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Minutes

To: NCPA Facilities Committee
From: Cheryl Bolt
Subject: February 4, 2026 Facilities Committee Meeting Minutes

- 1. Call Meeting to Order & Roll Call** – The meeting was called to order by Committee Vice Chair Midson Hay (Alameda) at 9:06 am. Attending via teleconference and on-line presentation were Alan Harbottle, Midson Hay, and Ben Rings (Alameda), Jared Carpenter (Healdsburg), Michael Luther (Lompoc), Lena Perkins, Vicente Rios and Jim Stack (Palo Alto), Nathan Tang and Liem Nguyen (Port of Oakland), Nick Rossow and Joseph Sloan (Redding), Basil Wong and Pia Sok (Santa Clara), and Cindy Sauers (Ukiah). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Plumas-Sierra, Shasta Lake, and TID, were absent. A quorum of the Committee was established at the time of roll.

PUBLIC FORUM

No public comment.

OPEN SESSION

DISCUSSION / ACTION ITEMS

- 2. Approval of Minutes from the January 7, 2026 regular Facilities Committee meeting.**

Motion: A motion was made by Jiayo Chiang and seconded by Midson Hay recommending approval of the minutes from the January 7, 2026 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara and Ukiah. The motion passed.

- 3. All NCPA Facilities, Members, SCLPPA – Groome Industrial Service Group, LLC MTGSA** – The CT Plant Manager presented background on this current NCPA vendor, who provides HRSG, gas turbines, miscellaneous plant drains, cooling/ACC cleaning, and protective maintenance coating related services, and whose agreement with NCPA will soon expire. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement between NCPA and Groome Industrial Service Group, LLC, in an amount not to exceed \$2,000,000, for use at any facilities owned and/or operated by NCPA, NCPA Members, SCLPPA and SCLPPA Member facilities. NCPA has similar

agreements in place with Precision Iceblast Corp., Blackhawk Painting, Farwest Insulation Contracting, and Toledo Industrial Coatings. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Motion: A motion was made by Basil Wong and seconded by Cindy Sauers seeking a recommendation for Commission approval of five-year MTGSA with Groome Industrial Service Group, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

4. **SEL Engineering Services, Inc. Second Amendment to MTPSA** – The CT Plant Manager presented background information on this current NCPA vendor, who provides protective relay and automation design, testing and commissioning services. NCPA first entered into a five-year Multi-Task Professional Services Agreement with SEL Engineering Services, Inc., effective March 1, 2021. NCPA and SEL entered into a First Amendment effective December 5, 2024 increasing the NTE from \$1MIL to \$1.5MIL. The agreement is set to expire on March 1, 2026, however, there are still negotiations pending on the contract renewal with the vendor. The Second Amendment will extend the contract expiration date to July 30, 2026 so that SEL can continue the current work and allow extra time for contract renewal negotiations. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the Second Amendment to the five year MTPSA between NCPA and SEL Engineering Services, Inc., extending the expiration date from March 1, 2026 to July 30, 2026, with no change to the not to exceed amount, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, SCPA and SCPA Member facilities. NCPA has similar agreements in place with GFT Infrastructure, Inc., Power Engineers, and the Worley Group, Inc. The Committee Members had no further questions on this item.

FISCAL IMPACT:

Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

Motion: A motion was made by Cindy Sauers and seconded by Jiayo Chiang seeking a recommendation for Commission approval of a Second Amendment to the existing five-year MTPSA with SEL Engineering Services, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

5. **Approval of Letter Agreement 26-SNR-03369** – Power Management staff shared that certain Central Valley Project (CVP) facilities are registered as CA RPS eligible renewable energy resources. The Western Area Power Administration Sierra Nevada Region (WAPA) utilizes a voluntary REC Program to distribute RECs to Base Resource customers. The Letter of Agreement (LOA) sets forth rules and requirements for the program and is renewed each year. By April 1, 2026, Base Resource customers will need to elect to participate in the CY 2026 WAPA REC program by executing the LOA. In the past, NCPA has participated in the program on behalf of the Pool Members (excluding CPAU). Cost for participation historically has been less than \$10,000. Staff is seeking a recommendation for Commission approval of LOA 26-SNR-03369 and authorize NCPA's General Manager to enter into the LOA on behalf of NCPA, including any modifications to the LOA to be approved by NCPA General Counsel. The Committee had no further questions on this item.

FISCAL IMPACT:

Costs associated with entering into the WAPA 2026 REC Program Letter of Agreement 26-SNR-03369 are estimated to be less than \$10,000 for the term of the agreement and will be allocated according to Base Resource percentages of the represented Members. NCPA's administrative costs for development and administration of the agreement will be allocated to Members in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

Motion: A motion was made by Jiayo Chiang and seconded by Cindy Sauers recommending Commission approval of the Letter of Agreement 26-SNR-03369 (WAPA 2026 REC Program) between WAPA and NCPA. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, and Ukiah. **ABSTAIN** = Redding, Roseville, and Santa Clara. The motion passed.

6. **NCPA Casualty Insurance Renewals – Risk Management** shared with the Committee that Alliant Insurance Services had aggressively marketed the primary liability program to ensure best-in-class pricing, terms, and conditions. NCPA diligently answered questions, provided supporting data, and engaged directly with insurance underwriters to keep premium increases to a minimum. Wildfire coverage remains a challenging risk for NCPA to insure. Staff met with AEGIS underwriters and presented the Agency's Wildfire Mitigation Plan and robust vegetation management efforts. Wildfire coverage remains an expensive and difficult line of coverage for the Agency to obtain. Even though the Agency obtained multiple quotes for this coverage, pricing remains elevated. Given the focus on rate affordability for Member utility customers and the growing Wildfire concerns staff recommends reviewing wildfire coverage towards the end of this calendar year. Staff proposes that the Facilities Committee recommend that the Commission delegate authority to the General Manager to negotiate and bind Casualty Insurance coverages (liability, auto, w/c) at the not-to-exceed premiums totaling \$2,772,000 (\$2,540,000 NCPA, \$232,000 LEC). The Committee had no further questions on this item.

FISCAL IMPACT:

The total cost to renew the Casualty Insurance program is estimated not to exceed \$2,772,000 (\$2,540,000 NCPA and \$232,000 LEC). This amount is already included in the Risk Management budget; no budget augmentation is required.

Motion: A motion was made by Midson Hay and seconded by Jiayo Chiang recommending Commission approval to renew the Agency's excess liability, worker's compensation, and automobile insurance programs for March 2026 to March 2027. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

7. **Nexant Cost Allocation Model Billing Determinants for FY 2027 – Administrative Services** staff had previously presented the Committee with an advisory report of the CY 2025 determinants used as allocators in the Nexant Model and had distributed the updated FY 2027 Nexant Cost Allocation Model to Members for review and feedback. The Nexant Model is the Commission-approved methodology used to allocate costs to Members for services provided. The model aligns the allocation of the costs of NCPA's products and services to those members who receive those services and are distributed into six sub programs. Staff is not proposing any changes to the Nexant Model for FY 2027 and recommends Commission approval to remove the CT2 STIG 49.9 MW capacity from the Nexant Model for FY 2027, and to adopt CY 2025 resource data as input determinants in the Nexant Cost Allocation Model to allocate applicable budgeted Power Management, Settlements, Risk Management and Information Technology costs to Members for Fiscal Year 2027. The Committee had no further questions on this item.

FISCAL IMPACT:

The annually updated Nexant determinants will result in a change to all Members allocated shares of Power Management costs in varying amounts. Table 1 of Appendix A provides indicative changes in allocated Nexant Power Management costs to members based on current Fiscal Year 2026 budget after applying updated Calendar Year 2025 determinants to the model. Staff has reviewed and determined that the allocated results from the model positively correlate to operational events during the past calendar year and correspond with the amount of time and effort required by staff to perform scheduling coordination services to Members.

Motion: A motion was made by Midson Hay and seconded by Basil Wong recommending Commission approval of the billing determinants that will be used in the FY 2027 Nexant Cost Allocation Model. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Roseville, Santa Clara, and Ukiah. ABSTAIN = Port of Oakland and Redding. The motion passed.

8. **Resolution Commending Nick Rossow** – PM staff presented the Committee with a Resolution commending Nick Rossow, acting in the role of Facilities Committee Chair during Calendar Year 2025. It was recommended by a Committee Member to expand the Resolution to identify that Nick volunteered for the role as Facility Chair even though the City of Redding was not yet a participant in a NCPA Project. The Resolution will be amended to reflect this recommendation.

Motion: A motion was made by Basil Wong and seconded by Midson Hay recommending the Facilities Committee adopt the Resolution commending the service of Nick Rossow, acting in the role of Facilities Committee Chair during Calendar Year 2025. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Healdsburg, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

INFORMATIONAL ITEMS

9. **New Business Opportunities** – Power Management staff provided the committee with an update on the RFP process for the Renewable Portfolio Standard for 2026. A total of 66 offers were received from counterparties. A shortlist of respondents will be notified, followed by negotiations between NCPA and respondent(s) which is anticipated to be in the February/April timeframe. Staff will distribute draft copies of the proposals via an excel spreadsheet within the next week for Members review, with the goal being to get Members feedback by February 20, 2026. The objective is to provide the counterparties with an update in early March.
10. **Planning and Operations Update** – Power Management Staff shared with the Committee the Resource Integrations projects and their status. Staff is working on incorporating these projects into the portfolio. Staff continues to engage with the CAISO and is strongly advocating to retain NCPA's ability to establish their own accounting rules and is currently working through the tariff language. Staff shared some key statistics associated with Installed Renewable Resources within the CAISO, one of the more important being battery capacity.
11. **NCPA Disaster Recovery Center Update**
This item was pulled from the agenda and no action was taken.
12. **CT2 Repower Project Update** – Generation Services Staff provided the Committee with an update on the current activities associated with the various components of the CT2 Project. The gas compressor bids came in higher than initially budgeted. The team is assessing options and will be providing a proposal that will include various alternative options, such as new, used and a

leased turbine. GE has several other orders in process which is tying up resources to address NCPA's needs. The CEQA and ATC processes are completed. Team is deciding on best option associated with Rule 3171 \$5,000 per year or to pay for the exhaust option. The CAISO Repower application is completed; team waiting on response of Study Plan from PG&E. The project remains within budget.

13. NCPA Generation Services Plant Updates – Plant Staff provided the Committee an update on current plant activities and conditions.

CTs – CT1 had 0 Ghost starts and 4 actual of 0 forecasted. FYTD total is 64 starts.

▪ **Outages**

CT1 Lodi

- No outages – Available

CT1 Alameda U1/U2

- On January 2, 2026 from 0051 to 1200- Alameda U2 indicated a turbine trip from Trip 067 - Generator Logic Relay. No other alarms or indications were present. These auxiliary tripping relays are original (circa 1985) and are redundant to the recent protection relay upgrades. Staff therefore recommends removing these auxiliary relays from the generator trip circuit to prevent false positives and unnecessary forced outages.
- On January 21, 2026 from 1536 to 1637- Alameda U1 was started for emissions testing. Unit 1 tripped on low gas valve hydraulic pressure, found a sticky 20FG solenoid for gas valve, cleaned/cycled solenoid and worked ok. Second start attempt brought in IGV trouble trip, cycled IGV switch/coil and checked ok. Went for third restart and unit synchronized with no issues.

▪ **CT1 Lodi Run Hours**

- YTD hours **0 of 200** allowed (based on calendar year)

▪ **CT1 Alameda Diesel Run Hours**

- U1= 9.45 hrs. of 42 (in any consecutive 12-month period)
- U2= 4.48 hrs. of 42 (in any consecutive 12-month period)

▪ **Planned Outages**

- **CT1 Alameda** – February 1 thru February 28, 2026
- **CT1 Lodi** – May 1 thru May 31, 2026

▪ **Safety**

- No issues to report

▪ **Environmental**

- No issues to report
- Alameda U1 & U2 passed Bi-Annual Emissions testing, reports submitted to (BAAQMD)
- Rule 3171- Waiting on a response from the Air District, (SJVAPCD) for CT1 Lodi Diesel starting engine and Gas Turbine

▪ **Other Updates**

- The Alameda Estuary Park Phase 2 Development – The City of Alameda's contractor began trenching for electrical conduit within 6' of NCPA's gas line to the Alameda CTs. NCPA's vendor responded to the USA ticket and were present during the evolution. The City of Alameda's third-party construction vendor has scheduled February 3 - 6, 2026 for the installation of a sewer line underneath NCPA's gas line

Geo – The average Net Generation for the month of January was 75.3 MW. The total Net Generation was 56.1 GWhrs. The FY 2026 **Forecasted** Net Generation = 453.1 GWh YTD. The FY 2026 **Actual** Net Generation = 391.2 GWhrs YTD, which is -13.7% below forecast.

- **Outages**
 - Scheduled Plant #1 Outage – March 1-31, 2026
 - Scheduled Plant #2 Outage – May 1-31, 2026
 - Plant 1- Geo2 was in a forced outage due to turbine/generator vibration
- **Plant 1, U2 Turbine/Phase 2 Update**
 - **Phase 1 - Completed** (Inspections of the Turbine Rotor, Blades, and Journal areas)
 - **Phase 2 - Journal Areas** –In process
 - **Phase 3 – Generator Root 1 area and finals machine and balance steps** – In progress
***Note:** During the machining process, the vendor identified porosity issues. At a minimum, they will need to machine the problematic areas and perform touch-up welding. The plant manager shared that purchasing a new turbine would put the project out another 2-3 years versus continuing with the repairs. It is estimated that the turbine repairs will be completed by April 9, 2026, with installation and testing in the April/May timeframe. This schedule is contingent on additional field work and travel weather delays.
- **Plant 1, U2 Work**
 - Upon recommendation from FM Global, new battery terminal acrylic guards were installed at Plant 1 & 2 in an ongoing effort to reduce safety issues
 - Unit 2 buss work was repaired as a result of the Geo team discovering cracks in the covers, which have been replaced
- **Plant 2 – Underground Storage Tank**
 - The Underground Storage Tank project is now completed. The new diesel above ground tank was completed in January; complete with signage and new ladder installation. The new diesel pumps and day tank had spill protection curbs installed safely. The underground storage tank was removed safely, and the hole was backfilled after test results were received
- **Wildfire Vegetation Mitigation**
 - The 21 KV Wildfire Vegetation Mitigation project has now been completed
- **Future Committee Approval 2026**
 - Plant 2 – MCC 480V Project – CEC / Eng. review has been completed. Bids due back in February 2026
 - Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Under CEC / Eng. review
 - Plant 1 & 2 Spring Outages – In planning
- **Staff Updates**
 - Maintenance Supervisor II – Working with HR staff on next steps in recruitment
 - Reservoir Engineer – New employee hired; start date February 9, 2026
 - Senior Reservoir Engineer – Job was posted in January – Resumes under review

Hydro – During the month of January, Collierville (CV) Powerhouse was at 100% availability. New Spicer Meadows (NMS) Powerhouse was at 100% availability.

- **New Spicer Meadows Reservoir Storage**
 - 4,790 af increase (5%) month-over-month
 - 96,913 af to 101,703 af
 - 54% capacity
 - Spicer draft lowered to 25 cfs awaiting pricing and precipitation
- **Current Events**
 - **CV** - Continued work to rehab the existing runner. Testing was performed in advance of repairs
 - **McKays 17 KV Wildfire Mitigation Project** – Contractor has mobilized and are currently waiting on NCPA to coordinate with PG&E
 - **FY 2027 Budget Development and Refining** - In progress
 - **McKay's Sediment Removal Project** – Environmental work is beginning. Sediment relocation agreement submitted to landowner
 - There are openings for a Hydro Electric Technician and an Engineering position

CLOSED SESSION ITEM

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Vice Chair Midson Hay asked the General Counsel to move the Facilities Committee into Closed Session at 9:15 am to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

14. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION - Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent*, Sacramento County Superior Court, Case No. 34-2023-00336449.

RECONVENED OPEN SESSION

The Committee reconvened to Open Session at 9:56 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken during Closed Session.

ADJOURNMENT

The February 4, 2026 Facilities Committee meeting was adjourned at 11:53 am by the Committee Vice Chair Midson Hay.

**Northern California Power Agency
February 4, 2026 Facilities Committee Meeting
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
ALAMEDA	
BART	
BIGGS	
GRIDLEY	
HEALDSBURG	
LODI	<i>Gregory Anthony</i>
LOMPOC	
PALO ALTO	
PLUMAS-SIERRA REC	
PORT OF OAKLAND	
REDDING	
ROSEVILLE	<i>Pedro Vallero</i>
SANTA CLARA	
SHASTA LAKE	
TID	
UKIAH	

