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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: May 7, 2025 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by the Facilities Committee Vice Chair Weston Groves at 9:03 am. Attending via teleconference and on-line presentation were Alan Harbottle, Midson Hay, and Ben Rings (Alameda), Cliff Wagner (Biggs), Elisa Arteaga (Gridley), Brad Wilkie (Lompoc), Vicente Rios and Jim Stack (Palo Alto), Nathan Tang and Liem Nguyen (Port of Oakland), Joseph Sloan (Redding), Basil Wong and Paulo Rocha (Santa Clara), and Pete Lorenz (TID non-voting Member). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Healdsburg, Plumas Sierra REC, Shasta Lake, TID, and Ukiah were absent. A quorum of the Committee was established at the time of roll.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the April 2, 2025 regular Facilities Committee meeting.**

Motion: A motion was made by Cliff Wagner and seconded by Brad Wilkie recommending approval of the minutes from the April 2, 2025 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 3. All NCPA Facilities, Members, SCPPA – Contra Costa Electric, Inc. MTGSA** – The Plant Manager presented background on this current NCPA vendor, who provides various electrical related maintenance services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Contra Costa Electric, Inc., in an amount not to exceed \$1,500,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has similar agreements in place with Eaton Corporation, Electrical Power Systems Electrical Maintenance Consultants, Industrial Electrical Co., NorCal Power Services, and a

pending agreement with Schneider Electric. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Cliff Wagner seeking a recommendation for Commission approval of five-year MTGSA with Contra Costa Electric, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville and Santa Clara. The motion passed.

- 4. All NCPA Facilities – FR Integrity, LLC dba EverLine Compliance MTGSA** The Plant Manager presented background information on this current NCPA vendor, who provides pipeline operations, maintenance and compliance activities. Everline was the winning bidder for the CT1 Alameda pipeline maintenance services for the next five-year term. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with FR Integrity, LLC dba EverLine Compliance with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA. NCPA does not have any similar agreements in place at this time. NCPA General Counsel reminded the Plant Manager that the CEQA exemptions must be completed before taking this to the next Commission meeting. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Basil Wong and seconded by Jiayo Chiang seeking a recommendation for Commission approval of a five-year MTGSA with FR Integrity, LLC dba EverLine Compliance. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 5. All NCPA Facilities, Members, SCPPA – Arena Painting Contractors, Inc. MTGSA -** The Plant Manager presented information on this new NCPA vendor who will provide routine, recurring and usual T&M specialized industrial protective related coating services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a five-year Multi-Task General Services Agreement with Arena Painting Contractors, Inc. with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and by SCPPA Members. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Cliff Wagner recommending Commission approval of a five-year MTGSA with Arena Painting Contractors, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

6. **All NCPA Facilities, Members, SCPPA – American Cooling Tower, Inc. MTGSA** - The Plant Manager presented information on this current NCPA vendor whose current agreement with NCPA has expired. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with American Cooling Tower, Inc. for cooling tower related maintenance services, with a not to exceed amount of \$5,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and by SCPPA Members. NCPA has similar agreements in place with Creative Cooling Technologies, Energy Options, Inc., and SPX Cooling Tech, LLC. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Cliff Wagner and seconded by Basil Wong recommending Commission approval of a five-year MTGSA with American Cooling Tower, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

7. **All NCPA Facilities, Members, SCPPA – Schneider Electric USA, Inc. MTGSA – This item was pulled from the agenda and no action was taken.**

8. **All NCPA Facilities, Members, SCPPA – Alpha Analytical Laboratories, Inc. MTCSA** – The Plant Manager presented information on this current NCPA vendor who provides various laboratory testing and chemical analysis services. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task Consulting Services Agreement between NCPA and Alpha Analytical Laboratories, Inc., in an amount not to exceed \$500,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has a similar agreement in place with Thermochem, Inc. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Alan Harbottle recommending Commission approval of a five-year MTCSA with Alpha Analytical Laboratories, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

9. **All NCPA Facilities – Di Drill Survey Services, Inc. MTGSA** – The Plant Manager presented information on this current NCPA vendor who provides miscellaneous wireline work in support of drilling operations. Staff is seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement with Di Drill Survey Services, Inc. with a not to exceed amount of \$3,000,000, for use at all facilities owned and/or operated by NCPA. NCPA has similar agreements in place with Cogco, Inc., Well Analysis Corporation Inc. dba WELACO Inc., and PPS Operators LLC. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Cliff Wagner recommending Commission approval of the five-year MTGSA with Di Drill Survey Services, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 10. All NCPA Facilities, Members, SCPPA – Power Engineering, Inc. MTPSA –** The Plant Manager presented information on this new NCPA vendor who will provide engineering, environmental and regulatory related services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a five-year Multi-Task Professional Services Agreement with Power Engineering, Inc. with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and by SCPPA Members. NCPA has similar agreements in place with GEI Consultants, Gannett Fleming, and Mead & Hunt, Inc. It was noted that this agreement is currently pending redline edits and approval by the vendor to increase their professional liability coverage to two (2) years after completion of services. The typical professional liability language is five (5) years of coverage in NCPA's standard MTPSA. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

MOTION: A motion was made by Weston Groves and seconded by Brad Wilkie recommending Commission approval of the five-year MTPSA with Power Engineering, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 11. NCPA 2025 Wildfire Mitigation Plan –** Generation Services staff provided background information on what the CPUC requirements are for Publicly Owned Electric Utilities. NCPA is required to update and submit its Wildfire Mitigation Plan (WIP) annually to the California Wildfire Safety Advisory Board by July 1 of each year (per Section 8387(b) (1). NCPA's WMP was initially approved by the Commission on December 5, 2019. Annual independent evaluations were conducted each year beginning 2020 through 2024, with only minor revisions made. Each of these revisions were approved by NCPA's Commission. Power Engineers conducted an independent evaluation of NCPA's 2025 WMP and determined that there were no substantial changes needed and that NCPA was in compliance with CPUC requirements. NCPA's plant locations were independently evaluated and there were noted maintenance and improvements performed at each plant location. The independent evaluator noted that NCPA is taking an active role in minimizing the risks of its equipment starting a wildfire and minimizing the risk of a wildfire near their facilities that could impact their operations. NCPA General Counsel shared with the Committee that NCPA is not qualified under California WSAB section 8387, therefore requesting that this information be updated before going to the next Commission meeting. Staff is seeking a recommendation from the Facilities Committee for the Commission approval of the NCPA 2025 Wildfire Mitigation Plan with updated revisions based on the qualified independent evaluators assessment and recommendations. The Committee had no further questions on this item.

FISCAL IMPACT:

Any expenses associated with the preventative maintenance procedures and practices included in the plan are already covered in previously approved Plant budgets.

MOTION: A motion was made by Basil Wong and seconded by Elisa Arteaga recommending Commission approval of NCPA's 2025 Wildfire Mitigation Plan, with updated revisions based on the qualified independent evaluator's recommendations. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

- 12. NCPA Hydroelectric Facility – New Spicer Meadow Spillway Maintenance Project** The Plant Manager provided an update on the FERC NSM Hydroelectric Project 2409 and the timeline for completing the work. In the summer of 2024, there was routine maintenance performed on the spillway, but the remaining concrete surface defects still required maintenance. This maintenance work is scheduled to begin in June 2025 and is expected to take three (3) months to complete. The total cost for the Project is anticipated not to exceed \$551,495. The Committee had no further questions.

FISCAL IMPACT:

The total cost for the Project's maintenance services is anticipated not to exceed \$551,495. Funds for the project were included in the approved FY24 encumbered funds on October 24, 2024, which rolled into the FY25 Hydroelectric budget. Along with the remaining funds available from the FY25 NSM Campground Water Tank Painting Project, to cover the contingency, and pending the approval of the FY26 Hydroelectric Budget.

MOTION: A motion was made by Weston Groves and seconded by Jiayo Chiang recommending Commission approval of the New Spicer Meadows Spillway Maintenance Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Roseville, and Santa Clara. ABSTAIN = Port of Oakland and Redding. The motion passed.

13. NCPA Hydroelectric Facility – Sierra Pacific Industrial, Inc. (SPI) General License

Agreement – The Plant Manager shared with the Committee that this agreement is associated with the McKays 17KV Wildfire Mitigation Project. The 17KV overhead distribution feeder is located in the CPUC wildfire severity Tier 3 boundary. The current facilities are over 30 years old and are not fire hardened. This project has identified this section of the KV line as a vulnerable wildfire risk because of the wooden poles, bare conductor and unprotected conductor connections. It is proposed that the poles be replaced with steel poles and covered conductors. Although the project was approved by NCPA's Commissioners on December 5, 2024, it has been determined that the space in which the contractors have to work is limited due to anticipated helicopter support. The proposed General License Agreement with SPI will allow equipment staging and a landing zone for the helicopter. There have been discussions regarding the project risks and liability, but giving careful considerations to the alternate plans, it was determined that those alternate plans would likely cause significant costs, construction, and administrative burdens and was determined to not be feasible.

FISCAL IMPACT:

- SPI land use will be \$1,250 for 1-30 days, with possibility of an additional \$1,250 for 31-60 days of land use, if necessary for a total not to exceed \$2,500
- SPI license agreement will be for a term not to exceed a couple of months, based on actual usage
- Project length is five (5) weeks by Summit Line Construction
 - SPI land use is for 1- 2 days for helicopter landing and staging of two (2) power poles and setting them in the holes on the last week of the project
- Factors that could contribute to higher costs:
 - Weather delays, staffing delays and forest fires
- These costs were factored into the original project NTE amount

MOTION: A motion was made by Alan Harbottle and seconded by Basil Wong recommending approval from the Facilities Committee to enter into a General License Agreement with Sierra Pacific Industries, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. The motion passed.

14. Exhibit C, Revision 27 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment)

Power Management staff provided the Committee with background on the agreement and the program objectives. Each fiscal year, each customer commits to certain funding levels based on projected needs. The net fiscal impact to the Members is zero dollars as amounts initially funded are subsequently refunded by Western using bill credits. NCPA's authority to act on behalf of the Pool Members is provided through the Assignment Administration Agreement (AAA Agreement), which requires an affirmative vote of all assigning Members. NCPA staff is seeking a recommendation from the Facilities Committee for Commission approval of Exhibit C, Revision 27 to Contract 96-SNR-00110, and to authorize the General Manager of NCPA to execute Exhibit C, Revision 27 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 27 to Contract 96-SNR-00110 approved by NCPA's General Counsel. The Committee had no further questions.

FISCAL IMPACT:

WAPA will invoice and collect funds according to a monthly schedule. Approximately one (1) month following payment, WAPA will return funds to NCPA through a bill credit on the monthly WAPA power bill. Therefore, the net fiscal impact is approximately zero dollars (\$0.00). Costs associated with this commitment will be allocated to the Assigning Members based on Western Allocation percentages. NCPA's authority to act on behalf of the Assigning Members is provided through the Assignment Administration Agreement (AAA Agreement), which requires an affirmative vote of all Assigning Members. Execution of Exhibit C, Revision 27 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2027 in the amount of \$11,780,277.04. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract.

MOTION: A motion was made by Jiayo Chiang and seconded by Bo Sheppard recommending Commission approval of Exhibit C, Revision 27 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment). The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Palo Alto, Port of Oakland, Redding, and Roseville. ABSTAIN = Santa Clara. The motion passed.

15. Approval of Long-Term REC Transaction - Power Management staff shared that NCPA members are subject to a variety of environmental updates, including, but not limited to the California RPS requirements. Based on these requirements, at least 65% of the PCC1 RECs must be sourced from long-term contracts (10 years or longer). The City of Biggs and Gridley need to acquire additional PPC1 RECs to be compliant. The City of Santa Clara agreed to sell a certain volume of long term PPC1 RECs to NCPA, acting on behalf of the Cities of Biggs and Gridley. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the Resolution approving the PCC1 REC Transaction Confirmation and Third Phase Agreement for PCC1 REC Transaction Confirmation with City of Santa Clara. The Committee had no further questions.

FISCAL IMPACT:

Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a "take-or-pay" agreement, and any Products delivered to NCPA under the Confirmation shall be delivered to each Participant in proportion to such Participant's Project Participation Percentage as set forth in the Third Phase Agreement, and

each Participant shall accept and pay for its respective percentage of such Products. NCPA's costs for development and administration of the Confirmation and the Third Phase Agreement will be allocated to Members in accordance with the Third Phase Agreement, the Power Management and Administrative Services Agreement, the Amended and Restated Facilities Agreement, and approved cost allocation methodologies as described in the NCPA annual budget

MOTION: A motion was made by Bo Sheppard and seconded by Elisa Arteaga recommending Commission approval of the of (i) the Long-Term REC Transaction between NCPA and Santa Clara, and (ii) the Third Phase Agreement associated with the Long-Term REC Transaction. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, and Santa Clara. ABSTAIN = Port of Oakland. The motion passed.

INFORMATIONAL ITEMS

16. New Business Opportunities – Power Management Staff reviewed key projects from the proposals received for the Renewable Energy Resources and Energy Storage Resources. The projects and their updates are listed below.

- **Vine Hill 1 - 4.4 MW Solar**
 - Status: Draft PPA provided to Seller for review
 - **Update:** Negotiations formally terminated
- **Terra-Gen Discovery - 50 MW Index + PCC 1**
 - Status: currently seeking updated proposal from Seller
 - **Update:** Draft contract documents under review
- **Las Camas - 200 MW Solar + 100 MW BESS**
 - Status: Draft LOI provided to Seller for consideration
 - **Update:** Current efforts on hold
- **Maestro - 150 MW Solar + 150 MW BESS**
 - Status: Executed LOI
 - **Update:** Currently being processed via Cluster 15 process
- **Trolley- Up to 400 MW BESS (current 320 MW subscription)**
 - Status: PPA currently subject to negotiation
 - **Update:** Close to completing PPA negotiations. Next steps are to confirm project participation levels and to seek Member and Commission approvals
- **Wildcat - 100 MW PV**
 - **Update:** NCPA has provided draft PPA to Seller; document currently under review
- **Sonrisa Solar Park - 200 MW PV Solar + 184 MW BESS**
 - Est. COD: December 31, 2026
 - **Update:** Very active PPA negotiations. Next steps are to confirm project participation levels and to seek Member and Commission approvals

17. CT2 Repower / Phoenix Project Update – Generation Services Staff shared that the Second Phase has been fully executed. The RFP, which formally invited six engineering firms to provide a proposal on prepared specifications for Owner Engineering Services has concluded and Gannett Fleming was awarded the project. Staff is currently working through creating a Professional Services Agreement. A Purchase order has been issued to Trinity Consultants to prepare a permit application. At the time of this meeting, no funds have been spent for this project.

18. NCPA Disaster Recovery Center Update - NCPA's HQ Facilities Manager provided the Committee with an update on the Disaster Recovery Center (DRC) project.

▪ **Key Project Updates**

- [Exterior Window Sealing and Film Treatment](#) – 100% Completed. Three windowpanes were replaced due to cracks
- [Drywall and Insulation](#) – The insulation and drywall has been installed. Drywall tape and mud are in progress
- [Mechanical Ducting](#) – The mechanical ducting rough-in is completed. Existing heat pumps have been removed and mechanical curb being installed. A crane is scheduled to lift the HVAC units on May 14, 2025
- [Plumbing](#) – A plumber was called out for maintenance and to snake and scope the sewer line. The plumber removed two buckets of root material from inside and damaged the snake cable while trying to clear the line. The plumber opened the maintenance hole and discovered there were roots from the County sewer working into the building sewer. Sacramento County was contacted to clear the maintenance hole obstruction. It appears that Sac. County replaced 1' of pipe and promptly backfilled the hole. NCPA's contracted plumber attempted to re-snake the line with a spade cutter, which was unsuccessful. The plumber believed that the sewer line had collapsed just outside the building's west planter bed. It was determined that hydro-jetting was not a viable option given the collapsed line, a more extensive fix is necessary. Estimated costs to place the sewer line from the city connection is approx. \$29,000
- [Site Work](#)– The generator electrical and communication paths are now ready. The CMU wall for the generator enclosure has been installed. Temporary generator startup scheduled for June 24, 2025
- [Building Inspections](#) – Sac. County Building Inspector stated that the site requires an accessible path of travel, which is not currently there, and Sac. County will not sign off on the Occupancy Permit until this correction is made. NCPA's building is in a row of 16 offices and mixed building uses and none of these buildings provide an accessible route to the public way. NCPA Staff and the Design team are diligently engaged with Sac. County to resolve the conflicting interpretation of the exception. In the event the exception is not granted, the design team is working on a preliminary sketch and cost estimate. If the connecting path is deemed by the County to be a requirement, this decision will impact the scope of work and project schedule.

▪ **Project Safety**

- 0 Near misses
- 0 First aids
- 0 Recordables
- A total of 4,400 labor hours have been recorded as of May 5, 2025

19. NCPA Generation Services Plant Updates – Plant Staff provided the Committee an update on current plant activities and conditions.

CTs – CT1 had 1 Ghost start and 7 actual of 8 forecasted. FYTD total is 163 starts.

▪ **Outages**

CT1 Lodi

- On April 1, 2025 @ 0209 – 0932, Lodi experienced a loss of utility voltage due to transmission line issue. OMS 17682531. Outage deemed to be coming from the City of Lodi
- **CT1 Alameda U1/U2**
 - Available
- **CT1 Lodi Run Hours**
 - YTD hours **37.08 of 200** allowed (based on calendar year)

- **CT1 Alameda Diesel Hours**
 - U1= 8.86 hrs. of 42 (in any consecutive 12-month period)
 - U2= 4.90 hrs. of 42 (in any consecutive 12-month period)
- **Planned Outages**
 - **CT1 Lodi** – May 1 thru May 31, 2025
- **Safety**
 - No issues to report
- **Environmental**
 - No issues to report

Geo – The average **Net Generation** for the month of April was 93.1 MW. The total **Net Generation** was 67.5 GWhrs. The FY 2025 **Forecasted Net Generation** = 592.9 GWh YTD. The FY 2025 **Actual Net Generation** = 589.8 GWhrs YTD, which is -0.5% below forecast.

Safety Training with CALFIRE & REACH

- On April 28 – 29, 2025 Plant personnel participated in a two-day safety training event
- A planned simulated rescue exercise with REACH, which is the helicopter provider and CALFIRE, testing the process going from the back of the ambulance to the helicopter. The plan is to perform these exercises annually
- A tabletop review of NCPA's Emergency Response Plan, which included location of the plan, contents of the burn kits and a discussion for accessing the SDS's
- A hazardous materials event included a patient going into full cardiac arrest requiring CPR and the use of the AED
- **Outages**
 - **Plant 1 Spring 2025 Outage**
 - An itemized table was shared with the Committee depicting timeline and critical activities. During these first week activities, the Steam Strainer baskets were sent offsite for inspections.
- **Steamfield Project Updates - April 2025**
 - Geothermex Forecasts – Received all six (6) forecasts in graph and bar format. Report to follow
 - C-Site Condensate Tank Replacement – Material completed. Fabrication ongoing, demo and installation targeted for end of May 2025
 - Steam Pipeline Pressure Survey – Completed the readings in April 2025. Waiting on report from Veizades
 - Wellhead Casing Thickness Inspections – Completed NDE, or Non-Destructive Evaluation in April 2025
- **Key Projects** (Previously approved 2024/2025)
 - Plant 2 – Chiller – In planning with CEC/WC3 and NCPA Engineering
 - SEGEP Air Compressors – Parts were received in March. Scheduled installation for Q3
 - Plant 1 & 2 Spring 2025 Outages – P1 outage started May 1, 2025
 - C-Site Condensate Tank – PO issued, scheduled for Q3

Future Committee Approval 2025

- Plant 2 – MCC 480V Project – Install in 2025 – Under CEC review
- Plant 2 – Underground Storage Tank – FY 2025 – Eng. PO issued. Under CEC review
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Eng. reviewing
- SEGEP – Amended and Restated Agreements on new contract terms – Ongoing

Staff Updates

- Maintenance Tech – Candidate accepted offer – pending physical
- Operations Tech – Job will be posted in Q3
- GEO Summer Intern – Working with HR on an offer with the top candidate

Hydro – During the month of April, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
 - 27,315 af increase (28%) month-over-month
 - 97,356 af to 124,671 af
 - 66% capacity
 - Draft at 25 cfs
- **Current Events**
 - Assemblymen David Tangipa tour of McKays part of NCPA, CCWD, UWPA, UPUD system tour
 - Evaluating the Golden Mussel issue
 - WQ tests indicate reservoir is at low risk for Golden Mussel
 - Consultation with the USFS - USFS pleased with NCPA management approach
 - Reviewed proposed boat inspection forms and signage for Spicer
 - Requested NCPA support with forms and signage at Alpine and Utica
 - Consistent with other operator plans with similar reservoirs
 - Annual 230 KV line patrol complete and vegetation maintenance underway
 - New Spicer FERC Part 12 report was clean
 - Staff participated in fire extinguisher and drone training. New drone was purchased to aid in various project inspections

20. Planning and Operations Update:

- There was no Planning and Operations update provided

CLOSED SESSION ITEMS

The Committee Vice-Chair asked the General Counsel to move the Facilities Committee into Closed Session at 12:30 pm to discuss the Closed Session item. General Counsel Jane Luckhardt took the Committee into Closed Session.

Non-essential Members and NCPA Staff left the meeting for Closed Session Item 21.

21. CONFERENCE WITH REAL PROPERTY NEGOTIATORS - Pursuant to Government Code section 54956.8 – conference with real property negotiators

Property: 050-081-005 and 050-081-006

Agency negotiators: Michael DeBortoli and Jeremy Lawson

Negotiating parties: Crystal Want and Donal Want

Under negotiation: instructions regarding price and terms of payment

RECONVENED TO OPEN SESSION

The Committee reconvened to Open Session at 1:55 pm. Since the Closed Session item was the last agenda item listed, only the Committee Member's essential staff returned to rejoin the public meeting.

OPEN SESSION

REPORT FROM CLOSED SESSION



Closed Session Disclosure: General Counsel Jane Luckhardt reported that there was no reportable action taken in Closed Session.

ADJOURNMENT

The May 7, 2025 Facilities Committee meeting was adjourned at 1:55 pm by the Committee Vice Chair Weston Groves.

**Northern California Power Agency
May 7, 2025 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

[illegible]