



651 Commerce Drive
Roseville, CA 95678

phone (916) 781-3636
fax (916) 783-7693
web www.ncpa.com

Commission Minutes

To: NCPA Commission
From: Carrie Pollo, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – October 23, 2025

1. Call Meeting to Order and Introductions

Chair James “Bo” Sheppard called the meeting to order at 9:38 am at 651 Commerce Drive in Roseville, CA. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

2. Approve Minutes of September 26, 2025 Commission Meeting

Motion: A motion was made by Sudhanshu Jain, and seconded by James Takehara to approve the minutes of the September 26, 2025 Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y	_____	_____
San Francisco BART	Y	_____	_____
Biggs	Y	_____	_____
Gridley	_____	_____	X
Healdsburg	Y	_____	_____
Lodi	Y	_____	_____
Lompoc	Y	_____	_____
Palo Alto	Y	_____	_____
Port of Oakland	Y	_____	_____
Redding	_____	_____	_____
Roseville	Y	_____	_____
Santa Clara	Y	_____	_____
Shasta Lake	Y	_____	_____
Truckee Donner	_____	_____	X
Ukiah	_____	_____	X
Plumas-Sierra	Y	_____	_____

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public wished to address the Commission on any of the agenda items.

CCWD General Manager Michael Minkler was in attendance at this meeting. He and two Board Members recently attended the NCPA Annual Conference in Monterey. He said that he enjoyed the time in Monterey and gained lots of valuable information at the conference and is grateful for the opportunity to be able to attend the NCPA Annual Conference.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

- Randy thanked everyone for participating in today's meeting.
- The weather is changing with mild temperatures and snow on the way.
- Attended and spoke on wildfire issues at the APPA Legal and Regulatory Conference from October 13 – 14, 2025.
- Spent time in Washington, DC from October 20 – 22, 2025 to advocate for the advancement of the Fix Our Forests Act. Also, during this trip, attended and spoke at the FERC Wildfire Risk Mitigation Technical Conference on October 21, 2025.
- Scheduled for another trip to Washington, DC from November 18 – 21, 2025 regarding wildfire mitigation and meetings with FERC and NERC.
- Plumas-Sierra is planning a ground breaking event for the Fort Sage Project soon.
- Several entities have requested NCPA membership. Lassen Municipal Utility District has filled out and paid for a formal application.
- Interviews were conducted on October 21, 2025 for the executive recruitment firm to be used during the executive recruitment. Evaluations are due today from the Executive Committee.

4. Executive Committee

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. The General Manager and General Counsel provided updates during the meeting. Items 22, 23, and 28 were discussed during the meeting and recommended for Commission approval. The next regular Executive Committee meeting is scheduled for December 4, 2025.

5. Facilities Committee

Power Management Assistant General Manager Tony Zimmer reported the Facilities Committee met on October 1, 2025. A quorum of the Committee was established. During that meeting the Committee discussed items 14 – 21, on the Consent Calendar. The Committee was supportive of the above mentioned items. The next Facilities Committee meeting will be held on November 5, 2025.

6. Finance Committee

Administrative Services Assistant General Manager Monty Hanks reported that the Finance Committee met on October 14, 2025. During the meeting Item 13 on the Consent Calendar and Items 23 and 28 under Discussion/Action. All three Items were recommended for acceptance and approval. The next meeting of the Finance Committee will be on held November 18, 2025.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee did not meeting this month. The next Legal Committee meeting is scheduled on November 6, 2025.

8. Legislative & Regulatory Affairs Committee

Chair David Hagele thanked everyone for attending today's meeting. The Administration has announced billions of dollars in clean energy program cuts, including the elimination of the California and Pacific Northwest hydrogen hubs. ARCHES has begun the process of appealing this decision within the US Department of Energy (DOE), and in meetings earlier this month, Senator Schiff's office has indicated that an inspector general investigation of this decision has been requested. ARCHES has indicated its intent to pursue state funding to fill some of the gaps created by this determination. NCPA has also met with senior staff for Senator Padilla, who indicated that, while the LEC project and other ARCHES initiatives won't advance at this time, the Senator remains committed to moving the project forward in the future. NCPA will be conducting visits in Washington, DC next month with both DOE and the Energy Dominance Council at the White House to discuss next steps.

NCPA collaborated with NWPPA on a congressional fly-in to advocate for the advancement of the Fix Our Forests Act from November 20 – 22, 2025. NCPA and NWPPA worked together to schedule a number of meetings with Western Senators on this issue, and were pleased to see the bill reported out of the Senate Agriculture Committee while the group was there. This bill includes the Fire Safe Electrical Corridor Act language that NCPA and its members initiated as an outgrowth of work done by the Electric Subsector Coordinating Council's wildfire task force, co-chaired by Randy Howard.

Last week, NCPA was recognized for four years of leadership at the North American Electric Reliability Corporation, where Scott Tomashefsky of the L&R team has chaired the Compliance and Certification Committee. The committee plays a key role in assuring that NERC enforcement measures can both meet utility needs (especially small utilities) and effectively support the reliability of the overall grid. In this role, NCPA was a national public power representative working on behalf of not just our agency but APPA and TAPS members as well. We continue to have a seat on the influential NERC Member Representative Committee, which provides policy guidance to the Board of Trustees on all areas of reliability that NERC is responsible for under the Federal Power Act. Scott was honored with a standing ovation for his leadership on many significant NERC initiatives during his tenure

The next meeting of the NCPA L&R Committee will be held on December 3, 2025 at NCPA's Roseville office.

9. Members' Announcements & Meeting Reporting

NCPA Commissioner David Hagele, City of Healdsburg, announced the city has hired Jared Carpenter as their new Utility Director. NCPA Commissioner Andre Basler, Port of Oakland, announced that has been appointed at the new Region 6 Director for the APPA Board.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from items 12 and 15.

Motion: A motion was made by Pauline Roccucci, and seconded by Sudhanshu Jain to approve the Consent Calendar consisting of Agenda Items 10 through 22. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	12 & 15	
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

10. NCPA’s Financials for the Month Ended September 30, 2025 – accept by all members.

11. Treasurer’s Report for the Month Ended September 30, 2025 – accept by all members.

12. Disposal of Northern California Power Agency Surplus Property – note and file the report by all members for the disposal of the following: 2008 Ford F-150 – Geothermal Facility.
Fiscal Impact: This report has no direct fiscal impact to the Agency.

13. Annual Financial Statements and Associated Audit Report and Letters for the Years Ended June 30, 2025 and 2024 – accept and file by all members the Annual Financial Statements and Associated Audit Report and Letters for the years ended June 30, 2025 and 2024.

Fiscal Impact: This financial report for the years ended June 30, 2025 and 2024 has no direct budget impact to NCPA; it reports on the fiscal impacts for the last fiscal year.

14. Resolution 25-115, Utility System Efficiencies, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Utility System Efficiencies, Inc. for consulting services related to WECC and NERC reliability criteria, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

15. Resolution 25-116, Pure Process Filtration, Inc. – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA CT Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Pure Process Filtration, Inc. for filter purchases and storage of goods, with any

non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at NCPA's Combustion Turbine facilities.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

16. Resolution 25-117, Pacific Star Chemical, LLC dba Northstar Chemical – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Agreement for Purchase of Equipment, Materials and Supplies with Pacific Star Chemical, LLC dba Northstar Chemical for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years.

17. Resolution 25-118, Sulzer Turbo Services Houston, Inc. – Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities (Except LEC), NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Sulzer Turbo Services Houston, Inc. for inspections and maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA (except LEC), NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years.

18. Resolution 25-119, Rege Construction, Inc. – Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Rege Construction, Inc. for general maintenance related services, including grading, excavation, paving, concrete, gravel and water hauling, seal coating, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

19. Resolution 25-126, Evoqua Water Technologies, LLC – Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Evoqua Water Technologies, LLC for various water treatment support services, including condensate polisher resin regeneration, DI mixed bed vessel rental and regeneration, and RO & UF membrane cleaning, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

20. Resolution 25-127, Radian Generation, LLC – Five Year Multi-Task Professional Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Radian Generation, LLC for NERC Compliance Software and Consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$250,000 over five years, for use by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$250,000 over five years.

21. Resolution 25-125, Property Insurance Program Renewal for CY2026 – adopt resolution by all members authorizing the General Manager to negotiate and bind Property insurance coverage with FM for CY2026 at a not-to-exceed premium of \$5,400,000.

Fiscal Impact: The total cost to renew the Property Insurance program with FM is not to exceed \$5,400,000 and will be allocated to the specific project locations on an assessed value basis.

22. Resolution 25-131, Authorize the General Manager to Execute a Consulting Services Agreement for Executive Recruitment Services – adopt resolution by all members authorizing the General Manager to enter into a consulting services agreement with a selected executive recruitment firm for the purpose of conducting a nationwide recruitment for NCPA’s next General Manager, in an amount not to exceed \$250,000.

Fiscal Impact: Funds for executive recruitment services are available within the current fiscal year budget. Approval of this item authorizes expenditures **not to exceed \$250,000**, inclusive of professional fees, reimbursable expenses, and candidate-related costs (e.g., outreach, travel, background checks).

DISCUSSION/ACTION ITEMS

23. 2026 NCPA Committee Meeting Calendar – approval by all members.

Fiscal Impact: This item has no direct fiscal impact to the Agency.

This item is deferred to next month due to a scheduling conflict.

24. Resolution 25-121, Lodi Energy Center Clarifier Water Tank Refurbishment Project; Applicable to the following: NCPA’s Lodi Energy Center Facility – adopt resolution by all members authorizing the LEC Clarifier Water Tank Refurbishment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total project cost not to exceed \$375,000, to be funded from the approved FY26 Capital Projects budget.

Fiscal Impact: The total cost for the LEC Clarifier Water Tank Refurbishment Project is anticipated not to exceed \$375,000. Funds for the project were included in the approved FY26 budget as a Capital Project. The budgetary funds to complete the work include \$375,000 from the approved FY26 Capital Projects.

Assistant General Manager Michael DeBortoli provided background information regarding a Lodi Energy Center Clarifier Water Tank Refurbishment Project. During the 2024 LEC Spring Outage,

NCPA’s contractor working on the outage conducted a thorough inspection of the clarifier water tank. This inspection led to the discovery of multiple deficiencies that must be addressed to ensure future integrity of the tank. Deficiencies included heavy levels of rust in the clarifier outlet boxes, causing the seal coating to blister, negatively compromising the metal thickness. In addition to the outlet boxes, the entire internal components of the tank were also found to have heavy corrosion and will need to be cleaned and recoated. If these issues are not addressed, it is likely that rust will continue to develop and spread, further compromising the integrity of the tank, which could result in external leaks and a shortened tank lifespan. NCPA is now proposing the LEC Clarifier Water Tank Refurbishment Project to conduct required maintenance to address these deficiencies and prolong the life of the tank and outlet boxes. This work is scheduled to take place during LEC’s 2026 Spring Outage. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Rocucci recommending the Commission adopt Resolution 25-121 authorizing the LEC Clarifier Water Tank Refurbishment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total project cost not to exceed \$375,000, to be funded from the approved FY26 Capital Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

25. Resolution 25-122, Lodi Energy Center HRSG Reheater 3 Maintenance Project;
Applicable to the following: NCPA’s Lodi Energy Center Facility – adopt resolution by all members authorizing the LEC HRSG Reheater 3 Maintenance Project and a FY26 budget adjustment of \$500,000, and delegating authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$500,000, to be encumbered from FY25 Plant O&M Projects and Civil/Structural remaining funds and transferred to the HRSG Reheater 3 account.
Fiscal Impact: The total cost for the LEC HRSG Reheater 3 Maintenance Project is anticipated not to exceed \$500,000. This project is unplanned and was not budgeted for FY26. Funds for the project will be encumbered from the FY25 Plant O&M Projects and Civil/Structural Improvements accounts and transferred to the HRSG Reheater 3 account. Since this item was

not previously requested in the FY26 budget, a budget adjustment of \$500,000 is being requested.

Assistant General Manager Michael DeBortoli provided background information regarding a Lodi Energy Center HRSG Reheater 3 Maintenance Project. On September 1, 2025, the Lodi Energy Center (LEC)'s HRSG Reheater 3 experienced several header to drains weld failures, resulting in a forced outage which started on September 1, 2025 at 00:00 and ended on September 27, 2025 at 23:59. Throughout the forced outage, NCPA staff worked with an engineering firm to produce a more robust Reheater 3 restraint design which would better consider torsional changes as well as horizontal and vertical movement. NCPA is now proposing the LEC HRSG Reheater 3 Maintenance Project to implement the revised Reheater 3 restraint design. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Rocucci recommending the Commission adopt Resolution 25-122 authorizing the LEC HRSG Reheater 3 Maintenance Project and a FY26 budget adjustment of \$500,000, and delegating authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$500,000, to be encumbered from FY25 Plant O&M Projects and Civil/Structural remaining funds and transferred to the HRSG Reheater 3 account. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

26. Resolution 25-123, Lodi Energy Center Plant Betterment Project; Applicable to the following: NCPA's Lodi Energy Center Facility – adopt resolution by all members authorizing the LEC Plant Betterment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$375,000, to be funded from the approved FY26 O&M Projects.

Fiscal Impact: The total cost for the LEC Plant Betterment Project is anticipated not to exceed \$375,000. Funds for the project were included in the approved FY26 budget as an O&M project. The budgetary funds to complete the work include \$375,000 from the approved FY26 O&M Projects.

Assistant General Manager Michael DeBortoli provided background information regarding a Lodi Energy Center Plant Betterment Project. As NCPA's Lodi Energy Center inventory continues to grow, the current available storage space in the LEC warehouse is proving to be insufficient. It is critical that NCPA have the ability to properly store both larger boxed items, as well as smaller items for long-term use. NCPA is now proposing the LEC Plant Betterment Project to utilize an existing covered building as much-needed overflow storage for inventory parts. While the existing building is covered, it lacks insulation, lighting, concrete flooring, and doors to keep rodents and other pests out. The LEC Plant Betterment Project will consist of interior finishing to the existing structure, as well as adding new racks to better organize inventory parts. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Rocucci recommending the Commission adopt Resolution 25-123 authorizing the LEC Plant Betterment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$375,000, to be funded from the approved FY26 O&M Projects. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

27. Resolution 25-124, Lodi Energy Center Service Water Tank Refurbishment Project; Applicable to the following: NCPA's Lodi Energy Center Facility – adopt resolution by all members authorizing the LEC Service Water Tank Refurbishment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total project cost not to exceed \$475,000, to be funded from the approved FY26 O&M Proposed Projects.

Fiscal Impact: The total cost for the LEC Service Water Tank Refurbishment Project is anticipated not to exceed \$475,000. Funds for the project were included in the approved FY26 budget as an O&M project. The budgetary funds to complete the work include \$475,000 from the approved FY26 proposed O&M Projects.

Assistant General Manager Michael DeBortoli provided background information regarding a Lodi Energy Water Tank Refurbishment Project. During the 2024 LEC Spring Outage, NCPA's

contractor working on the outage conducted a thorough five-year inspection on the service water tank. The service water tank stores up to 500,000 gallons of water storage, supplies cooling tower make-up and supplies water to RO's and EDI's for boiler make-up to condenser. This inspection led to the discovery of multiple deficiencies that must be addressed to ensure future integrity of the tank. Among the most concerning issues discovered were heavy levels of rust coating the inner wall of the tank, causing discoloration, and blistering of the original coating on the inner wall of the tank. If the issue is not addressed, it is very likely that additional rust will develop and spread, further compromising the integrity of the tank, which could lead to external leaks and a shortened tank lifespan. NCPA is now proposing the LEC Service Water Tank Refurbishment Project to conduct requirement refurbishment work to address these deficiencies and prolong the life of the service water tank. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 25-124 authorizing the LEC Service Water Tank Refurbishment Project and delegate authority to the NCPA General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total project cost not to exceed \$475,000, to be funded from the approved FY26 O&M Proposed Projects. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

28. Resolution 25-128, Appointment to the NCPA Finance Committee – adopt resolution by all members appointing Kenn Lee, Finance Director for the City of Santa Clara, as a Member of the Finance Committee.

Fiscal Impact: There is no fiscal impact in appointing Kenn Lee as a Member of the Finance Committee.

A member vacancy currently exists on the Finance Committee. Members of the Finance Committee, who may be either Commission members or other staff or officers of members, shall be appointed by the Chair and then ratified by the Commission. Members serve at the pleasure of the Commission for indefinite terms. Options and nomination was discussed with the Commission Chair. Kenn Lee, Finance Director, with the City of Santa Clara was nominated and recommended for Commission approval at the last Finance Committee meeting. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Lena Perkins recommending the Commission adopt Resolution 25-128 appointing Kenn Lee, Finance Director for the City of Santa Clara, as a Member of the Finance Committee. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner			X
Ukiah			X
Plumas-Sierra	Y		

29. Resolution 25-129, Overview of the FY2027 Budget Process and Approach – Request for Guidance of FY2027 NCPA Operating Budget Directions – request for Commission guidance and direct staff to prepare the FY2027 Operating Budget in accordance with the process and approach detailed in the attached presentation.

Fiscal Impact: The direction provided in this presentation will provide budget guidance for FY2027. The specific fiscal impact is not known at this time. Actual fiscal impact will be presented at the time of final approval of the budget, currently scheduled for April 2026.

As part of the budget process, staff is seeking Commission guidance on budget directions prior to the budget preparation for the next fiscal year (FY2027). Staff discussed the budget review process, potential fiscal impacts, and specific budget directions/targets with the Facilities Committee and Utility Directors at their meetings on October 1 and 9, respectively. No changes to the approach were recommended.

Motion: A motion was made by Pauline Rocucci and seconded by Lena Perkins recommending the Commission adopt Resolution 25-129 requesting Commission guidance and direct staff to prepare the FY2027 Operating Budget in accordance with the process and approach detailed in the attached presentation. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	

Port of Oakland	Y		
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

INFORMATIONAL ITEM

30. Overview of FY2025 Billing Settlement Process and Preliminary Results – staff will provide an overview of the FY2025 billing settlement process and preliminary results.

After internal accounting review, the final draft of the FY 2025 Annual Billing Settlements was reviewed by the Commission. The draft results include an approximate \$6.2 million refund from plant operations, and approximately \$2.5 million refund coming from programs and other services. The net refund of excess collections due to participants at fiscal year-end is \$8.7 million.

These final results will be presented to the Facilities Committee on November 5, 2025, the LEC PPC on November 10, 2025, and to the Utility Directors at the November 13, 2025, UD meeting. Staff will be seeking Commission approval at the December 4, 2025 Commission meeting. There was no further discussion

Non-essential Members and NCPA Staff left the meeting for Closed Session Items 31 – 33.

CLOSED SESSION ITEMS

Chair Sheppard asked General Counsel to move the Commission into Closed Session at 11:05 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Commission into Closed Session

31. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION - Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, five (5) cases:

Case Name: City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent, Sacramento County Superior Court, Case No. 34-2023-00336449.

Case Name: Pacific Gas and Electric Company, Petitioner v. Federal Energy Regulatory Commission, Respondent, United States Court of Appeals for the Ninth circuit, Case Nos. 24-2527 and 24-3786 (consolidated).

Case Name: San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company, Petitioners v. Federal Energy Regulatory Commission, Respondent, United States Court of Appeals for the Ninth circuit, Case Nos. 25-1980 25-5064 (consolidated).

Case Name: Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, Petitioners, v. Federal Energy

Regulatory Commission, Et Al., Respondents, on Petition for a Writ of Certiorari to the United States Court of Appeals for the Ninth Circuit, Supreme Court of the United States, No. 25-438.

Case Name: *American Clean Power Association, Solar Energy Industries Association, Petitioners v. Federal Energy Regulatory Commission, Respondent*, United States Court of Appeals for the District of Columbia Circuit, Case Nos. 25-1035 and 25-1040 (consolidated).

32. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

33. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(4) – Initiate Litigation, one (1) case

RECONVENED TO OPEN SESSION

The Committee reconvened to Open Session at 11:54 am.

All meeting attendees rejoined the public meeting.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The October 23, 2025 Commission meeting was adjourned at 11:55 am by Chair Sheppard.

Respectfully submitted,



JAMES "BO" SHEPPARD

JAMES "BO" SHEPPARD
Commission Chair

Prepared by,



CARRIE A. POLLO
Assistant Secretary to the Commission



Commission Meeting
October 23, 2025
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 – ALAMEDA	Christina Nagy McKenna
2 – BART	Yuliya Shmidt
3 – BIGGS	Bo Sheppard
4 – GRIDLEY	
5 – HEALDSBURG	
6 – LODI	Jeff Berkheimer
7 – LOMPOC	Michael Luther
8 – PALO ALTO	hena Perkins
9 – PLUMAS SIERRA REC	harry Price
10 – PORT OF OAKLAND	Andre Basler
11 – REDDING	nich Zettel
12 – ROSEVILLE	Pauline Rocucci
13 – SANTA CLARA	Gudhanshu Jain
14 – SHASTA LAKE	Sonwan Talwar
15 – TRUCKEE DONNER	
16 – UKIAH	

