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Minutes

To: NCPA Facilities Committee
From: Cheryl Bolt
Subject: June 3, 2026 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by Tony Zimmer (NCPA Asst. Gen. Mgr., Power Management) at 9:07 am. Attending via teleconference and on-line presentation were Alan Harbottle and Midson Hay, (Alameda), Michael Luther and Steven Valle (Lompoc), Vicente Rios and Jim Stack (Palo Alto), Nathan Tang (Port of Oakland), Joseph Sloan (Redding), and Pia Sok, and Neha Marwah (Santa Clara). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Healdsburg, Plumas Sierra, Shasta Lake, TID and Ukiah were absent. A quorum of the Committee was not established at the time of roll.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the March 4, 2026, April 1, 2026, and May 6, 2026 regular Facilities Committee meetings.**

Due to lack of quorum, no formal action was taken regarding this item. The minutes will be brought back for approval at the next regular meeting.

- 3. All NCPA Facilities, Members, SCPPA – ACCO Engineered Systems, Inc. First Amendment to MTGSA** - The CT Plant Manager presented background on this current NCPA vendor, who provides HVAC related maintenance services. NCPA has utilized the agreement with ACCO Engineered Systems, Inc. more than originally anticipated and the agreement is running low on funds. This First Amendment will increase the NTE amount from \$750,000 to \$1,000,000 with no changes to the original contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA members, SCPPA and SCPPA Members. NCPA has similar agreements in place with ABM Building Solutions, Comfort Air,

Inc. Creative Cooling Technologies, and Indoor Environmental Services. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from \$750,000 to \$1,000,000 for the entire contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the five-year MTGSA with ACCO Engineered Systems, Inc. This item will move forward to the June 25, 2026 Commission meeting.

- 4. All NCPA Facilities, Members, SCPPA – Electrical Consultants, Inc. MTPSA** – The CT Plant Manager presented background information on this new NCPA vendor who provides various consulting services related to the operation and maintenance of facilities. NCPA would like to enter into this agreement so that established terms and conditions are in place in the event that this vendor be the successful bidder on future projects. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Professional Services Agreement between NCPA and Electrical Consultants, Inc., in an amount not to exceed \$3,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has similar agreements in place with Black & Veatch, Inc., GHD, Inc., and Worley Group, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTPSA with Electrical Consultants, Inc. This item will move forward to the June 25, 2026 Commission meeting.

- 5. All NCPA Facilities, Members, SCPPA – IMI Critical Engineering, LLC Third Amendment to MTGSA-EMS** The CT Plant Manager shared background on this existing NCPA vendor who provides valve and vent maintenance services and parts at all NCPA, NCPA Members, SCPPA, and SCPPA Members. On March 23, 2023 NCPA entered into a First Amendment to reassign the agreement from Control Components, Inc. to IMI Critical Engineering LLC. On December 8, 2025, NCPA entered into a Second Amendment to increase the Not To Exceed (NTE) amount from \$1M to \$2M for the entire contract term. NCPA now wishes to enter into a Third Amendment to update the Contractor's business location in the agreement with no change to the contract term or not to exceed amount, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA's General Counsel noted that, going forward, this type of change may be handled administratively, as it falls within the General Counsel's delegated authority and does not require review or approval by NCPA's Committees or the Commission. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will remain unchanged at \$2,000,000 over

the entire contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a Third Amendment to the MTGSA-EMS with IMI Critical Engineering LLC. This item will not be moving forward to the June 25, 2026 Commission meeting, as previously noted, NCPA General Counsel has the authority to approve these types of changes administratively.

- 6. NCPA Geothermal Facility – Veizades & Associates, Inc. MTPSA** – The Geo Plant Manager provided background information on this current NCPA vendor, who provides geothermal related mechanical, electrical, or civil engineering services and whose contract with NCPA is expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Professional Services Agreement between NCPA and Veizades & Associates, Inc., Inc. in an amount not to exceed \$1,000,000, for use at the Geothermal facility. NCPA has similar agreements in place with Coffman Engineers, Inc, GHD, Inc. WSP USA, Inc. and Worley Group, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTPSA with Veizades & Associates, Inc. This item will move forward to the June 25, 2026 Commission meeting.

- 7. All NCPA Facilities, Members, SCPPA – Syblon Reid MTGSA** – The Hydro Plant Manager shared with the Committee that the agreement between NCPA and Syblon Reid had expired and NCPA would like to continue utilizing this vendor, who provides various masonry maintenance related services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Syblon Reid in an amount not to exceed \$5,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA has similar agreements in place with AECOM, Ford Construction, and KW Emerson, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the five-year MTGSA with Syblon Reid. This item will move forward to the June 25, 2026 Commission meeting.

- 8. All NCPA Facilities, Members, SCPPA – Mountaineering Engineering Corp First Amendment to MTPSA** – The Hydro Plant Manager presented the Committee with background information on this existing NCPA vendor who provides on-site maintenance

contractor oversight and related engineering inspection services. This agreement has been utilized on various Hydroelectric Facility work related to several Hydro Projects and has been utilized more than anticipated and the agreement is running low on funds. Staff is seeking a recommendation from the Facilities Committee to advance the First Amendment to the five-year Multi-Task Professional Services Agreement between NCPA and Mountaineering Engineering Corp. to the Commission for approval, increasing the not to exceed amount from \$500,000 to \$3,000,000, and amend Exhibit B (Compensation Schedule and Hourly Fees) to reflect updated hourly rates. This agreement would continue to be available at any facility owned/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has similar agreements in place with AECOM Technical Services, Condor Earth, GEI Consultants, Inc., HDR Engineering, and Mead & Hunt, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will increase from \$500,000 to \$3,000,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the five-year MTPSA with Mountaineering Engineering Corp. This item will move forward to the June 25, 2026 Commission meeting.

9. All NCPA Facilities, Members, SCPPA – Flynn Resource Consultants, Inc. MTCSA –

Staff from the Power Management team presented the Committee with background information on this existing NCPA vendor who provides electric transmission, power generation, regulatory support, contracts, compliance and electric market issues. Staff is seeking a recommendation from the Facilities Committee to advance the five-year Multi-Task Consulting Services Agreement between NCPA and Flynn Resource Consultants, Inc., in an amount not to exceed \$3,000,000, for use by NCPA (except LEC), NCPA Members, SCPPA and SCPPA Members. The Committee had no further questions.

FISCAL IMPACT:

The total cost of the agreement is not-to-exceed \$3,000,000 over five years to be used out of NCPA approved budgets as services are rendered. NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the five-year MTCSA agreement between NCPA and Flynn RCI. This item will move forward to the June 25, 2026 Commission meeting.

10. CT1 Combustion Turbine Facilities 2027 Outages – The CT Manager presented the Committee with a schedule of the planned outage dates for 2027 at the CT Facilities. Alameda U1/U2 outage dates will be January 1-31, 2027 followed by CT1 Lodi, February 1-28, 2027. During the course of the outages, the CT1 facilities team will complete preventative maintenance work on equipment that cannot be worked on while the units are operating without affecting the facilities' output. NCPA will be enlisting several outside contractors to assist in this work. Staff shared the costs associated with the outages with the Committee. The budgetary funds will come from the pre-collected funds in the Maintenance Reserve. Staff is seeking a recommendation for Commission approval to authorize the General Manager or his designee to award bids, execute agreements, and to issue

purchase orders for the outages in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$749,120, and approval to spend \$749,120 from the Maintenance Reserve fund. The Committee had no further questions.

FISCAL IMPACT:

The budgetary funds to complete the CT1 Combustion Turbine Facilities 2027 Outages will come from the pre-collected monies in the Maintenance Reserve (Account # 265-010-005-610-044-002). Tables detailing the impact of these expenses on the Maintenance Reserve can be seen in the June Commission Staff Reports.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the CT1 Combustion Turbine Facilities 2027 outages. This item will move forward to the June 25, 2026 Commission meeting.

11. NCPA Hydro FERC 11563 Part 12 Independent Consultant Inspection (IC) Project –

The Hydro Plant Manager provided the Committee with historical context associated with the Upper Utica Hydroelectric Project. NCPA owns and operates this project, which includes Lake Alpine and Utica Dams. Under the FERC Part 12D requirements, hydroelectric projects must retain a qualified FERC approved Independent Consultant (IC) every five years to perform dam safety inspections and evaluations. On September 25, 2025, FERC issued a directive requiring a Periodic Inspection (PI) for Utica Dam and a Comprehensive Assessment (CA) for Lake Alpine Dam, both due by October 2027. To meet regulatory requirements, Hydroelectric Staff developed a comprehensive IC work plan that includes inspections, risk assessments, technical document updates, report preparation, and coordination with FERC. The work plan also includes development of the necessary plans and schedules to support the Part 12D review process. NCPA's compliance plans are due by October 2027. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the FERC 11563 Part 12 IC Inspections Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total not-to-exceed amount of \$525,000, to be funded from the approved FY27 Hydroelectric budget. The Committee had no further questions.

FISCAL IMPACT:

The total cost of the FERC 11563 Part 12 Independent Consultant (IC) Inspection Project is estimated to be \$525,000, which includes research, dam safety engineering, inspections, workshops, risk analyses, and reporting. In order to meet the FERC deadlines of October 2027,

this Project will be funded using \$525,000 of available resources in the FY27 Hydroelectric budget. FERC provided clarifying review schedule timelines during a mandatory pre-bid FERC Licensee conference call on October 30, 2025, which necessitates the issuance of a FERC Part

12 IC inspection contract in early July 2026 to maintain FERC regulatory compliance. A breakdown of project costs can be viewed in the June Commission Staff Report.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the Hydroelectric FERC 11563 Part 12 IC Project. This item will move forward to the June 25, 2026 Commission meeting.

INFORMATIONAL ITEMS

- 12. New Business Opportunities** – Power Management staff reported to the Committee that the status of the Renewable RFP for the 2026 Renewable Portfolio Standard has not seen much change since the last meeting. Staff will continue to seek Member feedback and will further explore other offers received.

Las Camas Project

- NCPA submitted an updated LOI, which the developer has acknowledged. While no substantive feedback has been received, the project has secured an additional 100 MW of deliverability. The developer is considering restructuring the project into separate BESS/Solar and standalone BESS components. Staff will continue working with Members and will evaluate next steps as additional feedback becomes available from the Developer

- 13. Planning and Operations Update** – Power Management Staff shared that the CAISO is considering RAAIM penalties for resources that do not meet their RA thresholds. RAAIM enhances grid reliability and market efficiency by providing an incentive for RA resources that meet their bidding obligation and provide energy bids to the market.

Other key updates :

- PM Staff continue to review NCPA's program agreements
- The CEC Summer Readiness Workshop is recorded and available for anyone that would like to review
- WAPA is planning to join EDAM in 2027 and is projected to have material impacts on several areas
- NCPA Capacity Pooling – Power Management staff led the Committee through a discussion on NCPA's Capacity Pool. Each member has established an RA program that works in conjunction with the CAISO RA Program. In order to enable efficient transfers of RA capacity between the Pool Members, NCPA developed the Capacity Pool that is fully described in the Pooling Agreement Schedule 4
 - Pursuant to Section 3.8, the capacity pricing for system, local area, and flexible capacity will be developed annually and will be implemented pursuant to Commission adoption and approval
 - Pricing may be developed by either negotiated price, market price survey, or CAISO backstop procurement proxy value
 - NCPA Staff shared their recommendations on establishing RA Capacity rates to be used in the CY 2027 NCPA Capacity Pool. Staff suggested the possibility of future ad hoc meetings for further discussions

- 14. CT2 Repower Project Update** – Generation Services staff reported to the Committee on the ongoing work related to CT2 Project.

- **Engine and Control** – Due to the significant increase in demand for power generation driven by AI-related growth, current market conditions make this a particularly challenging time to procure an engine. Because of these circumstances, there is limited availability of engines and major equipment, which is resulting in extended lead times and higher pricing. NCPA is still awaiting GE's proposal. NCPA continues to negotiate T&C's, providing comments to the vendor for technical scope of work. Follow-up meeting with NCPA's project team is scheduled for June 15
- **Exhaust Path** - There were two Exhaust Path bids received, which came in higher than expected; approximately \$5.1M. Terms and Conditions meetings are in process
- **Mechanical Chiller** - Bids have been received and have come back higher than expected; approximately \$10M

- **Air Compressor System** – No bids have been received. The team will be reaching back out to negotiate
- **CEMS Equipment** - Specification is completed. Pending confirmation of technical data from the repower gas turbine before continuing forward with the RFP
- **BOP Control System** - Specifications are completed. Pending confirmation of the various new equipment Programmable Logic Controllers before moving forward with an RFP
- **CEQA and AFC** – Both have been completed
- **Third Phase Agreement** - Completed
- **CAISO Repower Application** - CAISO submitted a study plan to the PTO on January 23, 2026, but required additional time, shifting NCPA's review and approval to early June. Meanwhile, CT2 was added to CAISO's Retirement and Mothball List as of March 30, 2026, with a repowering replacement plan currently in pre-construction
 - o CT2 Termination Agreement has been sent out for review; no comments have been received thus far. Next steps will be to estimate decommissioning costs. A separate call within the next couple of weeks will be scheduled with the four participants
- **Phase 2 Schedule** – The primary concern with the Phase 2 schedule delays are directly associated with the engine and controls. Although GE has been responsive, the turnaround times have been longer than expected
- **Budget** – Once the new engine package costs are received, staff will review the budget to determine if changes are needed

15. NCPA Generation Services Plant Updates – The Plant personnel provided the Committee with an update on current plant activities and conditions.

- **CTs** – CT1 had 0 Ghost Starts and 15 actual of 5 forecasted. FYTD total is 105 starts
- **Unit Outages**
 - CT1 Lodi**
 - Planned outage. Unit returned to service on May 27, 2026 @ 2359
 - CT1 Alameda U1/U2 - Available**
- **CT1 Lodi Run Hours**
 - YTD hours **11.75 of 200** allowed (based on calendar year)
- **CT1 Alameda Diesel Run Hours**
 - U1= 11.16 hrs. of 42 (in any consecutive 12-month period)
 - U2= 6.03 hrs. of 42 (in any consecutive 12-month period)
- **Planned Outages**
 - All planned outages are now complete
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report
- **Other Updates**
 - **CT1 Lodi Outage** – Staff conducted inspections of all auxiliary plant equipment (BOP) and the Gas Boroscope. The contractor (NASS) drained and replaced all gaskets and processed the main transformer oil. Also conducted electric motor testing/inspections and breaker gas samples

Geo – The average Net Generation for the month of May was 42.9 MW. The total Net Generation was 31.9 GWhrs. The FY 2026 **Forecasted** Net Generation = 662.2 GWh YTD. The FY 2026 **Actual** Net Generation = 572.0 GWhrs YTD, which is -13.6% below forecast. **The 2026 FY Net Generation goal is 725.1 GWhrs.**

▪ **Outages**

- Scheduled Plant #1 Outage – March 1-31, 2026 - Completed
- Scheduled Plant #2 Outage – May 1-31, 2026 – Completed

- **Steamfield Activity** – On May 8, 2026, Geo staff attended a Seismic Monitoring Advisory Committee (SMAC). Also in attendance was Calpine, Anderson Springs, and Cobb Community Members. NCPA staff attends these meetings every six months. Staff shared that ongoing insulation work, and repairs will continue through summer.

- **Plant 1, U2 Turbine/Phase 3 Update**

- **Schedule Update** – All packing seal machine work has been completed. The ETA of the turbine was extended until July 18, with installation and testing to begin later July/August. Outage may extend until late August
- It was discovered that the Steam Seal Packing will need to be replaced

- **Plant 2 Spring Outage – May 1-31, 2026**

- The 230 KV Fulton Line work – New glass insulators have all been replaced (Approx. 6-9 insulators per tower). NCPA along with WAPA installed about 60 new insulators and was able to perform annual inspections during this time. Glass insulators use alumina cement, which helps to reduce water penetration and cracking

- **Main Office Maintenance**

- Corrosion coating was applied to the main office building as well as to the CO2 storage building
- Installed a new lifting eye to the main heads of the Heat Exchangers
- Installed new Control oil grating and cleaned the High-Pressure oil system reservoir containment area, which came up while performing safety assessments

- **Key Projects Previously Approved**

- **Plant 2 Chiller** – Working with engineering on final comments; preparing for RFP submission
- **Plant 1 & 2 Spring Outages** – Plant 1 completed. Plant 2 completed

- **Future Committee Approval 2026**

- Plant 2 – Responding to vendor proposal comments; taking longer than anticipated
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – CEC has responded. DCBO is assigned, with Engineering
- Plant 1 480V MCC Replacement – Sending out RFP document for engineering followed by a Request for Bids services
- SPRITE Project – Reservoir Engineering is working on a cost estimate/proposal for the C9 Bridge Busting

- **Staff Updates**

- Maintenance Supervisor II – New hire starts July 6, 2026
- Senior Reservoir Engineer – Interviews are scheduled this week
- Intern Position – Intern from Cal Berkeley/Chemical Engineering started May 26, 2026
- Operations Technician – Interviews are scheduled this week

Hydro – During the month of May, Collierville (CV) Powerhouse was at 99.7% availability (Units 1 & 2 underwent brush replacement on May 28; approx. four hours). New Spicer Meadows (NMS) Powerhouse was at 86% availability (PGE TIGO May 23-May 29 and again on May 30).

- **New Spicer Meadows Reservoir Storage**

- 11,958 af increase (7%) month-over-month

- 166,094 af to 177,631 af (crested at 178,052 May 17-29)
- 94% capacity
- Spicer draft 125 cfs
- **Current Events**
 - 230 KV Vegetation Management – Staff continues to work on the vegetation management efforts near the 230 KV line. Work is 65% completed
 - The cable way above the North Fork of the Stanislaus suffered snow damage. Staff work to re-tension the line
 - Golden Mussel mitigation plan enters the second year of implementation. Staff continue to enforce and ensure proper signage is displayed for the public
 - The Collierville water pumps received new header coatings. One of the three pumps is set to be replaced
 - 17KV to McKays – New pole sets scheduled for June 10-15, 2026
 - Overhead line de-energization plan is near completion
 - The Spicer campground is now open for the season
 - Spicer spillway maintenance to begin this month

CLOSED SESSION ITEMS

Non-essential Members and NCPA Staff left the meeting for the Closed Session items. Committee Acting Chair Tony Zimmer asked the General Counsel to move the Facilities Committee into Closed Session at 11:36 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

16. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, one (1) case.

17. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case.

Case Name: California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 11:48 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported that there was no reportable action taken during Closed Session.

ADJOURNMENT

The June 3, 2026 Facilities Committee meeting was adjourned at 11:50 am by the Committee Acting Chair Tony Zimmer.

**Northern California Power Agency
June 3, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Grayo Chiang</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>Petra Wallace</i>
SANTA CLARA	<i>Basil Wong</i>
SHASTA LAKE	
TID	
UKIAH	

**Northern California Power Agency
June 3, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

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