# Agenda

**Date:** January 18, 2018  
**Subject:** NCPA Commission Meeting  
**Location:** Embassy Suites Hotel, 100 Capitol Mall, Sacramento, California (*Central Pacific Room*)  
**Time:** 9:00 am

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports, which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or [www.ncpa.com](http://www.ncpa.com).

Time estimates are provided as part of the Commission’s effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting. Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916.781.3636 in advance of the meeting to arrange for such accommodations.

1. *Call Meeting to Order and Introductions (9:00 – 9:05 am)*
2. *Approve minutes of the December 14, 2017, Regular Commission Meeting (9:10 – 9:15 am)*

**PUBLIC FORUM**

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission’s consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

**OPEN SESSION**
REPORTS AND COMMITTEE UPDATES (9:15 – 9:45 am)

3. General Manager’s Business Progress Report and Update

4. Executive Committee

5. Facilities Committee

6. Finance Committee

7. Legal Committee

8. Legislative and Regulatory Affairs Committee

9. Members’ Announcements and Meeting Reporting

CONSENT CALENDAR (9:45 – 10:00 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. NCPA’s Financials for the Month Ended November 30, 2017 – approval by all members.

11. NCPA’s Financials for the Month Ended December 31, 2017 – approval by all members.

12. Treasurer’s Report for the Month Ended November 30, 2017 – accept by all members.


14. Resolution 18-01, Transmission and Distribution Services, LLC – Five Year Multi-Task General Services Agreement for oil leak maintenance on transformers; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Transmission and Distribution Services, LLC for oil leak detection and maintenance on transformers, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $1,000,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority (“SCPPA”), or by SCPPA Members. Fiscal Impact: Upon execution, the total cost of the agreement is not-to-exceed $1,000,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the Terms and Conditions of the Agreement will be issued following NCPA procurement policies and procedures.
15. Resolution 18-04, Dekomte De Temple, LLC – Five Year Multi-Task General Services Agreement for BOP/HRSG expansion joint and insulation maintenance services; Applicable to the following projects: All NCPA Facility Locations, Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Dekomte De Temple, LLC for BOP/HRSG expansion joints and insulation services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $500,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority (“SCPPA”), or by SCPPA Members. Fiscal Impact: Upon execution, the total cost of the agreement is not-to-exceed $500,000 over five years to be used out of NCPA approved budgets as services are rendered. Purchase orders referencing the terms and conditions of the Agreement will be issued following NCPA procurement policies and procedures.

DISCUSSION / ACTION ITEMS (10:00 – 10:30 am)

16. Resolution 18-02, Increase the General Manager’s Signature Authority from the Current Level of $2,897,507 to $3,250,000 for Construction of the Adit 4 Spoils Facility Repairs – adopt resolution by all members authorizing the General Manager to issue additional purchase orders to Ford Construction, Inc., and raising the General Manager’s signature authority from the current level of $2,897,507 to the not to exceed amount of $3,250,000 for construction of the Adit 4 Spoils Facility Repairs at the NCPA Hydroelectric Project. Fiscal Impact: The total cost of the Adit 4 Spoils Facility Repair Project (including engineering design and construction) is now estimated to be $3.82M. Previous budget estimates made prior to construction bidding were $4.15M. An insurance claim has been filed with NCPA's property insurance underwriters, and a meeting with the insurer is scheduled for February 6, 2018, to hopefully finalize the settlement amount for the overall repair project.

17. Resolution 18-03, Delegate to the General Manager Authority to enter into one or more Agreements and to Issue Purchase Orders, with a total not-to-exceed amount of $6,900,000, for Replacement of Stator Windings for the Collierville Unit 1 and Unit 2 Generators at the NCPA Hydroelectric Project – adopt resolution by all members authorizing the General Manager to enter into one or more agreements and to issue purchase orders, with a total not-to-exceed amount of $6,900,000, for the replacement of stator windings for the Collierville Powerhouse Unit 1 and Unit 2 generators at the NCPA Hydroelectric Project. Fiscal Impact: At this time, total project costs for rewrinds of both Collierville units are roughly estimated to be on the order of $6,000,000. Contingency funds of 15% ($900,000) are recommended to cover change orders and contingencies, for a total project cost not to exceed $6,900,000. To date, approximately $5,250,000 has been collected specifically for Collierville generator rewrinds as part of an ongoing Capital Development Reserve collections. Additional funds of $300,000 and $500,000 are proposed for collection in FY19 and FY20, respectively. The collection schedule will be adjusted if actual bids for the Unit 2 rewind are found to deviate from preliminary budget expectations. If, based on bid results or modifications in scope, project costs are anticipated to exceed $6.9M, staff will return to the Commission to request additional signature authority. It is expected that both rewrinds will be completed over the next five years. With an aggressive project schedule and availability of materials, Unit 2 rewind may begin as early as fall 2018.
Collierville Rewind Project estimated cost breakdown:

<table>
<thead>
<tr>
<th></th>
<th>Unit 2</th>
<th>Unit 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Material procurement</td>
<td>$1,000,000</td>
<td>$1,000,000</td>
</tr>
<tr>
<td>Millwright work</td>
<td>$1,000,000</td>
<td>$1,000,000</td>
</tr>
<tr>
<td>Rewind labor</td>
<td>$1,000,000</td>
<td>$1,000,000</td>
</tr>
<tr>
<td><strong>TOTAL ESTIMATED</strong></td>
<td><strong>$3,000,000</strong></td>
<td><strong>$3,000,000</strong></td>
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18. **Resolution 18-05, Delegate Authority to the General Manager to execute agreements and to issue purchase orders for maintenance work related to the Lodi Energy Center (LEC) 2018 Spring Outage, for a total cost not to exceed $1,798,856** – adopt resolution by all members authorizing the General Manager to execute agreements and issue purchase orders for maintenance work related to the Lodi Energy Center (LEC) 2018 Spring Outage, for a total cost not to exceed $1,798,856.

**Fiscal Impact:**

<table>
<thead>
<tr>
<th>2018 Spring Outage</th>
<th>Anticipated Cost</th>
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<tbody>
<tr>
<td>Gas Turbine</td>
<td>$211,000</td>
</tr>
<tr>
<td>Steam Turbine</td>
<td>$125,000</td>
</tr>
<tr>
<td>Water Treatment</td>
<td>$200,000</td>
</tr>
<tr>
<td>Electrical Systems</td>
<td>$83,652</td>
</tr>
<tr>
<td>HRSG / Steam</td>
<td>$751,000</td>
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<tr>
<td>Balance of Plant</td>
<td>$81,000</td>
</tr>
<tr>
<td>Incidentals</td>
<td>$205,500</td>
</tr>
<tr>
<td>Contingency</td>
<td>$141,704</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>$1,798,856</strong></td>
</tr>
</tbody>
</table>

The budgetary funds to complete the 2018 Spring Outage include $830,000 of pre-collected funds in the Maintenance Reserve account (Account # 265-009-005-610-044-002). The remainder of funds ($968,856) were anticipated in the Routine O&M budget.

19. **Resolution 18-06, Provision of Services to East Bay Community Energy**, adopt resolution by all members approving the Revised Services Agreement with East Bay Community Energy, under which NCPA will supply certain scheduling and portfolio management services to East Bay Community Energy, including any non-substantive modifications to the Revised Services Agreement approved by NCPA’s General Counsel. NCPA staff also recommends that the Commission authorize NCPA’s General Manager to execute the Revised Services Agreement on behalf of NCPA.

**Fiscal Impact:** In consideration for NCPA’s provision of services, EBCE shall pay NCPA an amount equal to Six Hundred Forty Thousand Dollars ($640,000.00) for Services rendered during the first one (1) year period in which NCPA is supplying Services to EBCE. For each subsequent one (1) year period during the term of the Agreement, the amount charged to EBCE will be escalated at a rate of two percent (2%) per year.

**NEW BUSINESS**

**ADJOURNMENT**

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NCPA Commission Meeting Agenda
January 18, 2018