A PUBLIC AGENCY
NCPA
NORTHERN CALIFORNIA POWER AGENCY

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# BUSINESS PROGRESS REPORT

August 2026

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# Generation Costs & Reliability

## Combustion Turbine Project

### Unit Operation for July 2026

| Unit | Availability | | Production | | | Reason for Run |
|---|---|---|---|---|---|---|
| CT1 Alameda | Unit 1 | Unit 2 | Unit 1 | 154.4 | MWh | CAISO / CAISO |
| | 99.96% | 100.0% | Unit 2 | 186.6 | MWh | |

Curtailments, Outages, and Comments:

Unit 1: 7/21 @ 17:45 - 18:05; Gas valve hydraulic issue, OMS 20619568

Unit 2: Normal Operation.

| Unit | Availability | Production | | Reason for Run |
|---|---|---|---|---|
| CT1 Lodi | 98.0% | 510.5 | MWh | CAISO |

Curtailments, Outages, and Comments:

7/20 @ 15:27 - 16:37; Starter clutch issues, OMS 20610784
7/21 @ 00:00 - 13:33; Atomizing air blower maintenance due to seal failure, OMS 20608310
7/21 @ 20:07 - 21:00; Starter clutch issues, OMS 20620047

| Unit | Availability | Production | | Reason for Run |
|---|---|---|---|---|
| CT2 STIG | 0.0% | 0.0 | MWh | Unit Unavailable. |

Curtailments, Outages, and Comments:

7/01 @ 00:00 - 7/31 @ 23:59; Permanent Outage, OMS 18757992 (Planned)

| Unit | Availability | Production | | Reason for Run |
|---|---|---|---|---|
| LEC | 84.9% | 46,922 | MWh | CAISO & EXCEPTIONAL DISPATCH |

Curtailments, Outages, and Comments:

7/13 @ 00:00 - 7/17 16:00; Anhydrous ammonia valve replacements (short notice opportunity outage), OMS 20535719

### Maintenance Summary – Specific per asset above.

## Geothermal Facilities

### Availability/Production for July 2026

| Unit | Availability | Net Electricity Generated/Water Delivered | Out-of-Service/Descriptors |
|---|---|---|---|
| **Unit 1** | 100 % | 28,392 MWh | Unit 1 was in service all 31 Days of the month. |
| **Unit 2** | 0 % | 0 MWh | Unit 2 was not in service all 31 days of the month. |
| **Unit 3** | N/A % | N/A - | Unit 3 remains out of service. |
| **Unit 4** | 100 % | 29,254 MWh | Unit 4 was in service all 31 days of the month. |
| **Southeast Geysers Effluent Pipeline** | % | 203.3 mgallons | Average flow rate: 4,359 gpm |
| **Southeast Solar Plant** | N/A | KWh | Year-to-date KWh: |
| **Bear Canyon Pump Station Zero Solar** | N/A | KWh | Year-to-date KWh: |

*Accounts for an additional 1,912 of house load for the 21KV power supply to the effluent pipeline supplied from Unit #1.

## Hydroelectric Project

### Availability/Production for July 2026

| Units | Availability | Net Electricity Generated | Out-of-Service |
|---|---|---|---|
| **Collierville Unit 1** | 100% | 15,111 MWh | |
| **Collierville Unit 2** | 98.3% | 6,578 MWh | **7/29 08:00 – 10:26** CV unit 2 generator air cooler maintenance OMS #20669641,20677664 |
| **Spicer Unit 1** | 100% | 828 MWh | |
| **Spicer Unit 2** | 100% | 1,463 MWh | |
| **Spicer Unit 3** | 100% | 262 MWh | |

**Operations & Maintenance Activities:**

- **CMMS Work Orders** – Ongoing
- **Annual Safety Training** -94% complete
- **FY 2028 Budget –** developing
- **Annual maintenance**
  - Spicer scheduled for Sept
  - Collierville scheduled for Oct
- **FERC Project 11197 Relicensing -**
  - Draft of the PAD/NOI received, and comments were sent to consultant. Package ready to submit to FERC in August 2026.
- **FERC 111563 Part 12 Inspection bidding complete, draft Inspection Plans submitted to FERC**
- **New Spicer Spillway Maintenance Project -**
  - Project 85% complete, contractor is aiming for completion by the end of August 2026.
- **Beaver Creek Sluiceway instrumentation** –
  - Installation completed- commissioning August 2026
- **Beaver Creek yearly reservoir survey -**
  - Bid and awarded, the survey will be completed once the reservoir is normally dewatered in September.
- **Beaver Creek / McKay's Microwave Radio**
  - Order placed for new Aviat Microwave Radios

- Radios received. Scheduling installation for the Summer/Fall 2026.

- **McKay's 17Kv fire mitigation Project -**
  - Poles 3, 4 & 5 have been installed along with the covered tree wire.
  - Working on getting pole #2A and metering cabinet ordered.
  - Recloser settings under review with PG&E.
  - PG&E contract was drafted and will be sent to NCPA in August.
- **McKay's Sediment Removal Project -**
  - Multiple soil relocation sites have been identified, and one site agreement has been approved in April. Negotiations continue with CCWD for an additional site and with the USFS for long-term planning. Bidding for Environmental and Permitting Services is ongoing.
- **Wyldridge Comm Site –**
  - Weather station received and bench testing started.
  - Old building was recycled, and new building was be purchased.
  - Solar power is being scoped.
  - NCPA conducted an easement survey to verify existing boundaries.
  - NCPA and landowner will be discussing legal issues.
  - NCPA scoping tower relocation due to guy wire off easement or new self-supported tower eliminating the need for guys.
- **Collierville New runner -**
  - Delivery March 2027
- **Collierville OWS Project -**90% complete
  - System piping removed for final coating
  - System completion expected in August 2026
- **Collierville high pressure passages NDE -**
  - Phase 1 completed, phase 2 internal inspection during annual outage
- **Collierville cooling water pump 1 and filter installation -**
  - Pump received- welding pipe train at 20%
- **New Spicer underground fuel storage -**
  - Contract awarded to KW Emerson – Permit received- Equipment on order-Scheduled for Summer 2026
- **Collierville-Bellota 230kV Line**
  - Emergent repairs of dampeners and static line will be scheduled for August-September with Summit Line.
  - Vegetation Contractors (x2) completed 2026 vegetation work.
  - Alderson Fencing quoted 3 replacement gates for ROW access, PO issue in August.
  - Working on a contract with Monroe Infrared to do a drone inspection of conductor, hardware & towers.
- **Transmission and Distribution De-energization plan-**
  - WSP has finalized the support tool / dashboard and the DOSO documentation. Working to schedule dashboard training in August
- **Telegraph Hill Communication Site Owned by PG&E**
  - In the contract review process between NCPA and PG&E. NCPA has received PGE redlines for review.
- **Arc Flash Update**
  - 5 contractors responded to the RFP and 2 participated in job walk.
  - Quotes came back from 4 of the 5 contractors. Contract award in August.
  - Contract extension was executed for PowerStudies.
  - PowerStudies will be issued a PO for August.
- **EAP 5yr functional for FERC Project 2409 and 11563**
  - PO was issued to consultant team. Planning in progress- Date set for November 10, 2027
- **Admin Items**
  - NCPA Crisis communication training
  - Annual CDSE inspections
  - Annual Commission hydro event
  - Intern tour
  - DOE 247 grants – continued support on 5 projects

## Environmental, Health & Safety (EH&S) Projects Incident Reports

- There were no Cal OSHA Recordable incidents, Lost Time Accidents, or Vehicle Accidents in the month of July.

- Find below a Safety Report that highlights the following areas: recordable incidents and lost time accidents (LTAs) reported this period and this calendar year; the number of days since last recordable or LTA; the number of work hours since last recordable or LTA; and vehicle accidents reported this month and this calendar year. In September of 2012, Generation Services completed an internal audit of its records with the results reflected in this report and was updated through the payroll period ended July 25, 2026.

- The "CT Group" column reflects the combined safety numbers of all CT employees. Beginning with the November 2009 report, the CT Group Column also includes Lodi Energy Center staff.

**July 2026**
**Generation Services Safety Report**

| | Hydro | GEO | CT Group * | NCPA HQ ** |
|---|---|---|---|---|
| Cal OSHA Recordable (this month) | 0 | 0 | 0 | 0 |
| Cal OSHA Recordable (calendar year) | 0 | 1 | 0 | 0 |
| Days since Recordable | 740 | 134 | 869 | 5,102 |
| Work Hours Since Last Recordable | 65,008 | 30,908 | 194,990 | 3,406,614 |
| LTA's (this month) | 0 | 0 | 0 | 0 |
| LTA's (calendar year) | 0 | 1 | 0 | 0 |
| Days without LTA | 6,862 | 134 | 12,032 | 8,069 |
| Work Hours without LTA | 601,450 | 30,908 | 1,122,429 | 3,028,629 |
| Vehicle Incident (month) | 0 | 0 | 0 | 0 |
| Vehicle Incident (calendar year) | 0 | 0 | 0 | 0 |

* CT Group: Combines CT-1, CT-2 and LEC Operations

** NCPA HQ: Roseville employees at the Main Office

Data originates from OSHA logs, HR records and payroll information.
Days and Hours are calculated through pay period ended July 25, 2026.

## Power Management/NCPA Market Results

### Dispatch and Schedule Coordination

- NCPA Dispatch and Schedule Coordination Center safely, reliably, and economically schedules, monitors, and manages NCPA and NCPA member power resources and loads 24 hours per day, 7 days per week on a continuous basis. This process includes balancing MSSA loads and resources on a 5-minute basis, optimizing NCPA resources and minimizing ISO costs
- NCPA MSSA Load Data:

**Current Year 2026 Data**

| | July 2026 | | Calendar Year 2026 | |
|---|---|---|---|---|
| | Peak MW | MWh | Peak MW | MWh |
| NCPA Pool | 447.76 7/26 @ 1800 | 219,237 | 447.76 7/26 @ 1800 | 1,374,572 |
| SVP | 776.97 on 7/26 @ 1400 | 484,509 | 777.65 on 6/26 @ 1600 | 3,158,050 |
| MSSA | 1220.61 on 7/26 @ 1800 | 703,746 | 1220.61 on 7/26 @ 1800 | 4,532,622 |

**Last Year 2025 Data***

| | July 2025 | | Calendar Year 2025 | |
|---|---|---|---|---|
| | Peak MW | MWh | Peak MW | MWh |
| NCPA Pool | 407.63 7/25 @1800 | 208,764 | 456.68 8/25 @ 1800 | 2,392,710 |
| SVP | 694.34 7/25 @1700 | 446,025 | 746.52 on 9/25 @ 1600 | 5,137,095 |
| MSSA | 1094.12 7/25 @ 1800 | 654,789 | 1187.28 on 9/25 @ 1700 | 7,529,805 |

*Last year's data added for comparison purposes only

**System Peak Data**

| | All Time Peak Demand |
|---|---|
| NCPA Pool | 517.83 MW on 7/24/06 @ 1500 |
| SVP | 777.65 on 6/26/26 @ 1600 |
| MSSA | 1217.76 on 6/26/26 @ 1700 |

- NCPA MSSA has a Deviation Band with the CAISO, which is used as a performance measure by the CAISO. The ability to stay within this Deviation Band is a measure of NCPA Dispatch's ability to balance the MSSA Loads and Resources on a 5-minute basis. The following NCPA Deviation Band Performance table includes all deviations, including deviations from unit forced outages, metering and load outages, COTP, Western, and WECC curtailments

| NCPA Deviation Band Performance | | |
|---|---|---|
| | July 2026 | Calendar Year 2026 |
| MSSA % Within the Band | 96.36% | 98.23% |

- CAISO Restricted Maintenance Operation (RMO): None in July
- CAISO Transmission Emergency: None in July
- CAISO Energy Emergency Alert (EEA): None in July
- PG&E PSPS
    - July 15, 2026 Event. PSPS impacting various distribution circuits in Northern and Central California. Initial forecasts suggested possible impacts to the City of Lompoc, but during the event there was no impact on NCPA Member City load.

**<u>Pooling, Portfolio Planning & Forecasting</u>**

- NCPA Pool loads during July 2026 were 219,238 MWh versus the budget forecast of 223,338 MWh, resulting in a forecast error of 1.87%. The Pool's August load forecast is 224,956 MWh compared with extrapolated actuals of 233,766 MWh as of August 14, 2026
- Lodi Energy Center (LEC) ran for 206 hours and produced 47,034 MWh of energy during July 2026. From August 1st through the 14th, LEC ran 273 hours and produced 68,033 MWh of generation
- During July 2026, 0.04" of rain was recorded at the Big Trees gauge. July historical average rainfall at Big Trees is 0.13"
- The Value of Storage (VOS) of New Spicer Meadows has been maintained at $100/MWh. July releases from NSMR averaged 228cfs and ranged from 350 to 150cfs
- New Spicer Meadows storage as of July 31, 2026, was 156,175 acft. The 20-year average storage at the end of July is 136,093 acft. As of August 17, 2026, storage was 147,070 acft (77.8% of the 189,000 acft total capacity)
- Combined Calaveras Project generation for the Pool in July 2026 totaled 12,761 MWh, up from 6,906 MWh in June 2026
- Western Base Resource (BR) deliveries for the Pool during July 2026 were 87,707 MWh. The Displacement Program provided an additional hedge of 2,428 MWh in the form of an NP15 Inter-Schedule Coordinator Trade (IST). The Pool's share of expected total delivery from the Western Base Resource for August 2026 is 74,317 MWh with 32,450 MWh having been delivered as of August 14, 2026
- The PG&E Citygate gas index averaged $2.39 / mmBTU during the month of July 2026 as compared to an average of $1.82 for June 2026. PG&E Citygate index has averaged $3.06 / mmBTU during the period of August 1st through the 14th. The forward PG&E Citygate price for September 2026 is $3.20 / mmBTU
- Day-Ahead PG&E DLAP electricity prices during July 2026 averaged $38.60 / MWh on-peak and $39.50 off-peak, with a high of $98.35 and a low of $10.23. For the period August 1st through the 14th prices averaged $48.31 on-peak and $47.45 off-peak, with a low of $26.43 and a high of $91.14. The NP15 forward power prices for September 2026 are $41.65 on-peak and $43.00 off-peak.

**<u>Industry Restructuring, Contracts and Interconnection Affairs</u>**

### Resource Adequacy Compliance Filings

- NCPA made the following Resource Adequacy compliance filings with the CAISO for the compliance period of October 2026:

- October 2026 Monthly System Resource Adequacy Demonstration (filed August 17, 2026)
- October 2026 Monthly Supply Plan (filed August 17, 2026)

**Industry Restructuring**

NCPA is actively participating in a number of CAISO stakeholder initiatives on behalf of the Members. The following is a brief description of key active initiatives:

- Resource Adequacy Modeling and Program Design
- Track 2 Revised Straw Proposal – RAAIM and Outage Substitution Reform

- Resource Adequacy Availability Incentive Mechanism (RAAIM) Reform
  - Criterion – status quo: assess availability by comparing a resource's shown RA to its day-ahead and real-time energy offers and outage status
  - Assessment Period
    - Tier 1 Elevated Reliability Risk Condition
    - Tier 2 CAISO Balancing Area Authority (BAA) Extended Day Ahead Market (EDAM) Resource Sufficiency Evaluation (RSE) upward-capacity insufficiency failure
  - Tiered pricing
    - Tier 1 – day ahead Locational Marginal Price (LMP)
    - Tier 2 - $2000/MWh
  - Assess energy offers in each day-ahead hourly or real-time interval individually – "per event"
  - Retain current exemptions for LFMSS
  - Allocation of charges – status quo: allocate back to resources that demonstrate a reasonable level of availability and to load

- Must offer obligation (MOO)

$$MOO\ MW = Shown\ RA\ MW * \frac{Pmax\ or\ Pmax - equivalent\ (MW)}{NQC\ (MW)}$$

- Outage substitution "shopping cart"
- Elimination of short notice opportunity resource adequacy outage

NCPA's position:
NCPA largely supports the proposal due to its continued recognition of local regulatory authority jurisdictional rights and the LFMSS treatment regarding RAAIM. Notwithstanding that, NCPA opposes the pricing transition from the CPM-based kWh to MWh and the elimination of short notice opportunity RA outage.

## Western

| Western Base Resource Tracking - NCPA Pool | | | | | | | |
|---|---|---|---|---|---|---|---|
| | Actual | | | Costs & Rates | | | |
| | BR Forecast[1] (MWh) | BR Delivered (MWh) | Difference (MWh) | Base Resource & Restoration Fund ($) | Monthly Cost of BR[2] ($/MWh) | CAISO LMP Differential[3] ($/MWh) | 12-Mo Rolling Avg. Cost of BR[4] ($/MWh) |
| Jul-26 | 68,449 | 90,135 | 21,686 | $1,946,629 | $ 21.60 | $ (0.16) | $ 31.63 |
| Aug-26 | 54,435 | - | 0 | $1,946,629 | $ 35.76 | $ - | $ 32.65 |
| Sep-26 | 33,722 | - | 0 | $1,982,229 | $ 58.78 | $ - | $ 31.80 |
| Oct-26 | 32,179 | - | 0 | $1,043,032 | $ 32.41 | $ - | $ 33.15 |
| Nov-26 | 8,160 | - | 0 | $1,043,032 | $ 127.82 | $ - | $ 30.65 |
| Dec-26 | 6,262 | - | 0 | $1,043,032 | $ 166.57 | $ - | $ 28.84 |
| Jan-27 | 14,261 | - | 0 | $1,043,032 | $ 73.14 | $ - | $ 31.61 |
| Feb-27 | 35,393 | - | 0 | $1,043,032 | $ 29.47 | $ - | $ 32.45 |
| Mar-27 | 27,592 | - | 0 | $1,043,032 | $ 37.80 | $ - | $ 29.14 |
| Apr-27 | 38,462 | - | 0 | $2,190,171 | $ 56.94 | $ - | $ 25.33 |
| May-27 | 61,753 | - | 0 | $2,190,171 | $ 35.47 | $ - | $ 23.75 |
| Jun-27 | 55,680 | - | 0 | $2,190,171 | $ 39.33 | $ - | #DIV/0! |
| 1/ | As forecasted in NCPA 26/27 Budget | | | | | | |
| 2/ | = (Western Cost + Restoration Fund)/BR Delivered, for Pool Participants only. | | | | | | |
| 3/ | = (MEEA LMP - PG&E LAP LMP) using public market information (i.e. not settlement quality). | | | | | | |
| 4/ | Based on BR Delivered (Actual) when available and BR Forecast in all other cases. Includes CAISO LMP impact. | | | | | | |

- NCPA Pool received 90,135 MWh of Base Resource (BR) energy in July 2026. This includes 46,110 MWh of MEEA imports, 41,597 MWh of TEA imports, and 2,428 MWh of Displaced Energy
- Estimated total savings for FY2026: MEEA pricing (Market Efficiency Enhancement Agreement) produced approximately $15,560 savings. Displacement savings of approximately $97,700 and estimated TEA savings of $12.6M

### Extended Transmission Exchange Agreement (TEA)

- WAPA is offering 200 MW capacity to customers within the CAISO for delivery of CVP power at the PACI-T4 rate effective January 1, 2025. Eligible customers have transmission rights to the DLAP for use in the delivery of Base Resource. WAPA started the interim TEA Program on May 1, 2025. TEA savings for Pool Members is estimated to be around $15.1M from May 2025 through June 2026. The current PACI T-4 REV rate is $940/MW-month (effective April 1, 2025)
- WAPA has been working with the CAISO to support the sale of unused TEA capacity through OASIS. WAPA intends to commence the Final TEA Program with CAISO's deployment, estimated for September 2026. The CAISO Market Sim started on August 3, 2026 and will continue through August 28, 2026. Under the final TEA program, BR Customers will pay TEA cost based on usage at $1.29/MWh, instead of the current take-or-pay arrangement under the Interim TEA Program

- For the existing 200 MW TRCYTEA/MALIN to NP15, BR customers in CAISO BA can receive TEA rights up to its current BR schedules if other customers are not using their TEA apportionments
    - Tier 1: Each customer receives its allocated share of TEA-DLAP rights, up to the amount of its BR (Base Resource) schedules. Any unused rights are placed into a TEA-DLAP rights exchange pool
    - Tier 2: Customers that have additional BR schedules beyond their allocated rights can receive rights from the exchange pool. These rights are distributed proportionally (pro-rata) based on each customer's remaining unsupported BR volume, with allocations rounded down to the nearest whole MW
    - Tier 3: Any MW left over due to the Tier 2 rounding process are distributed one MW at a time to eligible customers, based on their prorated share and BR contract percentages

## <u>Interconnection Affairs</u>

### NCPA-Members-PG&E Load Interconnection Agreement

- Current Agreement expired on November 1, 2025
- NCPA and PG&E are currently in active negotiations for a replacement Agreement
- NCPA provided redlines to PG&E on July 29th, 2026. Once NCPA and PG&E have a clean draft, NCPA will forward draft Agreement for Member review and comment
- PG&E and NCPA have agreed to another one-year extension which will expire on Nov 1, 2027. This is still pending filing and acceptance by FERC

### PG&E RY2027 Formula Rate Annual Update

Estimated Process Schedule:

- June 15 – Utility posts proposed cost for the next calendar year
- July 7 – July 23 – Initial Technical Conference
- June 15 – Dec 1 – Customers examine new costs and issue discovery
- August 1 – Nov 1 – Additional Technical Conferences
- November 2 – Last changes to Annual Update
- November 4 – Nov 7 – Supplemental Technical Conference on Revised Draft Annual Update
- December 1 – Utility submits to FERC
- January 1 – New revenue requirement effective

### PG&E Revenue Requirement RY2027 (Jan 1 – Dec 31, 2027)

| PG&E Wholesale Rates | RY2026 (Current) | As Filed RY 2027 | % Change |
|---|---|---|---|
| **Revenue Requirement** | $2.6B | $2.8B | 9.3% |
| **HV TAC ($/MWH)** | $9.33 | $10.61* | 12.84% |
| **LV TAC ($/MWH)** | $17.91 | $20.88 | 15.31% |

*PG&E specific HV TAC will be higher

- TRR increase of $381M is due to increase in net plant additions and decrease in annual true-up adjustment credit
- Next steps are that NCPA and Joint Interveners engaged in the 2027 TRR review process to:
  - Verify that the annual update is per the TO21 Settlement Agreement/Protocols
  - Negotiate with PG&E over the amounts found to be excessive or unsupported

**PG&E TO21 RY2026 Annual Update**

- NCPA filed a protest as a placeholder on items we could not discuss with PG&E prior to the January 2026 protest deadline. NCPA resolved all issues through technical conferences with PG&E and did not take any issue to FERC or into settlement
- NCPA was successful in removing approximately $13.6M in Plant Additions from PG&E's RY2027 annual update

**<u>Debt and Financial Management</u>**

- Consumer prices rose in July, but inflation continued to ease overall, even as energy costs remained much higher than a year earlier. The consumer price index increased 3.4% from 12 months ago, down slightly from 3.5% in June. June had marked the first decline in the annual inflation rate since January, before the U.S.–Iran war began on February 28.

- The Federal Reserve held its benchmark interest rate steady at 3.5%–3.75%, marking the fifth consecutive meeting without a change, as policymakers continue to weigh solid economic growth against stubbornly elevated inflation. The decision was notable because three of the 12 voting members dissented and preferred a 0.25% rate increase, signaling growing concern about inflation and energy-price pressures. Overall, the Fed gave little indication about when it might next move rates, leaving markets focused on incoming inflation and employment data and on how Chairman Kevin Warsh will shape monetary policy going forward.

- There were no changes (new issuance or refunding), defaults, or material issues regarding NCPA's outstanding debt. All debt service payments and collections regarding the Hydroelectric and Lodi Energy Center bonds were made on time.

**<u>Schedule Coordination Goals</u>**

**<u>Network</u>**

- Information Services issued a Request for Proposal (RFP) to a list of vendors on July 31 for a new Supervisory Control and Data Acquisition (SCADA) system. The objective is to replace the current HQ Dispatch Control Center SCADA system.

- Operations and Support successfully migrated away from old deprecated T1 circuits at Oakland Station J on June 23 and the Biggs12kv site on July 27. Both sites were cutover to cradle point wireless devices for cellular service.

- The Database team implemented its new Data Warehouse repository into production environment. Work continues now to build out the many envisioned reports that will provide responsive and value-added information to NCPA Members.

**<u>Software Development</u>**

- The IS team completed and closed a production release that expanded MIDS support for CAISO ADS instruction flags and enhanced SCADA integration. The release added new ADS-related flags, improved flag consistency, and introduced SCADA health monitoring capabilities. The change was successfully deployed and marked complete on July 30.

- Validation code changes have been completed as of July 28 and rolled out in conjunction with the bid-to-bill environment updates. Though the enhancement was considered minor, the impact was significant in streamlining the daily Prescheduling operations by automating the validations and corrections of the DAME products.

- The Zero Waste Energy Project reached a milestone where Settlements was completed and invoices were received, allowing the project to be officially completed and removed from active tracking.

- Meter data access for the SunZia Wind Integration was established, Settlements received the required data, and the project moved into long-term operational support.

- PPA Settlements Automation initiative is underway. The project advanced through requirements capture, DCS3 capability expansion discussions, proof-of-concept resource mapping, and process-flow design work.

- AVA's Oakland 1 Solar integration has an expected commercial operation date of August 15.

- The Solver team continued synchronization planning and integration work with ABISS. Discussions focused on re-sync timing and coordination between Great Plains, Solver, and ABISS data flows.

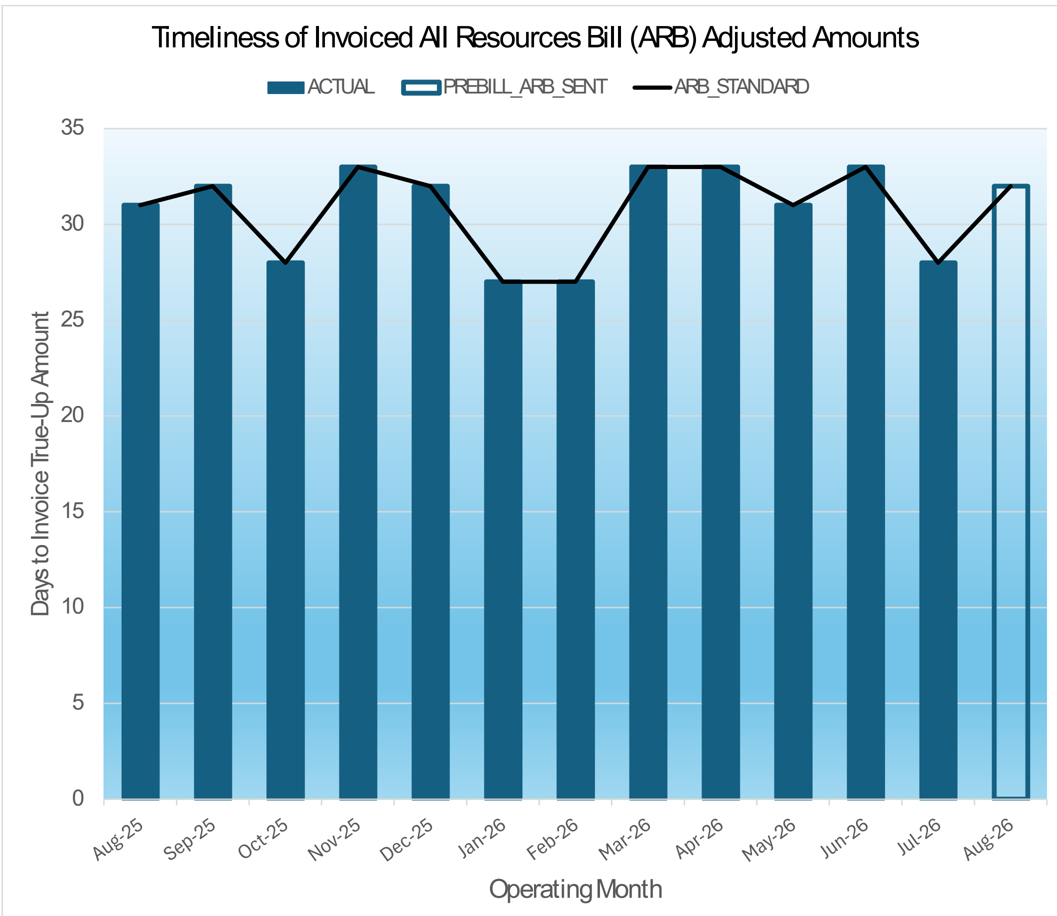
- Development is underway for Santa Clara's SOTP scheduling.

**<u>NCPA Bills & Settlements</u>**
**Progress Against the Strategic Plan**
*Adjusted Power bills, which include CAISO transactions, invoiced to members the following month subsequent to the monthly pre-billed ARB month. Timely ARB settlements adjustments help improve members' cash flow and reconciliation of their budget performance.*

The August 2026 NCPA All Resources Bill (ARB) monthly invoice sent to members on July 26, 2026, contains:

- August 2026 monthly pre-billed budget/forecast amounts;
- June 2026 (1st Adjustment) NCPA Project and CAISO Initial settlement true-ups;

- May 2026 (2nd Adjustment) NCPA Project settlement true-up and T+20 business day recalculated CAISO settlement true-up allocations;
- March 2026 (3rd Adjustment) T+70 business day recalculated CAISO settlement true-up allocations and NCPA Projects true-up;
- July 2025 (4th Adjustment) T+11-month recalculated CAISO settlement true-up allocations;
- September 2024 (5th Adjustment) T+21-month recalculated CAISO settlement true-up;
- June 2024 (6th Adjustment) T+24-month recalculated CAISO settlement true-up.



## Legislative & Regulatory

- NCPA hosted its annual Federal and State Legislative Staff Tour from July 20-22. The tour highlighted key policy issues of importance to public power, and featured visits to NCPA Member communities and its geothermal facilities. Energy staff from state and federal legislative offices, as well as staff from the California Energy Commission, participated in the 3-day tour. The educational tour included visits to the Port of Oakland, the City of Alameda, the UC Berkeley campus, the City of Healdsburg, and NCPA's Geysers Geothermal project. Attendees learned about NCPA and its members and participated in discussions on a variety of topics, including electricity affordability, growing energy demand driven by electrification and the proliferation of data centers, and wildfire mitigation and liability.

- NCPA General Manager Tony Zimmer met with California State Senators, Assemblymembers, and key energy policy staff in Sacramento this month. The meetings provided a valuable opportunity for policymakers to meet NCPA's new General Manager and hear updates on projects and priorities for the agency and its members. Discussions covered several timely issues, including wildfire mitigation and liability, regionalization, managing large loads and growing demand, affordability, and reliability.

- Staff from Senator Alex Padilla's office visited the Lodi Energy Center (LEC) for a briefing and tour this month during the August Congressional recess period. The briefing included updates on STIG plant operations, possible alternative technologies and opportunities for the LEC, and plans for the LEC Hydrogen Project, which will leverage reclaimed wastewater and curtailed solar power to produce storage-friendly green hydrogen for energy production.

- NCPA's ongoing work with the North American Electricity Reliability Corporation (NERC) has led the organization to consider affordability in future efforts to protect the power grid. In response to affordability concerns outlined this year by NCPA and others serving on the budget planning group of the Member Representatives Committee, the NERC Board approved a 9.9% annual increase in the industry assessment for Fiscal Years 2027-2029. The increase was originally proposed to be 10.3% but was ultimately reduced to 9.9% to lower the impact the increase would have on consumer electric bills. NERC Board members acknowledged the importance of prioritizing affordability in its work, and due to this effort, affordability will now be considered in its strategic planning efforts.

## Human Resources

### Hires:

- Kyle Stewart joined NCPA's Hydroelectric Facility as a Hydro Tech, effective August 10. Kyle joins us from East Bay Municipal Utility District where he was a Hydroelectric Power Plant Mechanic. In this role, he operated and maintained hydroelectric power plants, pumping plants, and water storage and conveyance systems. Kyle performed preventive maintenance, repaired and troubleshot mechanical and electrical equipment, and operated plant systems. Kyle brings 10 years of power generation experience and 8 years specializing in hydroelectric operations and maintenance.

### Intern Hires:

- None.

### Promotions:

- Mason Jones has been promoted to Engineer II, effective August 10. Mason joined NCPA in 2024 and has distinguished himself through his technical expertise, thoughtful approach to problem-solving, and willingness to take on increasingly complex engineering projects. His contributions have supported power plant improvements, regulatory compliance efforts, and operational initiatives that help keep our facilities running safely and reliably. One of Mason's recent professional milestones was successfully passing the California Professional Engineer (PE) licensing exam in Mechanical Engineering. He is now completing the final documentation and professional engagement requirements needed to obtain his California PE license, reflecting both his dedication to the profession and his commitment to technical excellence. Mason's promotion recognizes the impact he has already made and the value he continues to bring to our Generation Services team.

- Chelsea McNealy has been promoted to Human Resources Analyst III, effective August 10. Chelsea joined NCPA in 2017 as a Human Resources Intern and has continued to grow through roles as HR Technician, HR Analyst II, and now HR Analyst III. She has consistently demonstrated professionalism, initiative, technical expertise, and an unwavering commitment to serving our employees and Member agencies. She has become a trusted partner across the organization, leading critical HR initiatives in benefits administration, recruitment, onboarding, training, workforce development, process improvement, and compliance while continually taking on new challenges. In her new role, Chelsea will take on expanded leadership responsibilities, helping drive strategic HR initiatives, technology modernization, workforce planning, talent acquisition, employee development, and succession planning.

### Separations:

- James Creston resigned from his position as Supervisor II, Maintenance at our Lodi Energy Center effective July 31 after 6 years of service.