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# Minutes

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**To:** NCPA Facilities Committee  
**From:** Carrie Pollo  
**Subject:** April 3, 2024 Facilities Committee Meeting Minutes

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- 1. Call meeting to order & Roll Call** – The meeting was called to order by Committee Vice Chair Nick Rossow (Redding) at 9:09 am. Attending via teleconference and on-line presentation were Alan Harbottle (Alameda), Elisa Arteaga (Gridley), Brad Wilkie (Lompoc), Shiva Swaminathan (Palo Alto), and Cindy Sauers (Ukiah). Peter Lorenz (non-voting Representative with TID) also attended via teleconference and on-line presentation. Those attending in person are listed on the attached Attendee Sign-in Sheet. Committee Representatives from BART, Biggs, Healdsburg, Plumas-Sierra, Port of Oakland, Shasta Lake, and TID were absent. A quorum of the Committee was established.

## PUBLIC FORUM

No public comment.

## OPEN SESSION

## DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the March 6, 2024 Facilities Committee meeting and the March 19 Facilities Committee Special meeting.**

**Motion:** A motion was made by Brad Wilkie and seconded by Brian Schinstock recommending approval of the minutes from March 6, 2024 Facilities Committee meeting and the March 19, 2024 Facilities Committee meeting. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

- 3. All NCPA Facilities, Members, SCPPA – Allied Power Group, LLC MTGSA-EMS** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies with Allied Power Group, LLC for inspection and maintenance related services, with a not to exceed amount of \$2,000,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.

This is a current NCPA vendor whose agreement is expiring. NCPA has utilized this vendor in the past, and has a good working relationship with this vendor. NCPA desires to enter into this

agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has an agreement in place for similar services with Sulzer Turbo Services Houston. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

**Motion:** A motion was made by Basil Wong and seconded by Brian Schinstock recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies with Allied Power Group, LLC for inspection and maintenance related services and materials, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Cornerstone Land Service, LLC First Amendment to MTGSA** – Staff presented background information and was seeking a recommendation for Commission approval of a First Amendment to the five-year Multi-Task General Services Agreement with Cornerstone Land Service, LLC for snow and debris removal, logging, and vegetation management related services, increasing the not to exceed amount from \$200,000 to \$1,000,000, with no change to the contract term, for continued use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.

NCPA entered into a Five-Year Multi-Task General Services Agreement with Cornerstone Land Services, LLC, effective June 20, 2023, for an amount not-to-exceed \$200,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. This agreement was used by the Hydroelectric Facility during the snow removal and vegetation clean up after the winter storms in 2023. NCPA now desires to enter into a First Amendment to the current Multi-Task General Services Agreement, increase the not-to-exceed amount from \$200,000 to \$1,000,000 to ensure sufficient funds are available for the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with High Sierra Timber Management, LLC, Kimberly Fields, and Nate's Tree Service. A draft Commission Staff Report, original agreement, and first amendment were available for review. It is recommended to place this item on the Commission Consent Calendar.

**Motion:** A motion was made by Jiayo Chiang and seconded by Basil Wong recommending Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Cornerstone Land Services, LLC for vegetation management related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not-to-exceed \$200,000 to \$1,000,000, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

5. **All NCPA Facilities, Members, SCPPA – Mountaineering Engineering Corp MTPSA** – Staff presented background information and was seeking a recommendation for Commission approval of a five-year Multi-Task Professional Services Agreement with Mountaineering

Engineering Corp for on-site maintenance contractor oversight and engineering inspection related services, with a not to exceed amount of \$500,000, for use at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Members.

This is a new NCPA vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future projects. Additionally, adding this vendor will increase the pool of qualified vendors for these types of services. This enabling agreement does not commit NCPA to any expenditure of funds. At the time services are needed, NCPA will bid the specific scope of work consistent with NCPA procurement policies and procedures. NCPA has agreements in place for similar services with AECOM Technical Services, Condor Earth, GEI Consultants, Inc., HDR Engineering, and Mead & Hunt, Inc. A draft Commission Staff Report and agreement were available for review. It is recommended to place this item on the Commission Consent Calendar.

**Motion:** A motion was made by Alan Harbottle and seconded by Brad Wilkie recommending Commission approval authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Mountaineering Engineering Corp for on-site maintenance contractor oversight and related engineering inspection services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

**6. NCPA Cyber Security Insurance Renewal** – Staff provided background information and was seeking a recommendation for Commission approval to renew the Agency’s Cyber Security insurance program for May 2024 – May 2025.

Alliant Insurance Services has aggressively marketed the Cyber Security Insurance Program to ensure best-in-class pricing, terms, and conditions. Earlier in the year, the Insurance Markets indicated that insurers were seeing 15 to 25 percent year-over-year increases; these increases were later confirmed during market solicitation meetings with Alliant in December of 2023. The IS team was instrumental in completing the insurer’s detailed application and questionnaire, and this effort substantially improved pricing. Alliant estimates that the 2024 renewal premium will remain flat for the next policy period. Staff recommends a not-to-exceed of \$265,000 to provide sufficient headroom for the General Manager to bind coverage. Overall market is hardening for these types of coverages due to geopolitical pressures and increased frequency and severity of attacks. Basil Wong with Santa Clara asked if there was an opportunity to lock in multiple years. Most companies decline to do this.

**Coverages included are listed below:**

**Business Interruption and Extra Expense** –responds to a loss of income and operating expenses when business operations are interrupted or suspended due to a network security failure.

**Data Recovery** –responds to a loss of digital information assets, including customer databases resulting from a network security failure.

**Cyber Extortion** –reimburses for payments made to settle network security-related extortion demands (e.g., threats to shut down websites, release confidential customer information, or vandalization of computer networks).

**Privacy and Security** –responds to and covers claims arising from disclosing personally identifiable or confidential corporate information from various sources (e.g., phishing). Coverage extends to data in all forms (electronic and hard copy).

**Breach Event and Crisis Management Coverage** –responds to the costs of retaining vendors/services to assist in managing and mitigating a covered privacy or network security incident.

**Motion:** A motion was made by Basil Wong and seconded by Shiva Swaminathan recommending Commission approval authorizing the General Manager or his designee to negotiate and bind the Cyber Liability Insurance program for the term starting May 1, 2024, and ending May 1, 2025, at a not-to-exceed premium of \$265,000 for the Northern California Power Agency, which includes the Lodi Energy Center. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

7. **Exhibit C, Revision 26 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment)** – Staff presented background information and was seeking a recommendation for Commission approval of Exhibit C, Revision 26 to Contract 96-SNR-00110, and authorizing the General Manager of NCPA to execute Exhibit C, Revision 26 to Contract 96-SNR-00110, on behalf of NCPA.

In December 2004, Northern California Power Agency (NCPA) executed the Agreement for the Funding of Operation and Maintenance for Central Valley Project Power Facilities (O&M Agreement) with the Western Area Power Administration (WAPA), Bureau of Reclamation (Reclamation) and other Central Valley Project (CVP) customers (Contract 96-SNR-00110). Under the O&M Agreement, CVP customers provide funds for specific operations, maintenance, and capital projects related to the CVP power plants, or the delivery of CVP energy, that would otherwise not be undertaken due to limited federal appropriations. These activities increase the quantity and enhance the reliability of energy delivered to NCPA under the Base Resource contract. WAPA returns funds to NCPA as a bill credit on its power bills. NCPA staff participate in the review and approval of projects chosen for funding, along with other WAPA customers who participate in the program.

Execution of Exhibit C, Revision 26 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2026 in the amount of \$11,052,317.10. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract. NCPA's authority to act on behalf of Pool Members is provided through the Assignment Administration Agreement (AAA Agreement). This requires an affirmative vote of all Assigning Members.

Due to the lack of a quorum of all the Assigning Members, no formal action was taken. However those in attendance were supportive of the recommendation above for Commission approval.

- During the presentation of item 8, Terry Crowley, with the City of Healdsburg, joined the meeting.

8. **NCPA Preliminary Studies and Investigations Procedure (GS-201)** – Staff presented background information and was seeking a recommendation for Commission approval of the NCPA Preliminary Studies and Investigations (PS&I) Procedure (GS-201).

On March 23, 2023 the NCPA Commission directed NCPA staff to establish a Preliminary Studies and Investigations (PS&I) budget account to fund activities associated with researching and/or

evaluating new projects that may be of interest to NCPA Members. The Commission also directed NCPA staff to establish a procedure for the use of these funds. NCPA staff is now seeking approval of the completed Preliminary Studies and Investigations Procedure (GS-201). As requested by the NCPA Commission, this procedure details the responsibilities and process for utilizing funds from the PS&I budget account. This procedure is applicable to any research or development project that is not specifically connected to an existing NCPA Phase II agreement. There were questions regarding Appendix A. However, Members decided to leave it as is in the procedure.

**Motion:** A motion was made by Basil Wong and seconded by Shiva Swaminathan recommending Commission approval of the NCPA Preliminary Studies and Investigations Procedure (GS-201), establishing a process for the use of funds in the Preliminary Studies and Investigations (PS&I) budget account, including the requirements for project evaluation approvals, funds tracking, and reimbursement. A vote was taken by roll call: YES = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

- 9. NCPA Geothermal Plant 2 480V MCC Building Replacement Project – Phase 1 – Engineering Design Package** – Staff provided background information and was seeking a recommendation for Commission approval of Phase 1 – Engineering Design Package for the Geothermal Plant 2 480V MCC Building Replacement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$350,000, with \$100,000 to be funded from the FY24 budget, and the remaining \$250,000 collected in the FY25 Geothermal budget.

NCPA's Plant 2 has a modular unit housing 480V Motor Control Center (MCC) that is used to provide power and controls to the Plant 2 Stretford Gas Processing System. The power is used to run the pumps, filter press, fans, plant lighting, and heat trace to the Stretford system. It also provides feedback to Siemens T3K Distributed Control System to operate the system.

The modular housing for the Stretford 480V MCC is corroded, and the electrical equipment inside of the unit, including the breakers, transformers, and control systems, are severely degraded and can fail during inclement weather. NCPA staff have determined that the housing and all internal equipment will need to be replaced.

The proposed Geothermal Plant 2 480V MCC Building Replacement Project will include demolition of the current building, construction of a new modular unit, and replacement and installation of all internal equipment. Successful completion of this project will ensure operational reliability for Plant 2 going forward.

The Plant 2 MCC Building Replacement Project will be broken out into two phases:

- Phase 1 – Engineering Design Package (FY24/FY25)
- Phase 2 – Procurement and Construction (FY26)

NCPA is currently seeking approval from the Commission for Phase 1 of the project only. Authorization for Phase 2 is anticipated to be sought from the Commission later in 2024, pending completion of Phase 1.

Phase 1 – Engineering Design Package will include the following tasks:

- Demolition plans with current MCC buildings drawings
- Complete construction plants (electrical, mechanical, and civil) CEC building code
- Equipment specification
- CEC communication and feedback
- Engineering estimate

**Motion:** A motion was made by Cindy Sauers and seconded by Elisa Arteaga recommending Commission approval authorizing Phase 1 – Engineering Design Package for the Geothermal Plant 2 480V MCC Building Replacement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$350,000, with \$100,000 to be funded from the FY24 budget, and the remaining \$250,000 collected in the FY25 Geothermal budget. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Healdsburg, Roseville, Santa Clara, and Ukiah. ABSTAIN = Palo Alto and Redding. The motion passed.

**10. Grace Solar PPA and Third Phase Agreement** – Staff presented background information and was seeking a recommendation for Commission approval of (i) the Grace Solar Renewable Power Purchase Agreement, and (ii) the Grace Solar Renewable Power Purchase Agreement Third Phase Agreement.

Staff reviewed the key terms of the PPA listed below:

- Product: Facility Energy and Green Attributes
- Term: 20 year Delivery Period
- NCPA to be the Schedule Coordinator – retaining CAISO revenues and charges
- Buyer Curtailment vs Operational Curtailment
  - Deemed Delivered Energy: Contract Rate + PTC Rate
- Development and Performance Security
  - Performance linked to Milestones and other commitments
- Scheduled as VERS resource; in CAISO forecast
- Seller to act as GO/GOP, and will operate the facility
- Various Conditions Precedent
- Other

Several items are still currently under discussion listed below:

- Definition of Buyer Bid Curtailment
- CEQA requirements – conditions precedent
- Development security deposit requirements
- Proposed contract price increase due to New PV Trade Measure Event
- Applicability of Compliance Expenditure Cap
- Indemnification provision
- Development Cure Period conditions
- Consent of Assignment form letters

Staff has a call this Friday with NextEra. Since there are still several outstanding items under discussion there was no action taken at this meeting. This item will be brought back to the Committee for final review before seeking a recommendation for Commission approval.

**11. FY2025 Annual Budget Review and Approval** – Staff presented and reviewed the final budget for FY2025, and was seeking a recommendation for Commission approval of the budget.

Major changes from the March review include decreases of net labor costs at \$416,000, Member contracts at \$520,000, NCPA and market contracts \$228,000, SCALD hardware and software costs of \$60,000, and the Geo Decommissioning Reserve loan replenishment of \$2.4 million. Increases include Geo Decommissioning Reserve at \$220,000 over 10 years, and an additional \$300,000 for pass-through costs. The final proposed FY2025 annual net budget is \$565,852,051. This is a decrease of 16.1% from last year's budget largely due to the forward curve, load costs, and transmission costs. Next steps include LEC PPC final review and recommendation for Commission approval, final UD review, and Commission approval at the April 25, 2024 Commission meeting.

**Motion:** A motion was made by Brad Wilkie and seconded by Shiva Swaminathan recommending Commission approval of the FY2025 Annual Budget and Working Capital and Funding Requirement as detailed in the attached budgetary support and Annual Budget document. A vote was taken by roll call: YES = Alameda, Gridley, Lodi, Lompoc, Healdsburg, Palo Alto, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

## **INFORMATIONAL ITEMS**

**12. New Business Opportunities** – Staff provided an update regarding new business opportunities.

**Yuba City Strategic Reserve (SC Services)** – CDWR has inquired about NCPA supplying Scheduling Coordinator (SC) services for the Yuba City Strategic Reserve Project. This project consists of two 30 MW Combustion Turbines. This project is energy only and to be dispatched during emergency operations per CAISO 4420. CDWR is the owner with Calpine being the operator. The project is currently in operations and seeking prompt services. The estimated cost is under discussions. Staff will execute an NDA for negotiations of this project. This project will be run similar to the Lodi Strategic Reserve, with a similar price.

**City of Pasadena RFP** – Staff did not bid on the City of Pasadena RFP.

**City of Roseville RFP** – NCPA was not the successful bidder on this project.

**NCPA RFP for Renewable Energy Resources** – Staff issued an RFP for Renewable Energy and Renewable Storage Resources on February 15, 2024. Responses to the RFP are due April 12, 2024. NCPA staff have received a number of questions regarding the RFP. On May 10, 2024 short listed respondents will be notified and required to sign an exclusivity agreement. After the RFP closes, NCPA staff will schedule a dedicated meeting with Members to review the proposals received. Negotiations will take place between May – July 2024.

**Grace Solar Update** – Staff is currently still engaged in active negotiations with NextEra. A draft PPA is being considered by both parties. There are still several outstanding items still under discussion. Member interest includes Biggs, Gridley, Healdsburg, Lodi, Lompoc, Port of Oakland, Plumas-Sierra, Shasta Lake, Ukiah, and Santa Clara.

**Sunrise Energy – McCloud Solar Project** – This is a 140 MW Solar PV Project with BESS option located in NP15 at Corning, CA. Solar is energy only, with the BESS deliverability pending. Solar PV is a 25-year term with the BESS a 15-year term. Estimated COD is 2029. This project is part of Cluster 14. Phase 1 has been completed. Interconnection is through CAISO BAA with a possible BANC interconnection. This project is still available, and any Members who are interested should reach out the NCPA staff.

**RAI Energy – Wildcat Energy Farm** – This is a 100 MW Solar PV Project with a BESS option. It's located in IID and delivered to SP15. Estimated COD is 9/1/2026 with a 20-year term.

Dynamic/Pseudo scheduled into CAISO BAA at SP15 and interconnected to IID. This project is still available, and any Members who are interested should reach out the NCPA staff.

**13. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee an update on current plant activities and conditions.

**Hydro** – During the month of March, Collierville (CV) Power House was at 100% availability and New Spicer Meadows (NMS) Power House was at 99% availability. The monthly generation profiles for CV and NMS were shared with the Committee. The snow water content is currently at 107% of normal for this time of year. Precipitation is at 28.5 inches and still trending up. February and March were great hydro months. Hydrology is now tracking in the normal range for snow and rain this year, after a slow start to the water year. There is currently 5 feet of snow at New Spicer Meadows Power House.

**Upper Reservoir Positions**

- Alpine/Union/Utica/Spicer: 22%/100%/100%/47%

**New Spicer Meadows Reservoir Storage**

- 4,859, acre feet decrease (5%) month-over-month
- 93,296-acre feet to 88,437-acre feet
- Optimizing stored water – Spicer drafts at minimums
  - Completed first annual water/power optimization modeling run

**Current Events**

- McKays Point Sediment Removal Project
  - Held discussion with interested local private landowner in March with next landowner meeting 4/30
  - Held meeting on 4/2 with new owner of Carsen Hill Mine as an alternative site
- Annual USFS meeting 3/19 reviewed previous and upcoming operational season
- Hydro has been awarded a number of DOE 247 Grant opportunities this year
- Hydro received a CALOES reimbursement of \$670,086.30 through due diligence of accounting staff

**CTs** – CT1 had 0 starts of 0 forecasted. FYTD total is 62 starts. CT2 had 0 starts of 1 forecasted. FYTD total is 27 starts.

▪ **Outages**

- **CT1 Lodi** – Available.
- **CT1 Alameda U1/U2** – Available. On 3/23/24 @ 0942 through 0955 (OMS 15462049), Alameda U2 experienced a short duration forced outage due to an AVR alarm. The local AVR HMI screen had an error on it. After power cycling the AVR, the HMI screen came back with an AVR OK which gives the unit a ready to start. Upon restart, the HMI touch screen was not responding but can be controlled remotely. The AVR system is under warranty with Drake/ABB. NCPA has reached out for support and a possible warranty claim.
- **CT2 STIG** – Available.

▪ **CT1 Lodi Run Hours**

- YTD hours 5.43 of 200 Allowed (based on calendar year)

▪ **CT1 Alameda Diesel Hours**

- U1= 4.20 hrs. of 42 (during any consecutive 12-month period)
- U2= 2.33 hrs. of 42 (during any consecutive 12-month period)

▪ **Safety**



- **Recordable** – On March 11, 2024 an employee rolled their ankle in a small hole while working on an uneven gravel surface. The gravel was reportedly moved to facilitate underground utility identification, and the employee did not see the uneven surface during the early morning. The employee was administered first aid on site and transported to a local medical center for evaluation. The employee was placed on light duty for a few days, but has returned to full duty.
  - **Near Miss** – On March 28, 2024 an employee was working to perform Lockout-Tagout-Try (LOTOT), in accordance with NCPA procedures, to de-energize equipment in preparation for the April 1, 2024 LEC outage. While performing the “Try” step after the lockout was placed, found the circuit was still electrically energized at 120V. No employees or equipment was damaged in the incident. LEC management disseminated the incident report to all plant staff as a reminder of the importance of following LOTOT procedures.
- **Environmental**
    - No issues to report
  - **2024 Planned Outages**
    - CT2 STIG- 4/1/24 thru 4/30/24 – BOP Maintenance & HRSG Jurisdictional Inspections
    - CT1 Alameda U1/U2- 5/1/24 thru 5/31/24 – Controls Upgrade, BOP Maintenance & Borescope Inspections

Staff reviewed the CAISO Commitment Runs for March 2024.

**Geo** – The average net generation for the month of March was 51.1 MW. The total net generation was 38.1 GWh. CY 2024 net generation goal = 743.8 GWh. CY forecast net generation was 558.9 GWh. The CY actual net generation was 372.8 GWh at 33.3% below the forecast due to the recent unit outages at Geo. Unit 1 was back online March 30, 2024.

- **Safety**

**Near Miss** – Operations detected that H2S Gas levels were high around Unit 2. This was after Unit 1 was started. H2S gas tested above the alarm limit and appeared to be backing up from the Unit 1 Jet Deck and backed up into the Unit 2 Hotwell. Several valves were checked and closed, and the gas level dropped down to non-detect. Two Operators were checked out by CAL-Fire as per our GEO Safety plan as a precaution and declined any further medical evaluation.

- **Unit 1 Outage – Ended on March 30, 2024**

The team overcame two-unit trips from the 300G Schweitzer Relay (64G THIRD-HARMONIC ELEMENTS). In discussion with our Schweitzer Rep., **we removed the trip to check trend data of the relay.**

- **RTS** – Vibration on #5 bearing is running around 4.5 Mils @ 35MW. NCPA Vibration Specialist and RTS are reviewing data and will suggest options (Shim’s, Balance shot, etc.). NCPA will work with dispatch to schedule the unit Start up/Shutdown.

- **Establishing the Geo Team**

- Maintenance Supervisor – Started on March 4
- Storekeeper – Started on March 27
- Electrical Technician – Start date is April 16
- Reservoir Engineer – In discussion with HR to make an offer
- Plant Engineer – Resumes are under review

#### 14. Planning and Operations Update

- **Resource Integrations**
  - Lodi Strategic Reserve Resource – April 17, 2024
  - Scarlet Solar / BESS – Mid-2024
  - Proxima Solar / BESS – Mid-2024
  - Other BESS integrations
- **SCPA SC Transition Activities – May 1, 2024**
- **Resource Development**
  - ZWEDC – negotiations complete
  - Grace Solar Project – active negotiation
  - Wildcat Solar Project – active proposal
  - Sunrise Energy – active proposal
  - NCPA has issued the refreshed Renewable RFP – Responses are due April 12, 2024
- **Ongoing daily operational activities**

**15. Next Meeting** – The next regular Facilities Committee meeting is scheduled for May 1, 2024.

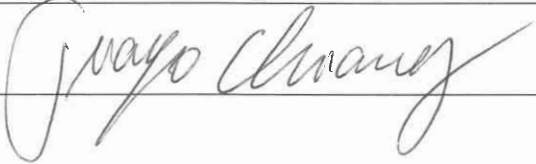
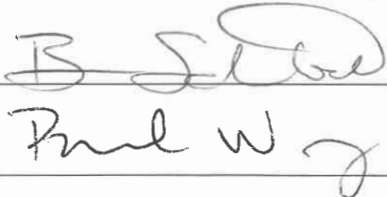
#### **ADJOURNMENT**

The meeting was adjourned at 11:50 am by the Committee Chair.



**Northern California Power Agency  
 April 3, 2024 Facilities Committee Meeting  
 Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	