A PUBLIC AGENCY
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NORTHERN CALIFORNIA POWER AGENCY

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Minutes

To: NCPA Facilities Committee

From: Cheryl Bolt

Subject: March 4, 2026 Facilities Committee Meeting Minutes

1. **Call Meeting to Order & Roll Call –** The meeting was called to order by Committee Vice Chair Midson Hay (Alameda) at 9:05 am. Attending via teleconference and on-line presentation were Alan Harbottle, Midson Hay, and Ben Rings (Alameda), Jared Carpenter (Healdsburg), Michael Luther (Lompoc), Lena Perkins, Vicente Rios and Jim Stack (Palo Alto), Nathan Tang and Liem Nguyen (Port of Oakland), Nick Rossow (Redding), Basil Wong and Paulo Apolinario (Santa Clara), and Cindy Sauers (Ukiah). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Plumas-Sierra, Shasta Lake, and TID, were absent. A quorum of the Committee was established at the time of roll.
Committee Member Elisa Arteaga (Gridley) joined the meeting at 9:16 am, during the presentation of Agenda item No. 4.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

2. **Approval of Minutes from the February 4, 2026 regular Facilities Committee meeting and Minutes from the February 11, 2026 Special Joint Facilities and Finance Committee meeting.**

   Motion: A motion was made by Jiayo Chiang and seconded by Long Zhang recommending approval of the minutes from the February 4, 2026 regular Facilities Committee meeting and Minutes from the February 11, 2026 Special Joint Facilities and Finance Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, and Santa Clara. **ABSTAIN =** Ukiah. The motion passed.

3. **All NCPA Facilities, Members, SCPPA – Maxim Crane Works, LP MTGSA** The CT Plant Manager presented background on this current NCPA vendor, who provides various crane related services, and whose agreement with NCPA will soon expire. Staff is seeking a

recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Maxim Crane Works, LP, in an amount not to exceed $2,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA has similar agreements in place with American Crane Rental, Inc., Hatton Crane & Rigging, Inc., OST Trucks and Cranes, Inc., Summit Crane Company of Solano, Inc. and Titan Crane and Rigging, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Motion: A motion was made by Midson Hay and seconded by Cindy Sauers seeking a recommendation for Commission approval of five-year MTGSA with Maxim Crane Works, LP. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Nate's Tree Service, Inc. MTGSA** – The Hydro Plant Manager presented background information on this current NCPA vendor, who provides various vegetation maintenance related services. NCPA has utilized this vendor in the past and has a good working relationship with this vendor. NCPA desires to enter into this agreement so established terms and conditions are in place should this vendor be the successful bidder on future purchases. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Nate's Tree Service, Inc., in an amount not to exceed $5,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Member facilities. NCPA has similar agreements in place with Cornerstone Land Services, LLC, Community Tree Service, LLC, and a pending agreement with BurnBot, Inc. The Committee Members had no further questions on this item.

   FISCAL IMPACT:

   Upon execution, the total cost of the agreement is not to exceed $5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

   Motion: A motion was made by Jiayo Chiang and seconded by Midson Hay seeking a recommendation for Commission approval of a five-year MTGSA with Nate's Tree Service, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

5. **All NCPA Facilities, Members, SCPPA – Accruent, LLC First Amendment to MTCSA –** Generation Services staff shared background on this existing NCPA vendor who provides software customization and maintenance services at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA and their Members. NCPA first entered into a Multi-Task Consulting Services Agreement with Accruent, LLC August 24, 2022. NCPA has utilized this vendor more than originally anticipated and the agreement is running low on funds. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year MTCSA with Accruent, LLC to increase the total not to exceed amount from $240,000 to $400,000 with no proposed changes to the contract term. The CMMS software system used at NCPA's Plants for ticketing and work orders is proprietary to Accruent, LLC and no other vendors can provide NCPA with software licenses and maintenance support for this system. As such, NCPA does not have any other agreements in

place for similar services. The Committee had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total not to exceed amount of the agreement will increase from $240,000 to $400,000 over the remaining contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

Motion: A motion was made by Elisa Arteaga and seconded by Cindy Sauers recommending Commission approval of a First Amendment to the five-year MTCSA with Accruent, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara and Ukiah. The motion passed.

6. **All NCPA Facilities – FR Integrity, LLC dba EverLine Compliance, LLC First Amendment to MTGSA** – The CT Plant Manager presented background information on this existing NCPA vendor who provides pipeline maintenance program services at all facilities owned and/or operated by NCPA. NCPA first entered into a Multi-Task General Services Agreement with FR Integrity, LLC dba Everline Compliance, LLC on May 28, 2025. Effective August 19, 2025, FR Integrity, LLC dba EverLine Compliance, LLC was acquired by affiliates of Cogenuity Partners. The Agency wishes to approve the assignment of the agreement to EverLine Parent, LP dba EverLine Compliance, LLC. Accordingly, NCPA proposes to enter into a First Amendment to the existing MTGSA to effect this assignment. There are no proposed changes to the contract term or to the not to exceed amount of $2,000,000. The Agreement will remain available for use at any facilities owned and/or operated by NCPA. The Agency does not have any additional agreements in place for similar services at this time. The Committee had no further questions on this item.

   FISCAL IMPACT:

   Upon execution, the total cost of the agreement will remain unchanged at $2,000,000 for the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

   Motion: A motion was made by Cindy Sauers and seconded by Jiayo Chiang recommending Commission approval of a First Amendment to the five-year MTGSA with FR Integrity, LLC dba EverLine Compliance, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Roseville, Santa Clara, and Ukiah. **ABSTAIN =** Port of Oakland and Redding. The motion passed.

7. **All NCPA Facilities, Members, SCPPA – Optony Inc. MTGSA –** Legislative and Regulatory staff shared with the Committee that the participants in NCPA's Transportation Electrification Working Group had requested assistance in contracting for electric vehicle (EV) technical advisory, project management, and EV charger design services in order to meet the needs of their utility and customers. NCPA issued an RFP on August 26, 2025, to solicit proposals from qualified consultants providing such services. Three other vendors other than Optony, Inc. were selected that offer similar services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Optony, Inc., in an amount not to exceed $1,000,000, for use by NCPA, NCPA Members, SCPPA and SCPPA Members. The Committee had no further questions on this item.

   FISCAL IMPACT:

   This agreement does not commit NCPA to any new expenditure of funds. The total contractual not-to-exceed cost of the agreement is $1,000,000 over five years is to enable NCPA, NCPA Members, SCPPA, and SCPPA Members to utilize these services. Work completed by this consultant under this agreement will be processed and billed to the individual utility system as a pass-through charge in accordance with NCPA's Shared Services Agreement.

Motion: A motion was made by Midson Hay and seconded by Jiayo Chiang recommending Commission approval of a five-year MTGSA with Optony Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

8. **Second Amendment to Contract 21-SNR-02661** – Power Management staff shared with the Committee that on November 12, 2021 Contract 21-SNR-02661(Base Resource Contract or BR Contract) was executed with WAPA. The AAA agreement allows for NCPA Pool Members to assign their BR percentage to NCPA, and in turn, NCPA takes delivery of the BR on behalf of the assigning Members and schedules the BR into the CAISO BAA to service load. WAPA has entered into a Transmission Exchange Agreement (TEA) with the CAISO and PG&E (Contract 04-SNR-00788). In accordance with the TEA, WAPA received 200 MWs of transmission capability. WAPA is now offering the use of TEA to certain customers to deliver BR into the CAISO BAA (acting as a TOR). The assigning Members are eligible to receive up to 62 MWs of the TOR made available via the TEA. In order to continue access to the TEA TOR, a customer is required to execute Amendment 2 to the BR Contract. Staff further explained to the Committee that Amendment 2 states the amount of the TOR being reserved (purchased) from WAPA and certain requirements for scheduling deliveries. A Rate Schedule was shared with Members. Power Management staff confirmed for a Committee Member it would be a simple process to exit the agreement if it is no longer a benefit for the Pool Members. PM Staff is seeking a recommendation from the Facilities Committee to advance this to the Commission to approve Amendment 2 to Contract 21-SNR-02661 and to authorize the General Manager of NCPA to enter into the Amendment 2 on behalf of NCPA, and any modifications to Amendment 2 be approved by NCPAs General Counsel. The Committee had no further questions.
FISCAL IMPACT:
Pursuant to WAPA's Rate Schedule PACI-T4 REV, it is estimated that the cost of acquiring up to 62 MW of Pacific Alternating Current Intertie transmission service will be $1.29 per MWh scheduled. In accordance with the AAA, all costs and charges incurred by NCPA related to the Base Resource Contract, including any amendments thereto, shall be allocated and paid by the Assigning Members.

Motion: A motion was made by Jared Carpenter and seconded by Elisa Arteaga recommending Commission approval of the Second Amendment to Contract 21-SNR-02661 (Base Resource Contract) between WAPA and NCPA. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, and Ukiah. **ABSTAIN =** Redding, Roseville, and Santa Clara. The motion passed.

INFORMATIONAL ITEMS

9. **New Business Opportunities –** Power Management staff updated the committee on the status of the Renewable RFP for the 2026 Renewable Portfolio Standard. A total of 66 offers were received from counterparties, and they are currently under evaluation. NCPA encourages Members to provide feedback and confirm their level of interest. Upon Power Management staff receiving final input from Members, selected developers will be notified, followed by communication to respondents that NCPA does not intend to pursue further discussions. Separate focus discussions may be scheduled next week as needed. At a committee member's request, staff will circulate a list of potential projects that have limited Member participation.

10. **Planning and Operations Update –** Power Management Staff shared that they are currently working on a number of integrations, in which a list of initiatives were shared with the Committee; some of which have been delayed. Staff continues their work on incorporating these projects into the portfolio. Staff continues to engage with the CAISO, with the key focus on resource adequacy, policies, and the planning process of the generator interconnection workflow.

11. **Proposed FY 2027 Annual Budget Review -** Administrative Services staff shared with the Committee there were very little changes made to the FY 2027 budget since the February 11, 2026 Special Joint Finance and Facilities Committee meeting. The key areas reflecting changes to the budget are the GEO/SPRITE project, which is showing a decrease of $4.2m and conversely, a noted net increase of $165k at the LEC as a result of updated debt service and insurance costs. Other notable changes are as follows:

    - All four FTE positions have been removed from the budget to provide the new incoming GM with the opportunity to evaluate whether they are required
    - Hydro Facility - O&M costs up by 1.5% due to dam maintenance
    - Geo Facility – O&M costs up by 6% which is driven by purchased water associated with the SEGUP agreements. Project costs are up by 71.5% primarily due to the Stretford Maintenance and Well projects
    - CT1 – O&M and Other Costs are down -13.6% driven by decreases in fuel and long-term distribution
    - CT2 – O&M and Labor Costs are projected to increase by 4.4%, which is close to the amount outlined in the MOU
    - Power Management – Operational costs have decreased by 16% due to one-time expenses previously associated with the SCADA projects
    - Based on feedback received, the FY 2027 proposed budget reflects increases in Management Services costs associated with higher contract service expenses and labor costs. In addition, third party revenue projections are lower due to updated load assumptions and forward curve estimates which is resulting in a total net increase over the FY 2026 budget of 16.3%
    - The next steps and schedule for the FY 2027 budget are:
        - Budget to be presented at the Utility Directors meeting on March 13, 2026
        - Provide NCPA Commissioners with a preview at the March 26, 2026 meeting
        - NCPA Accounting staff to make final budget adjustments and allocations
        - Budget to be presented at the April 1, 2026 Facilities Committee for recommended Commission approval
        - Presented for final approval at the April 23, 2026 Commission meeting

12. **NCPA Disaster Recovery Center Update** – The Facilities Manager provided the Committee an update of activities at the new DRC location.
    - The Citrus Heights DRC is now permanently offline. All furniture and fixtures have been removed. On February 26, 2026, after the final walkthrough took place, the property has been fully surrendered back to CCI
    - The Dispatch team have validated that access and sign in credentials are working. The team is tentatively scheduled to have all staff operate from that location from March 8 – April 18, 2026
    - Member hoteling office space is still available (must sign the Shared Use Occupancy agreement)
    - Items still outstanding include:
        - Entry signage and décor
        - VOIP telephone services
        - Permanent generator installation is scheduled to begin March 27, 2026

13. **CT2 Repower Project Update –** Generation Services staff reported to the Committee on the ongoing work related to CT2 Project.
   - Terms and Conditions for the engine and controls are under initial review. A proposal is in process. NCPA looking at all possibilities with GE, including the option to rebuild
   - There were two Exhaust Path bids received. Terms and Conditions are in process
   - Mechanical Chiller bids are due on March 26, 2026
   - Air Compressor bids are due by March 12, 2026
   - CEMS equipment specs have been completed. Confirmation of technical data from the repowered gas turbine is pending before proceeding with the RFP
   - BOP Control System specs are completed. Confirmation of the various new equipment before moving forward with an RFP
   - Third Phase Agreement is ready. A meeting for the CT2 Termination agreement was scheduled for March 5, 2026 but has been rescheduled for March 19, 2026
   - A formal notification will be submitted to the CAISO which will include communication that although the STIG is retiring, the project will retain deliverability
   - No changes have been made to the budget, and 5.3% of the budget funds have been invoiced to date

14. **NCPA Generation Services Plant Updates –** The Plant personnel provided the Committee with an update on current plant activities and conditions.
   - **CTs –** CT1 had 1 Ghost start and 3 actual of 17 forecasted. FYTD total is 68 starts.
   - **Outages**

     CT1 Lodi
     - No outages – Available

     CT1 Alameda U1/U2
     - Both unit 1 and unit 2 were in a planned outage in the month of February
   - **CT1 Lodi Run Hours**
     - YTD hours **4.18 of 200** allowed (based on calendar year)
   - **CT1 Alameda Diesel Run Hours**
     - U1= 9.33 hrs. of 42 (in any consecutive 12-month period)
     - U2= 5 hrs. of 42 (in any consecutive 12-month period)
   - **Planned Outages**
     - **CT1 Lodi** – May 1 thru May 31, 2026
   - **Safety**
     - No issues to report
   - **Environmental**
     - No issues to report
   - **Other Updates**
     - Alameda Unit 1 – Through borescope inspections, it was discovered that the combustion liner 3 was showing signs of material loss as well as cracks on liners 2,7 & 8. It was noted that these were the original liners inside the gas turbine
     - Alameda Unit 2 borescope inspections found heavy corrosion and combustion liner cracks associated with the fuel nozzles. These nozzles were replaced with a spare set and were able to refurbish the original fuel nozzles. A crack was noted on the stage 1 bucket leading edge. Staff will monitor this and re-inspect next year

Geo – The average Net Generation for the month of February was 75.8 MW. The total Net Generation was 50.9 GWhrs. The FY 2026 ***Forecasted*** Net Generation = 512.0 GWh YTD. The FY 2026 ***Actual*** Net Generation = 442.1 GWhrs YTD, which is -13.6% below forecast. **The 2026 FY Net Generation goal is 725.1 GWhrs.**

- **Outages**
  - Scheduled Plant #1 Outage – March 1-31, 2026
  - Scheduled Plant #2 Outage – May 1-31, 2026
  - Plant 1- Geo2 was in a forced outage due to turbine/generator vibration
- **Plant 1, U2 Turbine/Phase 2 & 3 Update**
  - **Phase 2** - Journal Areas –In process
  - **Phase 3 –** Preparing for Stage 3 Generator Root 1 area and final machining and balancing steps - In progress
  - **Next Steps –** Non-Destructive Testing (NDT)
  - **Schedule Update –** The project schedule has been updated to reflect new dates. The turbine will not arrive until June 27, 2026 and another 2-3 weeks have been added for assembly. The outage end date has been moved to July 31, 2026. This schedule will depend on any required additional field work and weather delays
  - **Budget** - A breakdown of the various costs were shared with the Committee. Budget remains on track
- **Plant 1 Spring Outage – March 1-31, 2026**
  - The Plant Manager reported on progress made during the first week of the outage. Staff will distribute weekly communications summarizing completed work and identifying upcoming tasks
- **Key Projects Previously Approved**
  - **Plant 2 Chiller –** Currently in planning. Staff reports that they are hopeful that this can be sent out for bid before year end
  - **SEGUP Air Compressors –** The electrical work has been completed. System commissioning is slated for later March
- **Future Committee Approval 2026**
  - Plant 2 – MCC 480V Project – CEC / Eng. Additional engineering information is needed
  - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Under CEC / Eng. review
- **Staff Updates**
  - Maintenance Supervisor II – A staffing agency was enlisted to assist in recruiting. Resumes are currently under review
  - Senior Reservoir Engineer – First round of interviews have been conducted. Staff are currently reviewing results and planning next round of interviews
  - Intern Position – Resumes have been received and are under review

Hydro – During the month of February, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
  - 10,311 af increase (10%) month-over-month
  - 101,703 af to 112,014 af
  - 59% capacity
  - Spicer draft 35 cfs awaiting pricing and precipitation
  - March 1, 2026 median forecast predicts Spicer nearly reaching 100%
- **Current Events**
  - **McKays and Beaver Creek** – The Plant Manager provided an update on road clearing and the removal of excess snow and downed trees following recent storms
  - **McKays Power Supply** – Additional fallout from the recent storms resulted in fallen trees from heavy snow creating damage to the McKays 17 kV power supply and instrumentation

CLOSED SESSION ITEM

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Vice Chair Midson Hay asked the General Counsel to move the Facilities Committee into Closed Session at 11:42 am to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

15. ***CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION*** **-** Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent,* Sacramento County Superior Court, Case No. 34-2023-00336449.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 11:49 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken during Closed Session.

ADJOURNMENT

The March 4, 2026 Facilities Committee meeting was adjourned at 11:50 am by the Committee Vice Chair Midson Hay.

Northern California Power Agency
March 4, 2026 Facilities Committee Meeting
Attendance List

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	[illegible]
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	Long Zhang
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

Northern California Power Agency
March 4, 2026 Facilities Committee Meeting
Attendance List

NCPA Facilities Committee Members, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
CHERYL BOLT	NCPA
Tony Zimmer	NCPA
Emily Lemei	NCPA
Mike DeBortoli	NCPA
Jim Beach	NCPA
Jake Eymann	NCPA
RAFAEL SANTANA	NCPA
Sondra Ainsworth TH	NCPA
Ben Hector	NCPA
RANDY HOWARD	NCPA
MOJTABA Kharabadi	NCPA
Jeremy LAWSON	NCPA