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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: April 1, 2026 Facilities Committee Meeting Minutes

1. **Call Meeting to Order & Roll Call –** The meeting was called to order by Committee Vice Chair Midson Hay (Alameda) at 9:05 am. Attending via teleconference and on-line presentation were Midson Hay, and Ben Rings (Alameda), Michael Luther (Lompoc), Lena Perkins, Vicente Rios and Jim Stack (Palo Alto), Nick Rossow and Joseph Sloan (Redding), Basil Wong and Lina Prada-Baez (Santa Clara), and Pete Lorenz (TID non-voting Representative from TID). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Healdsburg, Plumas-Sierra, Port of Oakland, Shasta Lake, and TID and Ukiah were absent. A quorum of the Committee was not established at the time of roll. Cindy Sauers (Ukiah) joined the meeting via teleconference at 9:25 am, however a quorum of the Committee was still not established.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

2. **Approval of Minutes from the March 4, 2026 regular Facilities Committee meeting.**

   Due to lack of quorum, no formal action was taken regarding this item. The minutes will be brought back for approval at the next regular meeting.

3. **All NCPA Facilities, Members, SCPPA – First Global Gear Services, LLC dba FGGS, LLC MTGSA-EMS** The CT Plant Manager presented background on this current NCPA vendor, who provides turbo machinery maintenance related parts and services, and whose agreement with NCPA has expired. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement and Agreement for purchase of equipment between NCPA and First Global Gear Services, LLC dba FGGS, LLC, in an amount not to exceed $2,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA does not have any similar agreements in place at this time. A Committee Member inquired whether NCPA would be responsible for shipping equipment to FGGS in Connecticut for repairs. The Plant Manager

clarified that the vendor will instead dispatch personnel to NCPA's facility when repairs are required. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTGSA-EMS with First Global Gear Services, LLC dba FGGS, LLC. This item will move forward to the April 23, 2026 Commission meeting.

4. **All NCPA Facilities, Members, SCPPA – Bay Cities Pyrotector, Inc. MTGSA** – The CT Plant Manager presented background information on this current NCPA vendor, who provides fire system maintenance related services, and whose contract with NCPA is expiring. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Bay Cities Pyrotector, Inc. in an amount not to exceed $2,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA has similar agreements in place with Cen-Cal Fire Systems and Sabah International. The Committee Members had no further questions on this item.

   FISCAL IMPACT:

   Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

   Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a MTGSA with Bay Cities Pyrotector, Inc. This item will move forward to the April 23, 2026 Commission meeting.

5. **All NCPA Facilities – Valley Power Systems North, Inc. First Amendment to MTGSA –** The CT Plant Manager shared background on this existing NCPA vendor who provides fire pump maintenance services at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA, and SCPPA Member facilities. NCPA first entered into a Multi-Task General Services Agreement with Valley Power Systems North, Inc on December 6, 2023. Effective March 12, 2026, Valley Power Systems North, Inc. were acquired by The W.W. Williams Company, LLC. The Agency now desires to agree to the assignment of the agreement to The W.W. Williams Company, LLC., with no changes to the not to exceed amount or the contract term. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year MTGSA with Valley Power Systems North, Inc., assigning the Agreement to The W.W. Williams Company, LLC, The Committee had no further questions on this item.

   FISCAL IMPACT:

   Upon execution, the total cost of the agreement will remain unchanged at $500,000 over the entire contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures

   Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for

Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the MTGSA with Valley Power Systems North, Inc., which is assigning the agreement to The W.W. Williams Company, LLC. This item will move forward to the April 23, 2026 Commission meeting.

6. **All NCPA Facilities (Except LEC), Members – First Five-Year Contract Extension to the Maintenance Management Program Agreement with Allied Power Group, LLC** – The CT Plant Manager shared that NCPA entered into the CT1 Maintenance Management Program Agreement with Allied Power Group, LLC, effective May 12, 2021, to provide preventative turbine maintenance services at the NCPA CT1 Alameda and CT1 Lodi facilities as well as the City of Santa Clara Member facility. The vendor also provides discounted rates to other NCPA Members based on their published T&M pricing whenever needed. This agreement will expire on May 12, 2026. The agreement allows for contract extensions of five years each, for a maximum of 25 years. This first contract extension will extend the expiration date from May 12, 2026, to May 12, 2031 and increase the NTE from $6,300,000 to NTE $10,000,000. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the first five-year contract extension to the CT1 Maintenance Management Program Agreement between NCPA and Allied Power Group, LLC, for continued use at any facility owned and/or operated by NCPA (except LEC) and NCPA Members. The Committee had no further questions on this item.

   FISCAL IMPACT:

   NCPA forecasted the cost of this Agreement not to exceed $6,300,000 for the initial five-year term, with subsequent approvals required for any option extension. The forecast was based on the projected starts, maintenance interval, and escalation factor. It additionally contained allowance for 25% extra work for findings in the field. Maintenance costs include the Annual Charge, Combustor Inspections, Hot Gas Paths, and Major Inspections. Including the first five-year extension, it is forecasted that the cost shall not exceed $10,000,000 over the ten-year term for these continued services.

   Service costs will be escalated annually based on Consumer Price Index curve CUUR0000SA0. The costs of the Agreement have been reflected in the prior year budgets since the Agreement inception, including the FY26 budget presented to the Facilities Committee on February 12, 2025. These costs were presented to the Facilities Committee on February 11, 2026, for the FY27 budget and will be presented to the Facilities every year going forward through the revised contract expiration date of May 12, 2031.

   Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval authorizing the General Manager or his designee to enter into a First Amendment to the General Services and Purchase of Equipment, Materials, and Supplies Agreement with Allied Power Group, LLC. This item will move forward to the April 23, 2026 Commission meeting.

7. **All NCPA Facilities, Members, SCPPA – CloudFire, Inc. MTPSA –** Generation Services staff shared with the Committee that at the request of NCPA members, an informal committee was formed to identify the types of wildfire mitigation consulting services that would be most valuable to Members. A formal bidding process was conducted and an RFP was posted. There were a total of 18 respondents. Based on the evaluation determinants, three vendors were awarded contracts. NCPA selected CloudFire, Inc. based on their wide range of services and competitive pricing. NCPA wishes to enter into an agreement to establish terms and conditions should NCPA, NCPA Members, or any SCPPA or SCPPA Members wish to utilize their services. NCPA intends to award contracts for similar services to Quanta Technology, LLC and TRC Solutions, Inc. Staff is seeking a recommendation from the Facilities Committee for Commission

approval of the five-year Multi-Task Professional Services Agreement between NCPA and CloudFire, Inc., for wildfire mitigation and community safety power outage (CSPO) consulting related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members. The Committee had no further questions on this item.

FISCAL IMPACT:

This agreement does not commit NCPA to any expenditure of funds. Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement on behalf of NCPA Members, SCPPA, or SCPPA Members will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval of the five year MTPSA with CloudFire, Inc. This item will move forward to the April 23, 2026 Commission meeting.

8. **Scheduling Coordination Program Agreement Appendix B** – The Power Settlements Manager took the Committee through how settlement amounts received by the CAISO are allocated to Members' aggregated loads and jointly owned resources. Modifications to Exhibit B are occasionally necessary to remain current with CAISO's evolving market settlements design changes and also to accurately reflect NCPA's business model that operates as a load Following Metered Subsystem Aggregator (MSSA). A revised Version 28 of Appendix B to the SCPA incorporates the CAISO's planned implementation of its EDAM and DAME initiatives. An overview was presented detailing how EDAM expands California Independent System Operator's day-ahead market to include neighboring Western Energy Imbalance Market areas, enabling more efficient coordination of energy resources across a larger region. This broader optimization—along with new mechanisms for greenhouse gas costs and transmission—aims to lower production costs, improve grid reliability, and better integrate renewable energy across the Western Interconnection. A redlined copy of Appendix B was made available to the Committee Members. Staff is seeking a recommendation from the Facilities Committee to advance the modifications to Appendix B of the SCPA to the Commission for approval. The Committee had no further questions.

   FISCAL IMPACT:

   No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with these contract updates. CAISO amounts are allocated to Members based on the applicable settlement charge code rules detailed in Appendix B to the SCPA.

   Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the modification to Appendix B and for the updates required for the CAISO Extended Day Ahead market and Day Ahead market Enhancements and to authorize NCPA's staff under direction of NCPA's General Manager to implement the provisions thereto. This item will move forward to the April 23, 2026 Commission meeting.

9. **Scheduling Coordination Program Agreement Appendix C** – The Power Settlements Manager provided background information associated with Exhibit C to the Schedule Coordination Program Agreement (SCPA) in which it describes the scheduling of energy and capacity into the CAISO markets by Operating Entities using NCPA services that are associated

with NCPA's SC. The Power Management and Administrative Services Agreement (PMASA) establishes the terms under which NCPA provides services to its Members, including scheduling coordination through the SCPA. The SCPA and its appendices outline procedures for participating in the CAISO markets, and these appendices can be updated subject to Commission approval to reflect changes in market rules and protocols. The modifications to Appendix C being presented today are associated with bidding and scheduling submission deadlines to NCPA for the various CAISO and bilateral markets across NCPA's scheduling services platform. Staff is seeking a recommendation from the Facilities Committee to advance the modifications to Appendix C of the SCPA to the Commission for approval. The Committee had no further questions.

FISCAL IMPACT:

No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support NCPA bidding and scheduling system and processes.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the revised Version 8 of Appendix C to the SCPA effective May 1, 2026, which includes new scheduling provision names necessary to be deployed to production in conjunction with the CAISO's scheduled implementation of its Extended Day Ahead Market (EDAM) and Day Ahead Market Enhancements (DAME) initiative. This item will move forward to the April 23, 2026 Commission meeting.

10. **NCPA Cyber Security Insurance Renewal –** Risk Management staff led a discussion with the Committee on Market Conditions. It was shared that early discussions with the insurance markets indicated that year over year increases were averaging between 10-12%, which was later confirmed by NCPA's insurance provider. The estimated 2026 Cyber Liability program renewal premium remains unchanged from 2025. Staff is looking for the Facilities Committee's authorization to move this item for Commission approval and to authorize the General Manager or his designee to negotiate and bind the Cyber Liability Insurance program for the term starting May 1, 2026, and ending May 1, 2027, at a not-to-exceed premium of $255,000 for the Northern California Power Agency, which includes the Lodi Energy Center. The Committee had no further questions on this item.

FISCAL IMPACT:

The total cost of the policy year 2026 Cyber Liability Insurance program is estimated not to exceed $255,000. This amount already exists in the Risk Management budget; therefore, no budget augmentation is required. The cost is split 90% to Integrated Systems Support, which is included in the Nexant allocation model, and 10% to the A&G allocation methodology.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for Commission approval to negotiate and bind the Cyber Liability Insurance program for the term starting May 1, 2026, and ending May 1, 2027. This item will move forward to the April 23, 2026 Commission meeting.

11. **NCPA CT Facility – CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project –** CT Staff provided the Committee details on PG&E's current upgrade project to their fuel gas revenue meter and pressure control equipment located at NCPA's CT1 Lodi. NCPA Staff have been working with PG&E personnel in determining the feasibility in its deliverables without having to run the fuel gas compressor. NCPA proposes installing an FGC bypass line which should reduce the auxiliary load and decrease the need for maintenance of the FGC. Staff is seeking a recommendation from the Facilities Committee to advance the CT1 Lodi FGC Bypass Project to the Commission for approval and to delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in

accordance with NCPA's purchasing policies and procedures, without further approvals by the Commission, for a total not to exceed amount of $300,000, to be funded as a project by the FY2027 CT1 budget. The Committee had no further questions.

FISCAL IMPACT:

The total cost of the CT1 Lodi FGC Bypass Project is anticipated not to exceed $300,000. Funds for the project to come from the FY2027 CT1 Budget. Staff conducted an economic analysis to estimate the fiscal impact of making the 600 kW of power saved by not operating the FGC available to CAISO. By offering this 600 kW (0.6 MW) of incremental capacity into CAISO's Day-Ahead, Fifteen-Minute, and Real-Time markets, staff estimate an annual revenue increase of approximately $22,678. In addition, staff anticipate annual cost savings of about $816 by avoiding the need to purchase 0.6 MW of electricity from the station's standby power supplier prior to plant startup. Together, these benefits result in a total estimated annual financial gain of $23,493. Based on this annual benefit, and assuming a 20-year project life with a 3% annual inflation rate, the project is expected to achieve an internal rate of return (IRR) of 7.0%, a payback period of 12 years, and a benefit-cost ratio of 2.0.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the CT1 Lodi FGC Bypass Project. This item will move forward to the April 23, 2026 Commission meeting.

12. Exhibit C, Revision 28 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) – Power Management staff shared that in December 2004, NCPA executed the Agreement for funding of Operation and Maintenance of CVP Projects (Contract 96-SNR-00110). The objectives of the program were provided to Committee Members. In each fiscal year, each customer commits to certain funding levels based on project needs. NCPA's authority to act on behalf of the Pool Members is provided through the Assignment Administration Agreement, however, all Members of the Pool must approve before it can be implemented. Exhibit C to Contract 96-SNR-00110 is updated on an annual basis. Staff recommends that the Facilities Committee endorse and recommend Commission approval of Exhibit C, Revision 28 to Contract 96-SNR-00110, and to authorize the General Manager of NCPA to execute Exhibit C, Revision 27 to Contact 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 28 to Contract 96-SNR-00110 approved by NCPA's General Counsel. The Committee had no further questions.

FISCAL IMPACT:

WAPA will invoice and collect funds according to a monthly schedule. Approximately one (1) month following payment, WAPA will return funds to NCPA through a bill credit on the monthly WAPA power bill. Therefore, the net fiscal impact is approximately zero dollars ($0.00). Costs associated with this commitment will be allocated to the Assigning Members based on Western Allocation percentages. NCPA's authority to act on behalf of the Assigning Members is provided through the Assignment Administration Agreement (AAA Agreement), which requires an affirmative vote of all Assigning Members.

Execution of Exhibit C, Revision 28 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2028 in the amount of $13,599,260.78. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract.

Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve Exhibit C, Revision 28 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) This item will move forward to the April 23, 2026 Commission meeting.

13. **FY2027 Annual Budget Review and Approval –** Accounting staff brought the final version of the FY 2027 budget for review and discussion. The proposed budget totals $684 million (net of revenues). Overall results represent a 21.1% or $119.3 million dollar increase over the FY2026 approved budget. The major changes in this version compared to what was presented In March are increases to "Other Generation Resources" which include Contracts, Net Load costs and Member Resources Energy. Noted decreases can be seen in Transmission, Labor and Pass through costs. The GEO SPRITE Well Program was discussed in some detail outlining potential funding options. Several of the Committee Members opted for the cash funding option without the need to use any decommissioning resources. If cash funding is selected as the preferred financing method, the funds will be required between April and May 2027. The Committee had no further questions on this item.

    FISCAL IMPACT:

    The Executive Summary section of the budget document contains an analysis of the overall budget. The total proposed net annual budget cost for FY2027 is approximately $684 million, which represents an increase of 21.1% or a $119 million dollar increase from the FY2026 budget as summarized in the attached schedule. Allocation of the FY2027 Annual Budget between members and LEC participants is based on participation levels in NCPA programs and projects and the approved cost allocations. The final funding allocation for each member is attached to this staff report and shown in Section 13 of the budget document.

    The total calculated FY2027 Working Capital Deposit and Funding Requirements for the Annual Budget have increased by $608k or 5.58%. The attached schedule shows each participant's Additional Requirement Charge or (Refund). The Additional Requirement Charge will be billed on the next ARB following Commission approval, and Refunds of credit amounts will be deposited into the applicable participant's individual GOR account.

    Due to the lack of a quorum, no formal action was taken on this item. However, the Committee Members present in today's meeting voiced their support of the recommendation for the Commission to approve the FY2027 annual budget. This item will move forward to the April 23, 2026 Commission meeting.

INFORMATIONAL ITEMS

14. **New Business Opportunities –** Power Management staff updated the Committee on the status of the Renewable RFP for the 2026 Renewable Portfolio Standard. The Power Management team is working through the list of RFP respondents and following their initial evaluation, are narrowing down the list to a shorter group of finalists based on key criteria. Member feedback on subscription interest will be sought by April 7, 2026. If sufficient interest is received to support the projects, next steps may include additional due diligence, confirming subscription percentages, executing a Letter of Intent, and proceeding with contract negotiations.

    The Committee was provided with some preliminary information on a few projects of interest:

    Solsken Project
    - Located in Central Valley
    - 90 MW – 150 MW Solar
    - Est. COD 2030
    - Price: To be discussed
    - Term: 20 Years

    Las Camas Project
    - Located in the Central Valley
    - 200 MW Solar / 100 MW BESS
    - Est. COD June 2028

- Price: To be discussed
- Term: 15 Years

15. **Planning and Operations Update –** Power Management Staff shared the key resource integrations and their associated timelines. Staff continues their work on incorporating these projects into the portfolio. Staff continues to engage with the CAISO, with the key focus on resource adequacy, policies, and the planning process of the generator interconnection workflow.

16. **CY 2026 Summer Readiness and Preparation –** Power Management staff shared some of the activities that teams have been working on to prepare for the upcoming summer months. Staff shared that it is anticipated that there will be a hotter than average summer this year. Key efforts include confirming Member contacts, reviewing and updating procedures, and ensuring staff training is current. The team will also actively participate in CAISO's 2026 Summer Readiness activities, including the May 5 Leadership Roundtable, while maintaining strong situational awareness.

    Over the next few months, the Power Management team will be reaching out to Members to seek feedback and suggestions, as well as to coordinate any training or associated readiness activities they may be needed.

17. **NCPA Disaster Recovery Center Update**

    This item was pulled from the agenda and no action was taken.

18. **CT2 Repower Project Update –** Generation Services staff reported to the Committee on the ongoing work related to CT2 Project.
    - **Engine and Control** - Terms and Conditions have been received; pending receipt of proposal
    - **Exhaust Path** - There were two Exhaust Path bids received, which came in higher than expected; approximately $5.1M. Terms and Conditions meetings are in process
    - **Mechanical Chiller** - Bids have been received and have come back higher than expected; approximately $10M
    - **Air Compressor System** – None have been received. The team will be reaching back out to negotiate
    - **CEMS Equipment** - Specification is completed. Pending confirmation of technical data from the repower gas turbine before continuing forward with the RFP
    - **BOP Control System -** Specifications are completed. Pending confirmation of the various new equipment Programable Logic controllers before moving forward with an RFP
    - **CEQA and AFC** – Both have been completed
    - **Third Phase Agreement -** Completed
    - **CAISO RePower Application** - CAISO submitted a study plan to the PTO on January 23, 2026, but required additional time, shifting NCPA's review and approval to early June. Meanwhile, CT2 was added to CAISO's Retirement and Mothball List as of March 30, 2026, with a repowering replacement plan currently in pre-construction
    - **Phase 2 Schedule –** The primary concern with the Phase 2 Schedule is the engine and controls. Although GE has been responsive, the turnaround times have been longer than expected

19. **NCPA Generation Services Plant Updates –** The Plant personnel provided the Committee with an update on current plant activities and conditions.
    - **CTs –** CT1 had 0 Ghost Starts and 9 actual of 0 forecasted. FYTD total is 77 starts.
    - **Outages**

    CT1 Lodi

    - No outages – **Available**

- On March 29, 2026 at 1815 thru March 30, 2026 @ 12:01 pm CT Lodi was called to run in the Real Time Market. The unit was given the start command, but the jaw clutch did not engage the turbine as when ratchet motor turned off, the diesel engine had a slight start delay. The logic was changed from 7RPM to 10RPM, this will allow extra time for diesel to start/ramp and catch the jaw clutch engagement to ramp the turbine to ignition speed and to synchronization idle speed

CT1 Alameda U1/U2

- **Available**

▪ **CT1 Lodi Run Hours**
  - YTD hours **10.08 of 200** allowed (based on calendar year)

▪ **CT1 Alameda Diesel Run Hours**
  - U1= 9.56 hrs. of 42 (in any consecutive 12-month period)
  - U2= 5.18 hrs. of 42 (in any consecutive 12-month period)

▪ **Planned Outages**
  - **CT1 Lodi** – May 1 thru May 31, 2026

▪ **Safety**
  - No issues to report

▪ **Environmental**
  - No issues to report

▪ **Other Updates**
  - **CT1 Diesel Tank Berm Preservation Project** – This project was approved and funded through the FY26 budget. Staff noted that due to the number of cracks in the cement, a significant amount of water was able to seep into the tank berm area

Geo – The average Net Generation for the month of March was 53.2 MW. The total Net Generation was 39.6 GWhrs. The FY 2026 ***Forecasted*** Net Generation = 563.7 GWh YTD. The FY 2026 ***Actual*** Net Generation = 481.7 GWhrs YTD, which is -14.5% below forecast. **The 2026 FY Net Generation goal is 725.1 GWhrs.**

▪ **Outages**
  - Scheduled Plant #1 Outage – March 1-31, 2026
    - During the outage, technicians performed repairs and maintenance on the Steamfield pipeline. New insulation blankets were installed and valves and ladders were replaced
  - Scheduled Plant #2 Outage – May 1-31, 2026

- **Plant 1, U2 Turbine/Phase 2 & 3 Update**
  - **Phase 2** – Finishing up the final tasks and preparing to move into Phase 3
  - **Phase 3 –** Final Machine Generator Root 1 and Profile - In progress
  - **Schedule Update –** The project new delivery date has been improved to reflect an anticipated June 12, 2026 completion date. The turbine is expected to arrive around the June 12, 2026 timeframe. The schedule will depend on any required additional field work and weather delays
  - **Budget** - A breakdown of the various costs were shared with the Committee. Budget remains on track

▪ **Plant 1 Spring Outage – March 1-31, 2026**
  - All remaining tasks for week four (4) have been completed and Plant 1 was released back into production on March 30, 2026
  - A new turbine vibration analysis system was installed that detects any dynamic event and instantly informs the control system and/or other external devices. This information can be used to alert the operator to change process settings or schedule maintenance. The system can also provide a detailed historical log of events that help to corelate changes in the process or deterioration in the machinery

- **Key Projects Previously Approved**
  - **Plant 2 Chiller –** Working with engineering on final detailed schedule and request for bids
  - **SEGUP Air Compressors –** The electrical work has been completed. The system has been tested and staff to follow up with the contractor on some minor repairs
- **Future Committee Approval 2026**
  - Plant 2 – RFP paperwork under development for engineering services
  - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Under CEC / Eng. review
  - Plant 1 480V MCC Replacement - RFP paperwork under development for engineering services
- **Plant Tour** – In March**,** Geo Staff hosted students from the Seoul National University College of Engineering.
- **Staff Updates**
  - Maintenance Supervisor II – Interviews scheduled in April
  - Senior Reservoir Engineer – Second round onsite interviews are in progress
  - Intern Position – Position was posted and interviews are scheduled in April
  - Operations Technician – Position has been posted

Hydro – During the month of March, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
  - 28,795 af increase (26%) month-over-month
  - 112,014 af to 140,809 af
  - 75% capacity
  - Spicer draft 31 cfs during spring
- **Current Events**
  - **McKays Point** – Avery Gage Road had many downed trees from the recent storm; clean-up underway
  - Hosted the annual USFS meeting
  - 17KV to McKays pole sets to begin on April 21, 2026. Staff are preparing the landing zone for the helicopter work
  - FERC security inspections are scheduled for August 18, 2026. These are performed every 5-10 years

<u>CLOSED SESSION ITEM</u>

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Vice Chair Midson Hay asked the General Counsel to move the Facilities Committee into Closed Session at 12:23 pm to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

20. ***CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION* -** Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent,* Sacramento County Superior Court, Case No. 34-2023-00336449.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 12:26 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported that there was no reportable action taken during Closed Session.

ADJOURNMENT

The March 4, 2026 Facilities Committee meeting was adjourned at 12:26 pm by the Committee Vice Chair Midson Hay.

Northern California Power Agency
April 1, 2026 Facilities Committee Meeting
Attendance List

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	[illegible]
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	[illegible]
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

Northern California Power Agency
April 1, 2026 Facilities Committee Meeting
Attendance List

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Cheryl Bolt	NCPA – Power Management
Tony Zimmer	NCPA
Mike DeBortoli	NCPA
Jane Luckhardt	NCPA
Mojtaba Khanabadi	NCPA
Jake Eymann	NCPA
Rafael Santana	NCPA
Gordon Loyd	NCPA
Jeremy Lawson	NCPA
Robert Caracristi	NCPA
Sondra Ainsworth	NCPA
Monty Hanks	NCPA
Randall Kramer	NCPA
Camilo Espinoza	NCPA
Bill Forsythe	Roseville
Randy S. Howard	NCPA