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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: May 6, 2026 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by Committee Chair Weston Groves (Roseville) at 9:05 am. Attending via teleconference and on-line presentation were Midson Hay, and Ben Rings (Alameda), Lena Perkins and Vicente Rios (Palo Alto), Mike Brozo (Plumas Sierra), Nathan Tang (Port of Oakland), Joseph Sloan (Redding), Basil Wong, Lina Prada-Baez, and Pia Sok (Santa Clara), and Pete Lorenz (TID non-voting Representative). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Healdsburg, Lompoc, Shasta Lake, TID and Ukiah were absent. A quorum of the Committee was not established at the time of roll.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the March 4, 2026 and April 1, 2026 regular Facilities Committee meetings.**

Due to lack of quorum, no formal action was taken regarding this item. The minutes will be brought back for approval at the next regular meeting.

- 3. All NCPA Facilities, Members, SCPPA – Integrity Inspections First Amendment to MTGSA**
The CT Plant Manager presented background on this current NCPA vendor, who provides specialty maintenance and inspection services. NCPA has utilized the agreement with Integrity Inspections more than originally anticipated and the agreement is running low on funds. This First Amendment will increase the NTE amount from \$500,000 to \$3,000,000 and will update the rates in Exhibit B, for continued use at any facilities owned and/or operated by NCPA, NCPA members, SCPPA and SCPPA Members. NCPA has similar agreements in place with RTS Reliability Testing and Tetra Engineering. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from \$500,000 to \$3,000,000 for the entire contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTGSA with Integrity Inspections. This item will move forward to the May 28, 2026 Commission meeting.

- 4. All NCPA Facilities, Members, SPCPA – Precision Iceblast Corporation MTGSA** – The CT Plant Manager presented background information on this current NCPA vendor who provides maintenance and inspection related services, and whose contract with NCPA is expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Precision Iceblast Corporation, in an amount not to exceed \$3,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SPCPA and SPCPA Members. NCPA has similar agreements in place with Environex, Inc., Groome Industrial Service Group, Integrated Global Services (pending) and Tetra Engineering Group, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTGSA with Precision Iceblast Corporation. This item will move forward to the May 28, 2026 Commission meeting.

- 5. All NCPA Facilities – Matheson Tri-Gas, Inc. First Amendment to MTEMS** – The CT Plant Manager shared background on this existing NCPA vendor who provides various gases for purchase at all facilities owned and/or operated by NCPA. Effective April 1, 2026, Matheson Tri-Gas, Inc. changed its corporation's name to Nippon Sanso Matheson, Inc. NCPA now wishes to enter into a First Amendment to the Multi Task Agreement for Purchase of Equipment, Materials and Supplies to reflect the name change in the agreement to Nippon Sanso Matheson, Inc. with no change to the contract term or not to exceed amount, for continued use at any facilities owned and/or operated by NCPA. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will remain unchanged at \$1,000,000 over the entire contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the MTEMS with Matheson Tri-Gas, Inc., now Nippon Sanso Matheson, Inc. This item will move forward to the May 28, 2026 Commission meeting.

- 6. All NCPA Facilities, Members, SPCPA – GHD, Inc. MTPSA** – The Hydro Plant Manager provided background information on this current NCPA vendor, who provides engineering services related to project support and plant operations, and whose contract with NCPA is expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task Professional Services Agreement between NCPA and GHD,

Inc. in an amount not to exceed \$5,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA has similar agreements in place with GEI Consultants, Inc., CBEC, and GFT Infrastructure, Inc. The Committee Members had no further questions on this item

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTPSA with GHD, Inc. This item will move forward to the May 28, 2026 Commission meeting.

7. **All NCPA Facilities, Members, SCPPA – Capital Industrial Restoration, Inc. MTGSA** – The Hydro Plant Manager shared with the Committee that the agreement between NCPA and Capital Industrial Restoration, Inc. had expired earlier this year and NCPA would like to continue utilizing this vendor, who provides various masonry maintenance related services. Staff is seeking a recommendation from the Facilities Committee for Commission the five-year Multi-Task General Services Agreement between NCPA and Capital Industrial Restoration, Inc., in an amount not to exceed \$5,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA has similar agreements in place with Ford Construction, KW Emerson Inc., and Syblon Reid. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the five-year MTGSA with Capital Industrial Restoration, Inc. This item will move forward to the May 28, 2026 Commission meeting.

8. **All NCPA Facilities, Members, SCPPA – Alternative Energy Systems Consulting, Inc. MTGSA** – Staff from the Legislative and Regulatory team presented the Committee with background information on this new NCPA vendor who will provide energy efficiency audits and direct installation services for multi-family housing, commercial buildings, and industrial operations. Staff is seeking a recommendation from the Facilities Committee to advance the five-year Multi-Task General Services Agreement between NCPA and Alternative Energy Systems Consulting, Inc., to the Commission for approval, in an amount not to exceed \$1,000,000, for use by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA proposes to enter into similar agreements with Synergy Companies, Association for Energy Affordability (AEA), and TRC Engineers, Inc. The Committee had no further questions.

FISCAL IMPACT:

This agreement does not commit NCPA to any new expenditure of funds. The total contractual not-to-exceed cost of the agreement is \$1,000,000 over five years to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee

Members present in today's meeting voiced their support of the five-year MTGSA with Alternative Energy Systems Consulting, Inc. (AESC). This item will move forward to the May 28, 2026 Commission meeting.

- 9. All NCPA Facilities, Members, SCPPA – TRC Engineers, Inc. MTGSA** – Staff from the Legislative and Regulatory team presented the Committee with background information on this new NCPA vendor who will provide electric vehicle (EV) charger technical advisory, project management, and EV charger design services. Staff is seeking a recommendation from the Facilities Committee to advance the five-year Multi-Task General Services Agreement between NCPA and TRC Engineers, Inc., in an amount not to exceed \$1,000,000, for use by NCPA, NCPA Members, SCPPA and SCPPA Members. The Committee had no further questions.

FISCAL IMPACT:

This agreement does not commit NCPA to any new expenditure of funds. The total contractual not-to-exceed cost of the agreement is \$1,000,000 over five years to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the five-year MTGSA agreement between NCPA and TRC Engineers, Inc. This item will move forward to the May 28, 2026 Commission meeting.

- 10. All NCPA Facilities, Members, SCPPA – NV5 Consultants, Inc. MTGSA** – Staff from the Legislative and Regulatory team presented the Committee with background information on this new NCPA vendor who will provide EV charger technical advisory, project management, and engineering design services. Staff is seeking a recommendation from the Facilities Committee to advance the five-year Multi-Task General Services Agreement between NCPA and NV5 Consultants, Inc., in an amount not to exceed \$1,000,000, for use by NCPA, NCPA Members, SCPPA and SCPPA Members. The Committee had no further questions.

FISCAL IMPACT:

This agreement does not commit NCPA to any new expenditure of funds. The total contractual not-to-exceed cost of the agreement is \$1,000,000 over five years to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the five-year MTGSA with NV5 Consultants, Inc. This item will move forward to the May 28, 2026 Commission meeting.

- 11. All NCPA Facilities, Members, SCPPA – Pavion Corp MTGSA** – Administrative Services Staff provided the Committee with background on this existing NCPA vendor, who is familiar with NCPA's enterprise security systems. In March of 2026, staff requested formal bidding for integrated security providers to perform all manner of services at NCPA's HQ office and Disaster Recovery Center. From the qualified respondents, Pavion Corp. was selected due to their qualifications, experience, and pricing. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a five-year Multi-Task General Services Agreement between NCPA and Pavion Corp. in an amount not to exceed \$1,000,000 for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA, or SCPPA Members. The Committee had no further questions.

FISCAL IMPACT:

Upon execution, the total cost of the agreement will not exceed \$1,000,000. The maintenance of NCPA's security system was included in the current fiscal year budget. Funds are available in the General Services and respective plant budgets.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve five-year MTGSA between NCPA and Pavion Corp. This item will move forward to the May 28, 2026 Commission meeting.

- 12. NCPA Hydro Facility – First Amendment to New Spicer Meadows Spillway Project** - The Hydro Plant Manager provided the Committee with historical context of the New Spicer Meadow (NSM) Spillway and project details. The spillway at NSM is a 370 ft. long, 12-27 ft. high reinforced concrete structure located in a shallow saddle adjacent to the left abutment of the main dam. The spillway allows for the release of water to prevent the water from over cresting the dam. The maintenance on this spillway is overseen by DSOD and FERC. 50% of the spillway maintenance was completed during the summer of 2025 with further work required in 2026. The maintenance is expected to take three months. Additional funding for this project is needed for the FERC requirements, as FERC has enforced full-time inspections even though the work is for maintenance. The First Amendment to the project's maintenance services will increase the total project not to exceed by \$400,000, for a revised total project cost of \$951,495. Staff is seeking a recommendation from the Facilities Committee to advance this project for Commission approval of the First Amendment for the New Spicer Meadow Spillway Maintenance Project. The Committee had no further questions.

FISCAL IMPACT:

The First Amendment to the Project's maintenance services will increase the total project budget by \$400,000, for a revised total project not to exceed amount of \$951,495. Funds for the Project were included in the approved FY24 encumbered funds on October 24, 2024, which rolled into the FY25 Hydroelectric budget. Along with the remaining funds available from the FY25 NSM Campground Water Tank Painting Project, the FY26 NSM Spillway Project and excess funds from the FY26 CV Stormwater Mitigation Project which came in under budget. A detailed breakdown of the estimated project costs and funding sources can be viewed in the May Commission Staff Report.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the First Amendment for the NSM Spillway Maintenance Project. This item will move forward to the May 28, 2026 Commission meeting.

INFORMATIONAL ITEMS

- 13. New Business Opportunities** – Power Management staff updated the Committee on the status of the Renewable RFP for the 2026 Renewable Portfolio Standard. The Power Management team continue their due diligence process as they proceed in reviewing vendor's experience, pricing, and technical capabilities. The Committee was provided with some updated information on a few projects of interest:

Solsken Project

- A number of discussions have taken place with the developer, the most noted is the anticipated delay in construction of the interconnection of SCE's sub-station. If the project delays extend out to 2031, the project is at risk of losing its sage harbor, therefore losing eligibility for Investment Tax Credits (ITC), resulting in a 55% increase in Project rate.

Considering these factors, this project would no longer be economically feasible. Staff will be following up with Members to look at alternate projects

Las Camas Project

- Staff had discussions with the developer on potential impacts of proposed tariffs, in which the developer's response was their price includes all known tariffs that they are aware of at this current time. Developer has commenced construction of this project; however, the key considerations remain to be project timing and Member interest, which includes questions with project subscription (full or partial subscription). Members are requesting an updated draft Letter of Intent from the developer. Member interest will ultimately dictate certain components of the project

14. Planning and Operations Update – Power Management Staff shared the key resource integrations and their associated timelines. Power Management staff also participated in both the CEC Summer Readiness Workshop on May 4, 2026, as well as a CAISO roundtable discussion on May 5, 2026. A temperature outlook was shared with the Committee which indicates an increased chance of above normal temperatures compared to recent summers along coastal California and the Pacific Northwest. There are increased odds of above normal temperatures in August-September, specifically centered on the Pacific Northwest. Also noted are strong warming anomalies favored across the Northern and Central Western U.S., including the Great Basin, Rockies, and Pacific Northwest.

Key 2026 summer reliability takeaways are:

- California meets reliability standards for 2026, with surplus available in most cases
 - Surplus capacity anticipated under normal and extreme heat, but power supply could become limited if major fires happen at the same time
- The gas system can meet summer demand and refill storage for winter
- Overall, the system is expected to be reliable, but should be monitored under extreme conditions

15. NCPA Disaster Recovery Center Update – Administrative Services staff provided the Committee with a status of events at the new Sunrise Disaster Recovery Center:

- The Sacramento Metropolitan Air Quality Management District (SMAQMD) had requested specific details from the generator plate before final approval would be granted but has since been received. The contractor is coordinating the generator installation and final permitting schedule with trade partners. Anticipated generator install in May to early June
- Interior signage has been completed and exteriors signs are in progress
- A full test of the NDC operations began on April 2, 2026 and wrapped up on April 29, 2026, which included a complete test of the emergency failover systems
- Future site tours and a ribbon cutting to be determined

16. CT2 Repower Project Update – Generation Services staff reported to the Committee on the ongoing work related to CT2 Project.

- **Engine and Control** - Terms and Conditions have been received; pending receipt of proposal
- **Exhaust Path** - There were two Exhaust Path bids received, which came in higher than expected; approximately \$5.1M. Terms and Conditions meetings are in process
- **Mechanical Chiller** - Bids have been received and have come back higher than expected; approximately \$10M
- **Air Compressor System** – No bids have been received. The team will be reaching back out to negotiate
- **CEMS Equipment** - Specification is completed. Pending confirmation of technical data from the repower gas turbine before continuing forward with the RFP
- **BOP Control System** - Specifications are completed. Pending confirmation of the various new equipment Programmable Logic Controllers before moving forward with an RFP

- **CEQA and AFC** – Both have been completed
- **Third Phase Agreement** - Completed
- **CAISO Repower Application** - CAISO submitted a study plan to the PTO on January 23, 2026, but required additional time, shifting NCPA's review and approval to early June. Meanwhile, CT2 was added to CAISO's Retirement and Mothball List as of March 30, 2026, with a repowering replacement plan currently in pre-construction
 - o CT2 Termination Agreement has been sent out for review; no comments have been received thus far. Next steps will be to estimate decommissioning costs. A separate call within the next couple of weeks will be scheduled with the four participants
- **Phase 2 Schedule** – The primary concern with the Phase 2 schedule delays are directly associated with the engine and controls. Although GE has been responsive, the turnaround times have been longer than expected
- **Budget** – Once the new engine package costs are received, staff will review the budget to determine if changes are needed

17. NCPA Generation Services Plant Updates – The Plant personnel provided the Committee with an update on current plant activities and conditions.

- **CTs** – CT1 had 0 Ghost Starts and 13 actual of 2 forecasted. FYTD total is 90 starts

- **Unit Outages**

- CT1 Lodi

- No outages – **Available**

- CT1 Alameda U1/U2

- April 16, 2026 @ 0923 to 1154 - Alameda U1 tripped on startup due to P2 compressor over pressure during lite off. On second start, U1 fired but while ramping to synch idle speed, the CT tripped on IGV trouble. Cycled Inlet Guide Vane (IGV) and Stop Ratio Valve (gas valve) several times with no issues. Returned U1 back to service. The units are encountering an issue with varnish since replacing with new oil

- **CT1 Lodi Run Hours**

- YTD hours **10.09 of 200** allowed (based on calendar year)

- **CT1 Alameda Diesel Run Hours**

- U1= 10.56 hrs. of 42 (in any consecutive 12-month period)
 - U2= 5.68 hrs. of 42 (in any consecutive 12-month period)

- **Planned Outages**

- **CT1 Lodi** – May 1 thru May 31, 2026

- **Safety**

- No issues to report

- **Environmental**

- No issues to report

- **Other Updates**

- **CT2 Demineralized Water Tank Inspection** – GE had requested an inspection of the water tank due to the units repower. Structurally the Demineralized Water Tank is in good condition. The tank will need a fresh coat of paint and internal re-sealing
 - **Reverse Osmosis Tank Inspection** – An inspection was requested by GE due to the units repower. Structurally the Reverse Osmosis Water Tank is in good condition. Tank will need to be blasted, prepped and a fresh coat of paint. Internal re-sealing also required

Geo – The average Net Generation for the month of April was 78.5 MW. The total Net Generation was 58.4 GWhrs. The FY 2026 **Forecasted** Net Generation = 626.7 GWh YTD. The FY 2026 **Actual** Net Generation = 540.1 GWhrs YTD, which is -13.8% below forecast. **The 2026 FY Net Generation goal is 725.1 GWhrs.**

- **Outages**
 - Scheduled Plant #1 Outage – March 1-31, 2026 - Completed
 - Scheduled Plant #2 Outage – May 1-31, 2026 – In Process
- **Steamfield Update** – Vendor performed PT surveys on the injection wells per BLM requirements. Downhole camera were ran to assess future repairs. Some of these wells may be candidates for the upcoming SPRITE Project
- **Plant 1, U2 Turbine/Phase 2 & 3 Update**
 - **Schedule Update** – Work on this project is nearing completion. The turbine ETA is anticipated to be about June 27, 2026; with installation and testing in June/July
- **Plant 2 Spring Outage – May 1-31, 2026**
 - Week One Focus**
 - Stretford System Solution Transfer- Completed
 - The Stretford Tank cleaning has begun. A total of five tanks are onsite - Ongoing
 - The generator was purged with H2 – Completed
 - H2 seal inspection and Iron Horse Seal Oil system inspection has begun – Ongoing
 - Fulton Line Work/230 KV (WAPA) New insulators have been staged. – Scheduled for May 5-17, 2026
 - Siemens DCS/Bentley Nevada System (Alta Recorder) Commissioning – Scheduled for May 18-23, 2026
- **Key Projects Previously Approved**
 - **Plant 2 Chiller** – Working with engineering on final detailed schedule and request for bids
 - **Plant 1 & 2 Spring Outages** – Plant 1 completed. Plant 2 in progress
- **Future Committee Approval 2026**
 - Plant 2 – Responding to vendor proposal comments; taking longer than anticipated
 - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – In planning with engineering
 - Plant 1 480V MCC Replacement – Sending out RFP document for engineering followed by a request for Bids services
- **Staff Updates**
 - Maintenance Supervisor II – Working with HR on candidate selection
 - Senior Reservoir Engineer – Working with HR on candidate selection
 - Intern Position – Onsite interview was conducted with preferred candidate
 - Operations Technician – Interviews are scheduled in May

Hydro – During the month of April, Collierville (CV) Powerhouse was at 100% availability (lightning struck 10 miles from Bellota T110 which tripped the unit for just over a minute on April 21, 2026). New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
 - 25,285 af increase (18%) month-over-month
 - 140,809 af to 166,094 af
 - 88% capacity
 - Spicer draft 31 cfs during spring
 - Alpine, Union, and Utica are spilling
- **Current Events**
 - **230 KV Line Patrol Findings** – Annual maintenance has been completed. Dampeners are about seven (7) years old and are showing some degradation. Repairs scheduled for this month
 - 17KV to McKays pole sets to begin this month (helicopter rescheduled due to rain)
 - Overhead line de-energization plan near completion
 - Spicer road is now open; campground pre-season work underway; however, campgrounds are not yet open

CLOSED SESSION ITEM

Non-essential Members and NCPA Staff left the meeting for the Closed Session items.

Committee Chair Weston Groves asked the General Counsel to move the Facilities Committee into Closed Session at 11:45 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

18. CONFERENCE WITH LEGAL COUNSEL—INITIATE LITIGATION - Initiation of litigation pursuant to paragraph (4) of subdivision (d) of [Section 54956.9](#): one case, and

CONFERENCE WITH REAL PROPERTY NEGOTIATORS - Pursuant to Government Code section 54956.8 – conference with real property negotiators.

Property: 050-081-005 and 050-081-006

Agency negotiators: Michael DeBortoli and Jeremy Lawson

Negotiating parties: Crystal Want and Donald Want

Under negotiation: instructions regarding price and terms of purchase

19. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, one (1) case.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 12:29 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported that there was no reportable action taken during Closed Session.

ADJOURNMENT

The May 6, 2026 Facilities Committee meeting was adjourned at 12:29 pm by the Committee Chair Weston Groves.

**Northern California Power Agency
May 6, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Grego Chiang</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>Weston Groves Weston</i>
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

**Northern California Power Agency
May 6, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

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