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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: June 4, 2025 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by the Facilities Committee Chair Nick Rossow at 9:06 am. Attending via teleconference and on-line presentation were Midson Hay, and Ben Rings (Alameda), Cliff Wagner (Biggs), Elisa Arteaga (Gridley), Patrick Fuss (Healdsburg), Michael Luther (Lompoc), Vicente Rios, Jim Stack, and Lena Perkins (Palo Alto), Nathan Tang and Liem Nguyen (Port of Oakland), Nick Rossow and Joseph Sloan (Redding), Pete Lorenz (TID non-voting Member), and Cindy Sauers (Ukiah). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Plumas Sierra REC, Shasta Lake, and TID were absent. A quorum of the Committee was established at the time of roll. The following Members were present on the call at the time of roll call but not at a noticed location; Alan Harbottle (Alameda) joined from a noticed location at 9:46 am and Basil Wong (Santa Clara) joined from a noticed location at 9:44 am.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

2. Approval of Minutes from the May 7, 2025 regular Facilities Committee meeting.

Motion: A motion was made by Cliff Wagner and seconded by Jiayo Chiang recommending approval of the minutes from the May 7, 2025 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Ukiah. The motion passed.

- 3. All NCPA Facilities – Schneider Electric USA, Inc. MTGSA** — The Plant Manager presented background on this current NCPA vendor who provides various electrical related services and whose agreement with NCPA is soon expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Schneider Electric USA, Inc., for electrical related services,

which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and by SCPPA Members. NCPA has similar agreements in place with Contra Costa Electric, Eaton Corporation (pending), Electrical Maintenance Consultants, Electric Power Systems, and NorCal Power Services. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Jiayo Chiang and seconded by Cliff Wagner seeking a recommendation for Commission approval of five-year MTGSA with Schneider Electric USA, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville and Ukiah. ABSTAIN = Redding. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Cen-Cal Fire Systems, Inc. MTGSA** The Plant Manager presented background information on this new NCPA vendor, who provides fire systems related services. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Cen-Cal Fire Systems, Inc. with a not to exceed amount of \$500,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and by SCPPA Members. NCPA has similar agreements in place with Bay Cities Pyrotector and Sabah International. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Jiayo Chiang seeking a recommendation for Commission approval of a five-year MTGSA with Cen-Cal Fire Systems, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Ukiah. The motion passed.

5. **All NCPA Facilities, Members, SCPPA – Stephens Mechanical Corporation First Amendment to MTGSA** - The Plant Manager presented information on this existing NCPA vendor who provides miscellaneous mechanical maintenance services. This agreement has been primarily used by the Geothermal Facility for Plant 2 Unit 4 Outage Project and potential work for the ongoing Geothermal Plant 1 Unit 2 Spring Outage Project. NCPA desires to enter into a First Amendment to the current Multi-Task General Services Agreement to increase the not to exceed amount from \$1,000,000 to \$5,000,000 to ensure sufficient funds are available for the remainder of the contract term. This agreement will continue to be available for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and by SCPPA Members. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement between NCPA and Stephens Mechanical Corporation in an amount not to exceed \$5,000,000. NCPA has agreements with other vendors for similar services with Hudson Mechanical, Reliable Turbine Services, LLC, and Performance Mechanical, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from \$1,000,000 to \$5,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

MOTION: A motion was made by Cindy Sauers and seconded by Nick Rossow recommending Commission approval of a five-year MTGSA First Amendment with Stephens Mechanical Corporation. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Ukiah. The motion passed.

6. All NCPA Facilities, Members, SCPPA – K.W. Emerson, Inc. First Amendment MTGSA -

The Plant Manager presented information on this current NCPA vendor whose current agreement with NCPA is running low on funds. Staff is seeking a recommendation for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with K.W. Emerson, Inc., increasing the not to exceed amount from \$1,000,000 to \$7,000,000 and amend Exhibit B with no changes to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA members, SCPPA and by SCPPA Members. NCPA has similar agreements in place with Capital Industrial Restoration, Inc., Epidendio Construction, Inc., Ford Construction and Syblon Reid. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$7,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Cindy Sauers recommending Commission approval of a First Amendment to the five-year Multi-Task General Services Agreement with K.W. Emerson, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Ukiah. The motion passed.

7. Scheduling Coordination Program Agreement Appendix B – Staff provided background information on how the settlement amounts received by the CAISO are allocated to Members' aggregated loads and jointly owned resources. Modifications are occasionally necessary to keep current with CAISO's evolving market settlement design changes as well as updated to accurately reflect NCPA's business model that operates Load Following Metered Subsystem Aggregator (MSSA). CAISO charge codes represent each of the services provided by the CAISO and how payments and charges associated with these services are assessed to market participants. They are the financial translation of all CAISO operational events that occur with respect to CAISO market activity. Staff is seeking a recommendation for Commission approval of Version 26 of Appendix B to the SCPA and authorize NCPA staff under the direction of NCPA's General Manager to implement these updated provisions. The Committee had no further questions on this item.

FISCAL IMPACT:

No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with the implementation and ongoing settlement support for WAPA TEA settlement activities.

CAISO revenues and costs allocated to Members are reflected in their respective share of allocated CAISO amounts that are included in the monthly All Resources Bill (ARB) and as well as, where applicable, in the NCPA annual budget for forecasted CAISO amounts. Staff anticipates that participating NCPA Members will receive a net financial benefit in the form of avoided cost exposure to both High and Low Voltage Wheeling Access Charges for their respective shares of metered demand served by Base Resource TEA import schedules.

MOTION: A motion was made by Cliff Wagner and seconded by Jiayo Chiang recommending Commission approval of the updates to Appendix B (new version 26), that includes settlement allocation for CAISO amounts associated with the WAPA Transmission Exchange Agreement (TEA). The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Biggs, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Santa Clara, and Ukiah. **ABSTAIN** = Roseville and Redding. The motion passed.

8. **Scheduling Coordination Program Agreement Appendix C** – Staff provided background information to Appendix C that described the scheduling of energy and capacity into the CAISO markets by Operating Entities using NCPA's services in conjunction with NCPA's SC's. These updates include provisions for the scheduling of the WAPA Transmission Exchange Agreement (TEA) TOR and numerous miscellaneous updates. The intended audience for Appendix C is technical staff who represent Operating Entities to the NCPA SC ID. Staff is seeking a recommendation for Commission approval of the modifications to Appendix C and approve Version 6 of Appendix C to the SCPA and to authorize NCPA staff under the direction of the NCPA General Manager to implement the provisions thereto. The Committee had no further questions on this item.

FISCAL IMPACT:

No significant costs will be incurred to implement the changes to the SCPA appendices and the funds are available in the NCPA budget to support the work associated with the implementation and ongoing bidding and scheduling support for WAPA TEA settlement activities. The new Schedule Names and associated scheduling provisions in Appendix C shall be included as inputs into the next Nexant Cost Allocation Model, which is used to allocate annual budget costs to NCPA Members associated with Power Management, Settlements, Risk Management, and Information Services.

MOTION: A motion was made by Cliff Wagner and seconded by Elisa Arteaga recommending Commission approval of the updates to Appendix C (new version 6), that includes a description, and provisions associated with the WAPA Transmission Exchange Agreement (TEA), in addition to other miscellaneous updates. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara, and Ukiah. **ABSTAIN** = Roseville and Redding. The motion passed.

9. **Approval of the BAMx Consulting Services Agreement** – Additional comments were received just prior to the meeting. **This item was pulled from the agenda and no action was taken.**
10. **NCPA Geothermal Facility – 2025 Steam Field Operations and Generation Forecast Report** – Staff presented background information and is seeking a recommendation for Commission approval of the 2025 Steam Field Operations and Forecast Report dated June 2025 as the Geothermal Operating Protocol effective July 1, 2025. This Operating Protocol is to remain in effect until replaced by the Commission. The Geothermal Project Operating Agreement requires the NCPA Commission to establish an Operating Plan and an annual operating level for the Geothermal Units. The purpose of the plan is to maximize the efficient use of the geothermal resource, protect the power plants and equipment, and meet all regulatory and permitting requirements. The current 2024 Geothermal Operating Protocol was approved by the NCPA Commission on June 27, 2024. The Protocol used a two-zone strategy with wells on the west side of the NCPA lease producing to Plant #1, Units #1 and #2 while the wells on the east side of the NCPA lease produced to Plant #2, Unit #4. The 2024 Protocol also allowed for reduction of load under the economic conditions listed as follows:
- Curtailing generation is an option that may occur only when the Day Ahead Market prices are a minimum of negative \$25 per MWhr and Net of the Renewable Energy Credit (REC) value

- The level of curtailment will be limited to 45 MW with discretion to adjust this level based on the steam field response
- Duration of the curtailment is to be a minimum of 4 hours
- Curtailments are limited to once per calendar day

In 2025, the recommended Operating Protocol is to continue using the two-zone strategy, operate Plants #1 and #2 at baseload conditions with the goal of maximizing generation. Reductions in load may occur under the same conditions as listed for the 2024 Operating Protocol. The Protocol establishes a 2025 annual peak generation target of 102 gross MW. The Committee had no further questions on this item.

FISCAL IMPACT:

The approved FY 2026 Geothermal budget covers the proposed action.

MOTION: A motion was made by Weston Groves and seconded by Jiayo Chiang recommending Commission approval of the 2025 Steam Field Operations and Forecast Report dated May 2025 as the Geothermal Operating Protocol effective July 1, 2025. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Roseville, Santa Clara, and Ukiah. **ABSTAIN** = Palo Alto, Port of Oakland, and Redding. The motion passed.

- 11. NCPA Hydroelectric Facility – Collierville Clarks Creek Mitigation Project** – The Hydro Plant Manager provided background information on the operations of the FERC hydroelectric project 2409. During an examination of the Collierville Powerhouse (CVPH) Clarks Creek Drainage Channel, it was determined that the winter storms of 2023 damaged the upstream portions of the channel and subsequently caused both eight-foot diameter culvert inverts on the channel alignment to fail. It was determined that both existing eight-foot diameter corrugated metal culverts will be replaced, and the channel will be restored utilizing rip rap placement along eleven hundred feet of the channel to mitigate the possibility of flooding the CVPH during large storm events. This work is planned to take place from July 2025 – October 2025. Should the Project not be approved there is the potential that, if the drainage channel overtopped and failed during a winter storm, CVPH would flood from the flows resulting in costly damage and loss of power generation. A question was asked whether the maintenance costs for this project was included in the FY26 budget, and it was confirmed that these funds were allocated in the budget for this project.

FISCAL IMPACT:

The total cost for the Project's maintenance services is anticipated not to exceed \$5,200,000. Funds for the Project were included in the approved FY26 Hydroelectric Budget.

MOTION: A motion was made by Weston Groves and seconded by Basil Wong recommending Commission approval of the Collierville Clarks Creek Mitigation Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Roseville, Santa Clara, and Ukiah. **ABSTAIN** = Port of Oakland, and Redding. The motion passed.

- 12. Approval of the Trolley Battery Energy Storage Project Energy Storage Service Agreement** – Power Management staff provided details of the project to the Committee. The capacity of the project is a 300 MW slice of the 400 MW Project. The product offering includes Discharging Energy, Storage Capacity, Capacity Attributes, and Ancillary Services. The Energy Sources Service Agreement (ESSA) terms include a 20-year delivery period associated with the term of this project. NCPA will be the schedule coordinator and will retain CAISO revenue and charges. It was stated that the project would degrade over time due to the lithium batteries. The seller of this project will act as GO/GOP and will operate the facility. The Third Phase Agreement between NCPA and the Participating Members will enable NCPA to enter into the ESSA. By

executing the Third Phase Agreement, the Participating Members agree to purchase Products produced by the Facility under a “take-or-pay” agreement. Staff is seeking a Facilities Committee recommendation for the Commission to approve (i) the Energy Storage Service Agreement between Northern California Power Agency (NCPA) and Aypa Power Development LLC (ESSA), and (ii) the Third Phase Agreement for Energy Storage Service Agreement with Aypa Power Development LLC (Third Phase Agreement), and to authorize the General Manager of NCPA to enter into the ESSA and Third Phase Agreement on behalf of NCPA, including any modifications to the ESSA and Third Phase Agreement approved by the NCPA General Counsel. The Committee had no further questions on this item.

FISCAL IMPACT:

Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a “take-or-pay” agreement, and any Products delivered to NCPA under the ESSA shall be delivered to each Participant in proportion to such Participant's Project Participation Percentage as set forth in Exhibit A of the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such Products.

NCPA's costs for development and administration of the ESSA and the Third Phase Agreement will be allocated to Members in accordance with the Third Phase Agreement, the Power Management and Administrative Services Agreement, the Amended and Restated Facilities Agreement, and approved cost allocation methodologies as described in the NCPA annual budget.

MOTION: A motion was made by Nick Rossow and seconded by Basil Wong recommending Commission approval of approval of the Energy Storage Service Agreement between NCPA and Aypa Power Development, LLC, and the Third Phase Agreement for the Energy Storage Service Agreement between NCPA and Aypa Power Development, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Santa Clara, and Ukiah.

ABSTAIN = Roseville. The motion passed.

13. Approval of the Renewable Solar + Storage Power Purchase Agreement – Power

Management staff provided an update on this project. The seller, EDPR CA Solar Park VI LLC and Sonrisa BESS LLC (which is collectively referred to as Sonrisa) is a 200 MW solar and 184 ME BESS. The product offering is Energy Output, Green Attributes, Capacity Rights, Ancillary Services, Storage Capacity, Discharging Energy. The term is a 15-year delivery period and NCPA will be the SC and will retain the CAISO revenues and charges. The project is anticipated to be rolled out in two phases. The scheduled COD on this project is May 31, 2027. Staff is seeking a recommendation for Commission approval of the Renewable Solar + Storage Power Purchase Agreement between EDPR CA Solar Park VI LLC and Sonrisa BESS LLC (EDPR) and Northern California Power Agency (NCPA) (the PPA), and (ii) the Third Phase Agreement for Renewable Solar + Storage Power Purchase Agreement with EDPR (Third Phase Agreement), and to authorize the General Manager of NCPA to enter into the PPA and Third Phase Agreement on behalf of NCPA, including any modifications to the PPA and Third Phase Agreement approved by the NCPA General Counsel.

FISCAL IMPACT:

Unknown at this time.

MOTION: A motion was made by Basil Wong and seconded by Jiayo Chiang recommending Commission approval of the Renewable Solar + Storage Power Purchase Agreement between EDPR CA Solar Park VI LLC and Sonrisa BESS LLC as Seller and Northern California Power Agency as Buyer and the Third Phase Agreement for the Renewable Solar + Storage Power Purchase Agreement between EDPR CA Solar Park VI LLC and Sonrisa BESS LLC as Seller

and Northern California Power Agency as Buyer. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Santa Clara, and Ukiah.
ABSTAIN = Roseville. The motion passed.

INFORMATIONAL ITEMS

14. New Business Opportunities – Power Management Staff reviewed key projects from the proposals received for the Renewable Energy Resources and Energy Storage Resources. The projects and their updates are listed below.

- **Trolley- 300 MW BESS (Stand Alone)**
 - Status: Active negotiation
 - **Update:** Confirming subscription levels; seeking Commission approval in June
- **Sonrisa Solar Park - 200 MW PV Solar + 184 MW BESS (Co-located)**
 - Status: Active negotiation
 - **Update:** Confirming subscription levels; seeking Commission approval in June
- **Wildcat - 100 MW PV**
 - **Update:** NCPA has provided draft PPA to Seller; document currently under review. Wildcat is currently working on a proposal that includes battery storage
- **NCPA BESS Project Update**
 - NCPA Commission approved acquisition of site for project
 - NCPA staff are currently working to develop Phase II Agreement, with phased development / scope of work to include feasibility and engineering studies and interconnection activities

15. CT2 Repower / Phoenix Project Update – Generation Services Staff shared an update on activities related to the project.

- Owner Engineer
 - Working through Terms and Conditions
 - Assessing Financials and Evaluating Company Risk
- Drafting CAISO Affidavit
 - Cover Letter confirming NCPA's Repower Intentions
 - Generator Scope and Characteristics
 - Proposed Timelines
 - Controlling Agreements for Transmission
 - (Awaiting OE) Generation Facility Data per CAISO's proforma Interconnection Request including Load flow models, Dynamic models, Reactive power capabilities, and site drawings
 - One PO has been issued to Trinity Consultants

16. NCPA Disaster Recovery Center Update - NCPA's HQ Facilities Manager provided the Committee with an update on the Disaster Recovery Center (DRC) project.

- **Key Project Updates**
 - [Casework Installation](#) – Casework is being installed in the conference room and breakroom
 - [Ceiling Grid and Door Hardware](#) – The ceiling grid in the Dispatch room is being reinforced for code compliance. The door hardware is being prepped for installation
 - [Interior Finishes](#) – Interior finishes are being installed. Tile in the dispatch restroom near completion. Painting is completed

- [Plumbing](#) – The replacement sewer line and cleanout has been approved. The shoring and excavation plan has been submitted to NCPA for safety review. The cost for the replacement of the sewer line from the city connection to the point of entry into the building is \$32,000
- [Site Work](#)– The generator electrical and communication paths are now ready. The CMU wall for the generator enclosure has been installed. The generator anchorage plans are pending approval from Sacramento County. Lionakis has requested Sac. County to expedite the approval, as this may delay the temporary generator startup date. The temporary generator startup is scheduled for June 24, 2025
- [Mechanical](#) – Mechanical units were set into place on May 22, 2025. The duct work for plumbing and electrical is ongoing
- [Accessible Entrance](#) – It was discovered that Sacramento County Building Dept. requires an accessible path of travel that connects to the public way (sidewalk). NCPA engaged with the Building Department officials to resolve the conflicting interpretation of the exception. NCPA requested vendor Lionakis provide drawings for the ADA walk and ramp. Preliminary drawings were provided so that DPR Construction may provide NCPA with a proposal for construction costs. NCPA may be able to apply for a Temporary Certificate of Occupancy (TCO) while ramp is under construction. A construction budget summary was shared with the Committee.
- [Project Schedule](#) – Substantial completion target is July 11, 2025 and a projected final completion with permanent generator is January 2, 2026
- **Project Safety**
 - 1 Near miss (potential fall risk identified)
 - 0 First aids
 - 0 Recordables

17. NCPA Generation Services Plant Updates – Plant Staff provided the Committee an update on current plant activities and conditions.

CTs – CT1 had 0 Ghost starts and 5 actual of 0 forecasted. FYTD total is 168 starts.

- **Outages**

- **CT1 Lodi**

- Planned outage
- **CT1 Alameda U1/U2**
 - On May 6, 2025 from 1045am to 1141am, Alameda units were forced out due to low SF6 gas pressure on 115KV circuit breakers, CB232 & CB242. Found a small leak, leak repaired and returned units to service. OMS 17888357.
 - On May 22, 2025 from 1922 thru 2030, Alameda units were forced out due to loss comms and no visibility from control room, technician were able to reboot server and reestablished communications. OMS 17988538 & 17988540.

- **CT1 Lodi Run Hours**

- YTD hours **38.13 of 200** allowed (based on calendar year)

- **CT1 Alameda Diesel Hours**

- U1= 8.78 hrs. of 42 (in any consecutive 12-month period)
 - U2= 4.83 hrs. of 42 (in any consecutive 12-month period)

- **Planned Outages**

- All planned outages are complete

- **Safety**

- No issues to report

- **Environmental**
 - No issues to report

Geo – The average **Net Generation** for the month of May was 51.1 MW. The total **Net Generation** was 38 GWhrs. The FY 2025 **Forecasted Net Generation** = 631 GWh YTD. The FY 2025 **Actual Net Generation** = 627.6 GWhrs YTD, which is -0.5% below forecast.

- **Outages**

- **Plant 1, Unit 1 Spring 2025 Outage**

- Unit 1 started up safely on May 31, 2025 and was released for full load at 2:33 pm. There were good vibration readings on Unit 1
 - The Unit 1 exciter bearings going back together.
 - Strainer baskets are fairly new but are showing signs of cracking near the handles. Geo staff working with the vendor on these issues

- **Plant 1, Unit 2 Vibration Event**

- The generator/turbine bearings have been shipped offsite for inspection on June 3, 2025
 - The turbine rotor was prepped and shipped offsite for inspection and high-speed balance on June 4, 2025
 - The generator rotor was prepped and shipped offsite for inspection and high-speed balance on June 5, 2025

- **C-Site Condensate Tank Progress Update**

- On track to complete by June 30, 2025. Integrity Inspections has a scheduled visit for first week of June for radiography inspection of welds

- **Previously Approved for 2024/2025**

- Plant 2 – Chiller – In Planning with CEC /WC3 and NCPA Eng
 - SEGE Air Compressors – Parts were received in March. Scheduled installation in June/July
 - C-Site Condensate Tank – Construction started in May - Ongoing
 - Plant 2 – Underground Storage Tank – FY 2025 – CEC Approved, Bid Walks in progress

- **Future Committee Approval 2025**

- Plant 2 – MCC 480V Project – Install in 2025 – Under CEC review
 - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Eng. reviewing
 - SEGE – Amended and Restated Agreements on new contract terms – Ongoing

- **Staff Updates**

- GEO Summer Intern – Started in May. Electrical Engineer (Senior at Sonoma State)
 - Operations Tech – The Job will be posted in July
 - Maintenance Supervisor II – Resumes are under review
 - Operations Supervisor II – Job was posted June 4, 2025

Hydro – During the month of May, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 99% availability.

- **New Spicer Meadows Reservoir Storage**

- 28,142 af increase (23%) month-over-month
 - 124,671 af to 152,813 af
 - 81% capacity
 - Draft at 109 cfs

- **Snowpack at 4%**

- **Avery flow compliance now require Spicer releases**

- **Beaver Creek diversions tapered and appeared done for the season**

- **Current Events**

- Vulnerability to the Golden Mussel issue
 - NCPA's reservoirs within CDFW deemed to be low risk
 - Produced signage, detailed inspection forms, and inspection drop boxes

- Received USFS approval for signage locations
- Provided signage for NCPA reservoirs that USFS manages
- Formal plan going to CDFW and USFS tomorrow for review of risk assessments, mussel monitoring efforts and plan adaptation triggers
- Spicer campground opened successfully for Memorial Day
- Annual 230 KV vegetation maintenance underway
- Continuing environmental and engineering due diligence on McKays Point sediment relocation sites
- NSMPH sidelight panel replacement contractor mobilizing today
- **Upcoming Events**
 - Discussion with Senator Schiff and Padilla's staff today
 - Reinstall dampeners on 230 KV T-130 and T-69A tomorrow
 - Consulted with CDFW on nesting birds
 - DSOD dam inspections
 - P11197 FERC relicensing work beginning

18. Planning and Operations Update:



- There were no Planning and Operations updates

ADJOURNMENT

The June 4, 2025 Facilities Committee meeting was adjourned at 1:35 pm by the Committee Chair Nick Rossow.

**Northern California Power Agency
June 4, 2025 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

**Northern California Power Agency
June 4, 2025 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

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