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# Minutes

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**To:** NCPA Facilities Committee  
**From:** Cheryl Bolt  
**Subject:** January 7, 2026 Facilities Committee Meeting Minutes

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## 1. Call Meeting to Order & Roll Call

The meeting was called to order by the Facilities Committee Chair Weston Groves at 9:05 am. Attending via teleconference and on-line presentation were Midson Hay and Ben Rings (Alameda), Michael Luther (Lompoc), Lena Perkins and Vicente Rios (Palo Alto), Joseph Sloan (Redding), Basil Wong, Lina Prada-Baez, and Pia Sok, (Santa Clara), and Cindy Sauers (Ukiah). Those attending in person are listed on the attached Attendance List. At the time of roll call, Committee Representatives from BART, Biggs, Gridley, Healdsburg, Plumas Sierra, Shasta Lake, and TID were absent. A quorum of the Committee was established at the time of roll.

Biggs Committee Member Rodney Harr joined the meeting via conference call 9:43 during Agenda item No. 11.

### PUBLIC FORUM

No public comment.

### OPEN SESSION

### DISCUSSION / ACTION ITEMS

## 2. Approval of Minutes from the January 7, 2026 regular Facilities Committee meeting.

**Motion:** A motion was made by Weston Groves and seconded by Midson Hay recommending approval of the minutes from the January 7, 2026 regular Facilities Committee meeting. The motion carried by a majority of those Committee Members present on a roll call vote as follows: YES = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara, and Ukiah. The motion passed.

- ## 3. All NCPA Facilities, Members, SCPA – Grid Subject Matter Experts, LLC MTGSA – The CT Plant Manager presented background on this new NCPA vendor who provides meter maintenance, operations, data services, and miscellaneous design engineering services at all facilities owned and/or operated by NCPA, NCPA Members, and SCPA and their Members. NCPA desires to enter into this agreement so established terms and conditions are in place

should this vendor be the successful bidder on future purchases. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi Task General Services Agreement between NCPA and Grid Subject Matter Experts, LLC, in an amount not to exceed \$2,000,000. NCPA has similar agreements in place with Trimark Associates, Inc. and Ulteig Operations, LLC. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Jiayo Chiang seeking a recommendation for Commission approval of the First Amendment to the five-year MTGSA with Grid Subject Matter Experts, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

4. **All NCPA Facilities, Members, SCPPA – Power Engineers, Inc. Second Amendment to MTPSA** – The CT Plant Manager presented background on this existing NCPA vendor who provides engineering services at all facilities owned and/or operated by NCPA, NCPA Members, and SCPPA and their Members. NCPA first entered into an agreement with Power Engineers, Inc. in May of 2022. In September 2025, NCPA entered into a First Amendment, which increased the total not to exceed amount from \$1,000,000 to \$3,500,000. In October of 2025, Power Engineers, Inc. was acquired by WSP USA Inc., and beginning January 1, 2026, will no longer use the name Power Engineers, Inc.; the Second Amendment is to assign the new name change to WSP USA Inc. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the Second Amendment to the five-year Multi-Task Professional Services Agreement with Power Engineers, Inc., assigning the agreement to WSP USA Inc., with no change to the contract term. NCPA has similar agreements in place with Black and Veatch Corporation, HDR Engineering, Jacobs Engineering, and the Worley Group, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement will remain unchanged at \$3,500,000 for the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA's procurement policies and procedures.

**MOTION:** A motion was made by Midson Hay and seconded by Basil Wong seeking a recommendation for Commission approval of the Second Amendment to the five-year MTPSA with Power Engineers, Inc. to accept assignment of the agreement to WSP USA Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

5. **All NCPA Facilities, Members, SCPPA – Unique Scaffold First Amendment to MTGSA** – The CT Plant Manager presented background on this existing NCPA vendor who provides routine and recurring scaffolding maintenance related services at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA and their Members. NCPA first entered into an agreement with Unique Scaffold on October 4, 2022. NCPA has utilized this vendor more than originally anticipated and the agreement is running low on funds. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the First Amendment to the five-year Multi-Task General Services Agreement with Unique Scaffold to increase the not to exceed amount from \$4,000,000 to \$7,500,000 and to update the contractor address for the remainder of the

contract term. NCPA has a similar agreement in place with American Industrial Scaffolding. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total not to exceed amount of the agreement will increase from \$4,000,000 to \$7,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Midson Hay seeking a recommendation for Commission approval of a First Amendment to the five-year MTGSA with Unique Scaffold. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

6. **All NCPA Facilities, Members, SCPPA – Rescue Solutions, LLC Second Amendment to MTGSA** – The GEO Plant Manager presented background on this existing NCPA vendor who provides rescue response related services at all facilities owned and/or operated by NCPA. NCPA first entered into an agreement with Rescue Solutions on December 14, 2021. In July of 2023, NCPA entered into a First Amendment to increase the not to exceed amount. NCPA has utilized this vendor more than originally anticipated and the agreement is running low on funds. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the Second Amendment to the five-year Multi-Task General Services Agreement to increase the not to exceed amount from \$1,500,000 to \$2,500,000 for the remainder of the contract term. NCPA has similar agreements in place with Northern Industrial Construction, Stephens Mechanical Corp., and American Safety Services, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total not to exceed amount of the agreement will increase from \$1,500,000 to \$2,500,000 over the remainder of the contract term. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Basil Wong seeking a recommendation for Commission approval of a Second Amendment to the five-year MTGSA with Rescue Solutions, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

7. **All NCPA Facilities (except Lodi Energy Center), Members, SCPPA – Turbine Repair Services, LLC MTGSA** – The GEO Plant Manager presented a brief summary on this new NCPA vendor who provides inspection and maintenance related services at all facilities owned and/or operated by NCPA (except the LEC), NCPA Members, SCPPA and SCPPA Members. NCPA wishes to enter into an agreement with Turbine Repair Services, LLC to add them to the existing vendor pool for existing services. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement in an amount not to exceed \$5,000,000. NCPA has similar agreements in place with Reliable Turbine Services, LLC, Stephens Mechanical Corp., and TCB Industrial, Inc. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Basil Wong seeking a recommendation for Commission approval of a five-year MTGSA with Turbine Repair Services, LLC. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

8. **All NCPA Facilities, Members, SCPPA – Projectile Tube Cleaning, Inc. MTGSA** – The Geo Plant Manager presented a brief summary on this current NCPA vendor whose agreement with NCPA will soon expire. This vendor provides specialized high-pressure cleaning of industrial equipment at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. NCPA wishes to enter into an agreement with Projectile Tube Cleaning, Inc. so that established terms are in place in the event that this vendor be a successful bidder on future projects. Staff is seeking a recommendation from the Facilities Committee for Commission approval of the five-year Multi-Task General Services Agreement in an amount not to exceed \$1,000,000. NCPA has similar agreements in place with Northern Industrial Construction, Conco Services, LLC and MP Environmental Services. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. Purchase orders referencing the terms and conditions of the agreement will be issued following NCPA procurement policies and procedures.

**MOTION:** A motion was made by Midson Hay and seconded by Weston Groves seeking a recommendation for Commission approval of a five-year MTGSA with Projectile Tube Cleaning, Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Redding. The motion passed.

9. **All NCPA Facilities, Members, SCPPA – Quest Media and Supplies Inc. – First Amendment to the Five-Year MTCSA** – Administrative Services staff presented a brief summary on this current NCPA vendor who provides a multitude of network infrastructure design and engineering services, as well as security consulting services at all facilities owned and/or operated by NCPA, NCPA Members, SCPPA and SCPPA Members. It was shared that the cost of software, hardware, and annual maintenance services has risen significantly in recent years, which has resulted in the need for a First Amendment to the agreement to increase the not to exceed amount. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a First Amendment to the five-year MTCSA with Quest Media and Supplies Inc., to increase the not-to-exceed amount from \$1,500,000 to \$2,500,000. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Upon execution, the total cost of the agreement will increase from \$1,500,000 to \$2,500,000 over the remaining term of the agreement. Purchase orders referencing the terms and conditions of the agreement will be issued in accordance with NCPA procurement policies and procedures.

**MOTION:** A motion was made by Weston Groves and seconded by Jiayo Chiang seeking a recommendation for Commission approval of a five-year MTCSA with Quest Media and Supplies Inc. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Port of Oakland, Redding, Roseville, Santa Clara and Ukiah. The motion passed.

10. **Amendment No. 4 to BART SMSA** – Power Management staff provided the Committee with some foundational information on the Single Member Services Agreement between NCPA and BART, which enables NCPA's continued provision of services and transactions to BART. The

current version of the SMSA is set to expire December 31, 2026. Staff is seeking a recommendation from the Facilities Committee for Commission approval of a Fourth Amendment to the BART Single Member Services Agreement, extending the agreement term through December 31, 2036, and to incorporate an updated Attachment A into the SMSA, and to authorize NCPA's General Manager to enter into Amendment No. 4 on behalf of NCPA, including any modifications to Amendment No. 4 to be approved by the NCPA General Counsel. The Committee had no further questions on this item.

**FISCAL IMPACT:**

Work associated with developing Amendment No. 4 was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

**MOTION:** A motion was made by Weston Groves and seconded by Jiayo Chiang seeking a recommendation for Commission approval of Amendment No. 4 to the BART SMSA. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Lodi, Lompoc, Palo Alto, Redding, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Port of Oakland. The motion passed.

- 11. NCPA Geothermal Facility – Geo Plants 2026 Spring Outages** – The Geo Plant Manager took the Committee through the project scope of work and timeline. There will be several contractors hired to assist Geo's Maintenance team in performing the required preventative and predictive equipment maintenance that cannot be worked on while the units are operating without impacting the facility's output. An overview of the project costs were made available for the Committee. Staff is seeking approval of the Resolution 26-XX that authorizes the Geothermal Plants 2026 Spring Outages and delegating authority to the General Manager or his designee without further approval by the Commission, for a total cost not to exceed \$2,632,000, to be funded from the approved FY 2026 Geothermal Budget and the Geothermal Maintenance Reserve Fund, and authorization to spend \$1,040,000 from the Maintenance Reserve for this work. The Committee had no further questions on this item.

**FISCAL IMPACT:**

The total project cost is anticipated not to exceed \$2,632,000. A breakdown of the project costs can be viewed in the Commission Staff Report. Funding to complete the Geothermal Facility Plants 2026 Spring Outages Project will come from the combined use of funds from the approved FY 2026 Geothermal Budget and the Geothermal Maintenance Reserve.

**MOTION:** A motion was made by Weston Groves and seconded by Midson Hay seeking a recommendation for Commission approval to authorize the Geothermal Plants 2026 Spring Outages. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Biggs, Lodi, Lompoc, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Palo Alto, Port of Oakland, and Redding. The motion passed.

- 12. NCPA Hydro Facilities – First Amendment to the McKays Point Reservoir Sediment Removal Project** – The Hydro Plant Manager provided the Committee with general background of NCPA's role as operator of the North Fork Stanislaus River Hydroelectric Development Project (FERC Project No. 2409-CA) under an agreement with the project licensee, Calaveras County Water District. The project includes the 2,169-acre-foot McKays Point Reservoir, which serves as the forebay for the Collierville Powerhouse. Accumulated sediment needs to be removed from the face of McKays Point Dam and around the intake to the Collierville Tunnel to ensure continued, reliable operation of the Project. Staff shared a breakdown of the total associated Project costs while informing the Committee of the costs associated with the First Amendment. Staff is requesting for the Committee to move this for Commission approval of the First Amendment, increasing the total project costs from the not to exceed amount of \$600,000 to \$3,200,000 and to delegate authority to the General Manager or his designee to award bids, execute agreements,

and to issue purchase orders for the Project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$3,200,000, and authorizing \$2,600,000 from the Capital Development Reserve, with these funds to be incorporated into Hydroelectric Budgets from FY26 to FY28. The Committee had no further questions on this item.

**FISCAL IMPACT:**

The First Amendment to the project will increase the total project budget by \$2,600,000, for a revised total project not to exceed amount of \$3,200,000, to fund the environmental and engineering phase of the project. These additional funds will come from the Capital Development Reserve and will be incorporated into Hydroelectric Budgets beginning in FY26 through FY28.

**MOTION:** A motion was made by Weston Groves and seconded by Basil Wong seeking a recommendation for Commission approval of the First Amendment for the McKays Point Reservoir Sediment Removal Project. The motion carried by a majority of those Committee Members present on a roll call vote as follows: **YES** = Alameda, Biggs, Lodi, Lompoc, Palo Alto, Roseville, Santa Clara and Ukiah. **ABSTAIN** = Port of Oakland, and Redding. The motion passed.

- 13. Resolution Commending Nick Rossow** – Adopt a resolution by all Facilities Committee Members commending the service of Nick Rossow, acting in the role of Facilities Committee Chair during Calendar Year 2025.

\*\*This item was deferred to the February Facilities Committee Meeting due to Nick Rossow's absence\*\*

**INFORMATIONAL ITEMS**

- 14. New Business Opportunities** – Power Management Staff provided the committee with an update on the RFP process for Renewable Portfolio Standard for 2026. The deadline for all proposals and offers is January 16, 2026. As of today's meeting, it was reported that there was significant interest and numerous questions. A shortlist of Respondents will be generated in February, followed by negotiations between NCPA and Respondent(s) anticipated to be in the February/April timeframe.

- 15. Planning and Operations Update** – Power Management staff provided the Committee with an update on the key planning and operating activities. A list of resource integrations were shared. The Azalea PV+BESS project was completed at the end of December 2025 and next up are the Redemeyer PV+BESS and Tumbleweed BESS scheduled for the first quarter of 2026. PM Staff continue to review and update the Program Agreements.

- 16. NCPA Disaster Recovery Center Update** – Staff provided the Committee an update of activities at the new DRC location. The Citrus Heights DRC is now offline until the Sunrise location becomes fully operational. It is anticipated that the decommissioning efforts will be completed by end of February. The Dispatch team will plan to work in parallel between HQ and Sunrise to ensure systems are performing within normal parameters.

- Outstanding items include final completion of the voice and backup communication and the placement of the permanent generator, which is scheduled for shipment in the March 2026 timeframe. Lionakis will assist NCPA in reapplying for an extension of the Temporary Operation Certificate (TOC) until the permanent generator is installed. Staff shared that Member hoteling opportunities are still available.

- 17. Nexant Cost Allocation Model Billing Determinants for FY 2027** - Staff walked the Committee through the objective of the FY 27 Nexant Model Review. The data used to factor Member allocation comes from the 2024 and 2025 CY determinants, however the CY 25 data

has not yet been finalized. Staff shared that there were no modifications recommended for the model in FY 27. Once the CY 2025 Nexant data and Cost Allocation model is finalized it is anticipated that the final model will be made available for Member review and feedback by January 20, 2026.

**18. CT2 Repower / Phoenix Project Update** – Generation Services staff provided the Committee with the latest updates on the project:

- There were no bids received for the LM5000 Conversion Package specifications. GE is working on a proposal
- The bids for the Gas Compressor Package were made public beginning November 25, 2025 and bids are due no later than January 28, 2026
- The bids for the Exhaust Path and stack began on November 25, 2025 and are due by January 27, 2026
- The CEMS equipment, BOP Control System Upgrade and Mechanical Chiller package specs have been issued to NCPA for review and are 95% completed. Procurement completion is targeted for March 2026
- SJVAPCD has approved the Authority to Construct (ATC). NCPA continues to work through an interpretation issue with SJVAPCD associated with Rule 3171, which is the financial fee if over 2 ppm NOx
- The CAISO Repower review is still pending, as NCPA continues to work with CAISO in addressing any outstanding questions
- Project budget was reviewed and continues to be on track

**19. NCPA Generation Services Plant Updates** – Plant Staff provided the Committee an update on current plant activities and conditions.

**CTs**

CT1 had 13 Ghost starts and 0 actual of 0 forecasted. FYTD total is 60 starts.

▪ **Outages**

**CT1 Lodi – Available**

- On December 23, 2025 from 1008-1154 CT1 Lodi was forced out due to the ratchet motor breaker tripping on overload. Tech found hydraulic relief valves were lifting prematurely. Rebuilt relief valves, reset pressure to 1400psi and tests worked ok. Unit returned to service

**CT1 Alameda U1/U2 – Available**

- On December 22, 2025 from 1118 to 1451, ALA U2 was forced out due to 125v dc ground fault alarm. Technicians were dispatched to the site and performed testing on the equipment. Downloaded files from 487-SEL relay. SEL is reviewing and will provide new threshold set point for voltage drop

▪ **San Joaquin Valley Air Pollution District (SJVAPD) Rule 3171**

- Staff shared that the EPA recently published a final determination, effective October 27, 2025, that the SJVAPD failed to attain the 1997, 8-hour ozone national ambient air quality standard, which caused District Rule 3171 to become effective. CT2, CT2 Fire pump, and CT1 Lodi starter diesel engine are a Major Source for NOx emissions and subject to the ozone non-attainment fees implemented via Rule 3171. The threshold is Tier 4 Final Certification for diesel engines and 2ppm NOx over a one-hour avg for the clean emissions unit standard which contradicts current district rule @ 2.5ppm NOx over a 3hr. rolling avg (BACT). Staff working with Jeff Adkins (Trinity Consultant's) and have submitted a response to the Air District, (SJVAPCD), regarding Rule 3171

- **CT1 Lodi Run Hours**
  - YTD hours **93.18 of 200** allowed (based on calendar year)
- **CT1 Alameda Diesel Run Hours**
  - U1= 9.11 hrs. of 42 (in any consecutive 12-month period)
  - U2= 4.24 hrs. of 42 (in any consecutive 12-month period)
- **2026 Planned Outages**
  - CT1 Alameda – February 1, 2026 – February 28, 2026
  - CT1 Lodi – May 1, 2026 – May 31, 2026
- **Safety**
  - No issues to report
- **Environmental**
  - No issues to report

### **Alameda Estuary Park: Phase 2 Development**

- Staff shared that the City of Alameda is beginning development of a new community park, which is significant to NCPA as the park neighbors the easement of NCPA's Alameda facility's gas pipeline; the pipeline has since been marked. Excavation, fencing, tree and pothole removal are now completed. The 3<sup>rd</sup> party construction company is scheduled to return some time in January for the installation of the sewer line, which lies beneath NCPA's gas line

### **Geo**

The **Average Net Generation** for the month of December was 76.4 MW. The **Total Net Generation** was 56.9 GWhrs. The **CY 2025 Forecasted Net Generation** = 713.2 GWh YTD. The **CY 2025 Actual Net Generation** = 660.2 GWhrs YTD, which is -7.3% below forecast.

### **Plant 1, U2 Turbine/Phase 2 Update**

- **Phase 1 - Completed** (Inspections of the Turbine Rotor, Blades, and Journal areas)
- **Phase 2** - Journal Areas –Preparation completed
- **Phase 3** - Turbine and generator end packing seal area completed and ready for sub-arc welding. Next steps include mill reports/runouts, align and machine packing seal areas, and final machine of generator R1 root and profile
- It is estimated that the turbine work should be wrapped up by the end of March 2026, with installation and testing sometime in April. Weather and travel to St. Louis could impact schedule

### **Plant 2 – Underground Storage Tank**

- Contractor (GEM) has completed the new diesel above ground tank and blast wall. Remaining testing for the above-ground tank and fuel lines is scheduled for January 2026. The old underground storage tank has been removed safely. The hole will be back-filled once final test results have been received

### **Wildfire Vegetation Mitigation**

- Six crew members continue vegetation removal, addressing an estimated five years of accumulated growth. Project estimated to be 75% complete - Ongoing

### **Future Committee Approval 2026**

- Plant 2 – MCC 480V Project – CEC / Eng. review has been completed. Staff is working with vendors on revised quotes as there were no bids received
- Plant 1 – Plant 1 Stretford Oxidizer Tank Replacement – Under CEC / Eng. review. Next steps are to obtain quotes
- Plant 1 & 2 Spring Outages – In planning stages and on schedule

## **Plant and Staff Updates**

- Maintenance Supervisor II – Working with HR staff on next steps in recruitment
- Reservoir Engineer – Offer has been accepted. Working with staff/candidate on start date

## **Hydro**

During the month of December Collierville (CV) and New Spicer Meadows (NMS) Powerhouses were at 100% availability.

## **Hydrology**

New Spicer Meadows Reservoir Storage:

- 3,038 af decrease (3%) month-over-month
- 99,951 af to 96,913 af
- 51% capacity
- Spicer draft lowered from 200 cfs to 100 cfs in advance of the late December storms

## **Current Events**

- McKays Sediment Removal Project - Private landowner has tentatively accepted the counteroffer to accept sediment
- CCWD – A two-day meeting was held to continue discussions related to relicensing
- The fencing at the CV rockfall fence has been restored and all loose rock has been removed
- Completed year-end regulatory compliance activities
- Staff safety training has been completed for the year
- Staff working on the 2027 budget

## **CLOSED SESSION ITEM**

Non-essential Members and NCPA Staff left the meeting for the Closed Session item.

Committee Chair Weston Groves asked General Counsel to move the Facilities Committee into Closed Session at 11:42 am to discuss the Closed Session item. General Counsel Jane Luckhardt took the Facilities Committee into Closed Session.

### **20. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION** - Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent*, Sacramento County Superior Court, Case No. 34-2023-00336449.

## **RECONVENED OPEN SESSION**

The Committee reconvened to Open Session at 12:43 pm.

## **REPORT FROM CLOSED SESSION**

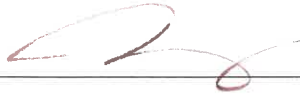

*Closed Session Disclosure:* General Counsel Jane Luckhardt reported there was no reportable action taken during Closed Session.

## **ADJOURNMENT**

The January 7, 2026 Facilities Committee meeting was adjourned at 12:43 pm by the Committee Chair Weston Groves.

**Northern California Power Agency  
January 7, 2026 Facilities Committee Meeting  
Attendance List**

NCPA Facilities Committee Members are requested to sign, but signature by members of the public is voluntary.

<u>MEMBER</u>	<u>NAME</u>
<b>ALAMEDA</b>	
<b>BART</b>	
<b>BIGGS</b>	
<b>GRIDLEY</b>	
<b>HEALDSBURG</b>	
<b>LODI</b>	<i>Grego Chiang</i>
<b>LOMPOC</b>	
<b>PALO ALTO</b>	
<b>PLUMAS-SIERRA REC</b>	
<b>PORT OF OAKLAND</b>	<i>NATHAN TANK</i> 
<b>REDDING</b>	
<b>ROSEVILLE</b>	<i>Weston Groves</i> 
<b>SANTA CLARA</b>	
<b>SHASTA LAKE</b>	
<b>TID</b>	
<b>UKIAH</b>	

