan and an annual operating level for the Geothermal Units. The purpose of the plan is to maximize the efficient use of the geothermal resource, protect the power plants and equipment, and meet all regulatory and permitting requirements.

The current 2023 Geothermal Operating Protocol was approved by the NCPA Commission on May 25, 2023. The Protocol used a two-zone strategy with wells on the west side of the NCPA lease producing to Plant #1, Units #1 and #2 while the wells on the east side of the NCPA lease produced to Plant #2, Unit #4. The 2023 Protocol also allowed for reduction of load under the following economic conditions:

- Curtailing generation is an option that may occur only when the Day Ahead Market Prices are a minimum of negative \$25 per MWh and Net of the Renewable Energy Credit (REC) value; and
- The level of curtailment will be limited to 45 MW with discretion to adjust this level based on the steam field response; and
- Duration of the curtailment is to be a minimum of 4 hours; and
- Curtailments are limited to once per calendar day.

In 2024, the recommended Operating Protocol is to continue using the two-zone strategy, operate Plants #1 and #2 at baseload conditions with the goal of maximizing generation. Reductions in load may occur under the same condition as listed for the 2023 Operating Protocol.

This Protocol establishes a 2024 annual peak generation target of 102 gross MW.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the 2024 Steam Field Operations and Forecast Report dated June 2024 as the Geothermal Operating Protocol effective July 1, 2024. This Operating Protocol is to remain in effect until replaced by the Commission. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 under Discussion/Action.

- 7. All NCPA Facilities, Members, SCPPA – Integrated Engineers and Contractors Corporation dba IEC Corporation MTPSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Integrated Engineers and Contractors Corporation dba IEC Corporation for consulting services related to renewable energy, power generation, power delivery, and energy storage, with a not to exceed amount of \$1,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with Leidos Engineering, LLC, Mead & Hunt, Inc., Provost & Pritchard Engineering Group, Inc., and Power Engineers, Inc. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Integrated Engineers and Contractor Corporation dba IEC Corporation for consulting services related to renewable energy, power generation, power delivery, and energy storage, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 8. NCPA 2024 Wildfire Mitigation Plan** – Staff presented background information and was seeking a recommendation for approval of the NCPA 2024 Wildfire Mitigation Plan, with updated revisions based on the qualified independent evaluator’s recommendations.

Public Utilities Code, Division 4.1, Chapter 6 Wildfire Mitigation, Code 8387 requires electric utilities to assess the risk of catastrophic wildfire posed by a utility’s overhead electrical lines and equipment. In response to this requirement, NCPA created its Wildfire Mitigation Plan to reduce the risk of NCPA facilities igniting wildfire, including identifying preventative maintenance procedures and practices. The NCPA Wildfire Mitigation Plan was initially approved in the December 5, 2019 Commission Meeting. Annual independent evaluations of the Wildfire Mitigation Plan were conducted in 2020, 2021, 2022 and 2023, with minor revisions to the plan. Each revision has been approved in annual Commission Meetings.

For 2024, NCPA contracted with Power Engineers, Inc., a qualified independent evaluator with experience in assessing the safe operation of electrical infrastructure, to complete the evaluation of NCPA’s Wildfire Mitigation Plan. The independent evaluator issued a report (attached as an appendix to the Wildfire Mitigation Plan) stating that NCPA’s Wildfire Mitigation Plan appropriately

addressed all elements required under CPUC Section 8387 (b) (2) and WSAB 2022 recommendations. The independent evaluation and report were completed May 28, 2024.

NCPA is now seeking Commission approval of the NCPA 2024 Wildfire Mitigation Plan, to include the recommended revisions provided by the qualified independent evaluator, revise the Wildfire Mitigation Plan from Version 2.0 to 3.0, and post the Wildfire Mitigation Plan to NCPA's website.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of the NCPA 2024 Wildfire Mitigation Plan with updated revisions based on the qualified independent evaluators recommendations. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 9. Shared Use and Occupancy Agreement** – Staff presented background information and was seeking a recommendation for Commission approval of a Shared Use and Occupancy Agreement between NCPA and various Signatory Members by which Signatory Members may occupy and use available office space of property owned by NCPA from time to time on a first come, first served basis.

NCPA has prepared a Shared Use and Occupancy Agreement between NCPA and those Members of NCPA who execute the Agreement (Signatory Members) by which the assigned personnel of a Signatory Member may occupy and use available office space at NCPA's Disaster Recovery Center (DRC or the Property).

With the difficulty of hiring staff due to the high cost of living in certain Members' territories, NCPA can offer available office space at NCPA's Disaster Recovery Center for use by Signatory Members' personnel. A Signatory Member can hire or offer staff that may live outside of the general vicinity of their headquarters, a location that's considered a satellite office for non-telecommuting days, subject to the Signatory Members' internal approval. Office space at the DRC will be used and occupied by the assigned employee(s) of a Signatory Member for the sole purpose of conducting a Signatory Member's business. Any incremental expenses incurred by NCPA as a result of occupation will be billed to the Signatory Member(s) on a pro-rata basis.

Signatory Members will be billed a monthly Occupancy Charge that represents the increased cost incurred by NCPA for utility-related expenses and increased frequency of janitorial services for the use of the Property. The Occupancy Charge will be split evenly amongst the Signatory Members on a pro-rata basis based on the total number of Signatory Member assigned personnel who occupy space(s) at the Property and will be billed monthly on each Signatory Member's All Resources Bill. NCPA does not anticipate the monthly Occupancy Charge to exceed \$1,000 per month.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing a Shared Use and Occupancy Agreement between NCPA and a Signatory Member or Members by which assigned personnel of a Signatory Member or Members may occupy and use available office space of property owned by NCPA from time to time on a first come, first serve basis. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 on the Commission Consent Calendar.

- 10. NCPA Geothermal Facility – Geysers Power Company, LLC Second Amendment to the Transmission Service Agreement** – Staff provided background information and was seeking a recommendation for Commission Approval of a Second Amendment to the Transmission Service Agreement with Geysers Power Company, LLC, updating the existing transmission

interconnection agreement to include Unit 16, Bear Canyon and West Ford Flat to support Geysers Power Company battery operations, with any non-substantial changes as approved by the NCPA General Counsel, with no change to the contract term, for continued use by NCPA's Geothermal Facility.

NCPA entered into a Transmission Service Agreement with Pacific Gas & Electric (PG&E) effective January 23, 1985, establishing operating protocols for NCPA to provide transmission service for PG&E's electrical generating facilities in Lake County, made up of Power Units 1, 2 and 3, and Unit 16. Under this agreement, NCPA would transmit generation from PG&E's generating facilities over the Plant 2 230 kV tap line that connects NCPA's Geothermal Projects to the Castle Rock Junction-Lakeville 230 kV transmission line. The Bear Canyon geothermal generating unit (Power Units 1 and 2) and the West Ford Flat geothermal generating unit (Power Unit 3) ceased operations as a geothermal unit in January 2016 and September 2015, respectively.

Effective April 30, 1999, PG&E sold its electrical generating facilities in Lake County to Geysers Power Company, LLC (Calpine-Geysers Power Company, or "Calpine-GPC"). As a part of the sale, PG&E assigned all rights, benefits, and duties under the existing Transmission Service Agreement to Calpine-GPC.

In 2020, NCPA was informed of Calpine-GPC's intent to pursue a battery energy storage systems (BESS) project as a potentially affected facility. After reviewing the project, NCPA determined that it would still produce the same or less power than the previous geothermal units, and NCPA informed Calpine-GPC that they were not concerned with them moving forward with the projects as proposed. NCPA informed Calpine-GPC that they would be required to perform relay coordination studies and that the existing Transmission Service Agreement would need to be modified to account for the new BESS projects.

In January 2024, Calpine-GPC informed NCPA that it was ready to engage in these activities. At Calpine-GPC's expense, NCPA hired Worley Group, Inc. to conduct the relay coordination studies. While the new equipment was well coordinated, Worley identified an issue with the existing relay where the backup protection would fall to NCPA's unit during a communication failure event. As a part of the contract modification, NCPA will allow Calpine-GPC one year to design and install a transfer trip mechanism that clears their own equipment during communication failure, preventing them from using NCPA as a backup.

Calpine-GPC is in the process of constructing and commissioning the new BESS at the former sites of the Bear Canyon and West Ford Flat geothermal generating units. They expect to begin commercial operation on July 1, 2024. NCPA and Calpine-GPC now desire to enter into a Second Amendment to the existing Transmission Service Agreement to acknowledge the new Bear Canyon BESS and West Ford Flat BESS systems, and detail interconnection of these new systems with NCPA's 230 kV tap line.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval authorizing the Second Amendment to the Transmission Service Agreement with Geysers Power Company, LLC, updating the existing transmission interconnection agreement to modify Bear Canyon and West Ford Flat from a geothermal to a BESS facility to support Geysers Power Company battery operations, with any non-substantial changes as approved by the NCPA General Counsel, with no change to the contract term, for continued use by NCPA's Geothermal Facility. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 under Discussion/Action.

11. Yuba City Strategic Reserve Resource Scheduling Coordinator Agreement – Staff provided background information and was seeking a recommendation for Commission approval of the Agreement for Scheduling Coordinator Services between Northern California Power Agency and California Department of Water Resources for the Yuba City Strategic Reserve Resource (Resource ID GRNLF1_PL1X2).

Pursuant to, *inter alia*, California Water Code section 80710, subdivision (b)(1)(B), the California Department of Water Resources (“CDWR”) is implementing the Electricity Supply Strategic Reliability Reserve Program created by California Assembly Bill 205, as amended by Assembly Bill 209 (“Program”), to secure generation resources for summer electrical reliability, under which CDWR may construct, own and operate, or contract for the construction and operation of, contract for the purchase of electricity from, or finance through loans, reimbursement agreements, or other contracts new emergency and temporary power generators for five megawatts or more (the “Strategic Resource Resources” or “SSR”). CDWR has requested Northern California Power Agency (“NCPA”) to provide Scheduling Coordinator Services (“Services”) for the SSR located in Yuba City, California (the “Yuba City SSR”).

In response to CDWR’s request, NCPA staff have developed the Agreement for Scheduling Coordinator Services between NCPA and CDWR (the “SC Agreement”), pursuant to which NCPA can supply Services to CDWR in support of the Yuba City SSR. The following are key terms contained in the SC Agreement: NCPA to act as Scheduling Coordinator for the Yuba City SSR; Term is Effective Date through December 31, 2028; Scope of Services include scheduling services, outage coordination, CAISO settlement validation, invoicing and operational coordination; CDWR will be subject to security deposit requirements; and NCPA’s liability is limited to the value of the Services Agreement.

Due to the lack of a quorum, no formal action was taken. However, the Members present at the meeting voiced their support of the recommendation for Commission approval of the Agreement for Scheduling Coordinator Services between NCPA and CDWR to provide Scheduling Coordinator Services for the Yuba City Strategic Reserve Resource (Services Agreement), and to authorize the General Manager of NCPA to enter into the Services Agreement on behalf of NCPA, including any modifications to the Services Agreement approved by the NCPA General Counsel. This item will move forward to the next Commission Meeting scheduled on June 27, 2024 under Discussion/Action.

INFORMATIONAL ITEMS

12. New Business Opportunities – Staff provided an update regarding new business opportunities.

NCPA RFP for Renewable Energy Resources – Staff I currently reviewing the responses to the NCPA 2024 Renewable/Storage RFP. This is planned to be completed by the end of June. NCPA staff has received a number of questions regarding the RFP. Member interest depends on size and type of resource. More battery storage is needed. Redding needs more RECs. Most Members already have enough solar in their portfolios.

Grace Solar Update – Staff is currently engaged in active PPA negotiations with NextEra. This resource/project was approved at the May Commission meeting. There are still outstanding questions with regards to CEQA. A draft PPA is being considered by both parties. Member interest includes Biggs, Gridley, Healdsburg, Lodi, Lompoc, Port of Oakland, Plumas-Sierra, Shasta Lake, Ukiah, and Santa Clara.

- 13. NCPA Disaster Recovery Center Update** – Staff provided an update on the status of activities regarding tenant improvements and buildout of the new property including decommissioning of the leased site.

NCPA Staff designed the server room for future expansion to serve as a redundant primary server room. NCPA requested the mechanical engineer evaluate the server room HVAC, as the mechanical schedule did not reflect the anticipated cooling. Mechanical Engineer provided documentation to incorporate the two 5-ton H.P.'s and two 3-mini splits into the design, including the necessary roof penetrations and re-routing of existing ductwork. The addition of two 5-ton HP would require significant Structural Engineering for the rooftop support.

Lionaki's in-house structural engineer provided a preliminary review of the increased structural load and determined that additional rooftop HVAC equipment would require significant structural engineering that was outside the project's scope of work and budget. Staff has determined that the DRC server room will be built as a backup, to NCPA's primary server room in Roseville. NCPA has identified an alternative that would need further exploration by an engineer for future expansion of the mechanical systems as a separate project.

Server Room HVAC Next Steps

- Capital Engineering to incorporate three 3-ton mini splits for the backup server room HVAC
- Lionakis to incorporate the updated mechanical drawings and provide NCPA will final review construction drawings

Upcoming Milestones

- Finalize server room mechanical requirements – Capital Engineering and Lionakis
- Provide final plans for review – Lionakis
- Technical manual – Lionakis
- Submit for plan check – Lionakis
- Submit for Public Works RFP – NCPA

- 14. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee an update on current plant activities and conditions.

CTs – CT1 had 4 starts of 0 forecasted. FYTD total is 66 starts. CT2 had 0 starts of 0 forecasted. FYTD total is 27 starts.

- **Outages**
 - **CT1 Lodi** – Available
 - **CT1 Alameda U1/U2** – Planned outage started 5/1/24 @ 0001 and ended 5/31/24 @ 1041.
 - **CT2 STIG** – Available
- **CT1 Lodi Run Hours**
 - YTD hours 8.68 of 200 Allowed (based on calendar year)
- **CT1 Alameda Diesel Hours**
 - U1= 5.38 hrs. of 42 (during any consecutive 12-month period)
 - U2= 2.77 hrs. of 42 (during any consecutive 12-month period)
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report

Staff reviewed the CAISO Commitment Runs for May 2024.

Geo – The average net generation for the month of May was 81.9 MW. The total net generation was 60.9 GWh. FY 2024 net generation goal = 743.8 GWh. FY forecast net generation was 681.6 GWh. The FY actual net generation was 486.6 GWh at 28.6% below the forecast due to the recent unit outages at Geo. The Plant 1, Unit update includes boring bar installation, blade installation in Sullivan, MO and the L-1 blades have been delayed until 6/15. The Plant 1, Unit 1 Cooling Tower is about 50% completed now. The Geo asset report was reviewed for the month of April.

▪ **Wildfire Mitigation Plan Update**

- Firebreak Management is ongoing
- Wildfire Mitigation Plan 2023 review was completed
- Dip tank – Operational Monitoring
- Meeting with Western Area Power Administration (WAPA) to schedule Inspections on 230KV, 21KV lines.
 - Outage Work review for 2025
- GEO Public Safety Power Shutoff (PSPS) procedure – Under review

Hydro – During the month of May, Collierville (CV) Power House was at 100% availability with heavy generation volumes. New Spicer Meadows (NMS) Power House was at 97% availability due to PG&E TIGO with light generation volumes. The monthly generation profiles for CV and NMS were shared with the Committee. The snow water content is currently at 35% of normal for this time of year. Precipitation is at 32.7 inches. June precipitation was below normal. Hydrology is now tracking slightly below seasonal normal range for snow and rain this year. There is currently 2 feet of snow at New Spicer Meadows Power House. Maintenance during the month included Collierville 230 kV line breaker repair, tailwater suppressor maintenance, and collector ring brush change. Staff gave CCWD employees a tour of McKays and Beaver Creek. Logs booms were set at North Fork. Alpine Lake is spilling, plus the breaking of ice for barge mobilization to fix the damaged hand rails. New Spicer performed rapid response testing during the month.

Upper Reservoir Positions

- Alpine/Union/Utica/Spicer: 100%/100%/100%/96%

New Spicer Meadows Reservoir Storage

- 56,077, acre feet increase (44%) month-over-month
- 126,143-acre feet to 182,200-acre feet
- Spicer draft increased to 300 cfs

16. Planning and Operations Update

▪ **Resource Integrations**

- Lodi Strategic Reserve Resource – Testing in progress
- Scarlet Solar / BESS – May 2024
- Proxima Solar / BESS – May 2024
- Yellow Pine 2 BESS – June 2024
- Other BESS integrations

▪ **SCPA SC Transition Activities – June 1, 2024**

▪ **Resource Development**

- ZWEDC – negotiations complete
- Grace Solar Project – active negotiation, almost complete
- NCPA working to refresh Renewable RFP – Under Review

▪ **Ongoing daily operational activities**

- The monthly peak forecast for May – October 2024 was reviewed and discussed
- NCPA 2024 Summer Readiness Coordination Meeting with Members has been scheduled for June 26.

17. Next Meeting – The next regular Facilities Committee meeting is scheduled for July 3, 2024.

ADJOURNMENT

The meeting was adjourned at 12:00 pm by the Committee Chair.

**Northern California Power Agency
June 5, 2024 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Gray O Clewney</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>BSL</i>
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	