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Commission Minutes

To: NCPA Commission

From: Carrie Pollo, Assistant Secretary to the Commission

Subject: NCPA Commission Meeting – August 28, 2025

1. Call Meeting to Order and Introductions

Chair James “Bo” Sheppard called the meeting to order at 9:39 am at 651 Commerce Drive, Roseville, CA. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

2. Approve Minutes of July 24, 2025 Commission Meeting

Motion: A motion was made by Pauline Roccucci, and seconded by Vicki Veenker to approve the minutes of the July 24, 2025 Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara		X	
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items.

Damon Wyckoff, Operations Director with Calaveras County Water District (CCWD) was in attendance at the meeting, with an interest in items 19 and 20.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

- Administrative Services Assistant General Manager, Monty Hanks reported on behalf of Randy Howard since he is currently on vacation.
- Monty announced Randy's intention of retiring in March 2026 after serving as the General Manager of NCPA for over 11 years.
- Randy has been an invaluable asset to the agency, consistently leading with vision, commitment, and a deep understanding of the industry.
- NCPA's HR Manager, in coordination with the Executive Committee, released an RFP for Executive Recruitment Services 10 days ago. The RFP is posted on NCPA's website and was also sent directly to several firms that specialize in executive recruitment. Responses to the RFP are due by September 18, 2025.

4. Executive Committee

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. General Counsel provided an update during the meeting. Closed Session items were also discussed during the meeting. The next Executive Committee meeting is scheduled for September 26, 2025.

5. Facilities Committee

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on August 6, 2025. A quorum of the Committee was established. During that meeting the Committee discussed items 14 – 16 and 18 on the Consent Calendar and items 19 – 22 under Discussion/Action. The Committee was supportive of the above mentioned items. The next Facilities Committee meeting is scheduled for September 3, 2025.

6. Finance Committee

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee met on August 5, 2025. Item 13 on the Consent Calendar was discussed and recommended for Commission approval. The Committee also received an update on the status of the financial markets from PFM, noting the Fed's held rates steady as expected, although two governors dissented in favor of a cut.

Lastly, the Committee reviewed the latest update to NCPA's Member Report Card. The Committee was happy with the collected data, charts, and graphs. Members can access the report on *NCPAConnect*. The next meeting of the Finance Committee will be held on October 14, 2025.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on August 7, 2025 for both a regular and special meeting. Closed Session items were discussed as well as topics for the Legal Committee meeting at the Annual Conference next month. The next Legal Committee meeting will be held on September 24, 2025 during the Annual Conference in Monterey.

8. *Legislative & Regulatory Affairs Committee*

Chair David Hagele reported that this year's State/Federal Legislative Staff Tour was a huge success. Senior energy staff from the State Legislature, the California Energy Commission, and Congress joined NCPA's staff tour this year. The tour was hosted by the NCPA hydro team, the City of Santa Clara and Silicon Valley Power, and the City of Palo Alto and Palo Alto Utilities.

NCPA's Annual Conference is coming up September 24 – 26, 2025 at the Portola Hotel and Spa in Monterey. There is a strong lineup of speakers in place with outstanding presentations on the key issues and challenges impacting the electricity sector today. This year's theme for the Monterey Bay Aquarium event on Thursday, September 25 is Yacht Rock. Wear your best nautical gear and listen to classic rock music. There will be a much-coveted trophy available for the utility that is best dressed to the theme

The NCPA L&R Committee met yesterday to review a number of the key state and federal issues the team is managing. The next meeting of the NCPA L&R Committee will be held on September 24, 2025 during the Annual Conference in Monterey.

9. *Members' Announcements & Meeting Reporting*

There were no Member announcements.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from item 17, and Redding abstained from item 18.

Motion: A motion was made by Sudhanshu Jain, and seconded by Christina Nagy McKenna to approve the Consent Calendar consisting of Agenda Items 10 through 19. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	17	
Port of Oakland	Y		
Redding	Y	18	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

10. *NCPA's Financials for the Month Ended July 31, 2025* – accept by all members.

- 11. Treasurer's Report for the Month Ended July 31, 2025** – accept by all members.
- 12. Disposal of Northern California Power Agency Surplus Property** – note and file the report by all members for the disposal of the following: Scrap Metal – Geothermal Facility and Lodi Energy Center.
Fiscal Impact: This report has no direct fiscal impact to the Agency.
- 13. Debt and Interest Rate Management Report Ending June 30, 2025** – accept by all members.
Fiscal Impact: There is no fiscal impact in accepting the Debt and Interest Rate Management Report for the period ending June 30, 2025.
- 14. Resolution 25-94, Power Engineers, Inc. – First Amendment to Five Year Multi-Task Professional Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Power Engineers, Inc. for engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$1,000,000 to \$3,500,000 and amending Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$3,500,000 over the remainder of the contract term.
- 15. Resolution 25-95, PME Ohio, Inc. dba PME Babbitt Bearings – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with PME Ohio, Inc. dba PME Babbitt Bearings for off-site maintenance and labor services at its facility located in Minden, Nevada, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.
- 16. Resolution 25-96, NorCal Power Services, LLC –Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with NorCal Power Services, LLC for electrical maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.
- 17. Resolution 25-103, Lot Sixteen LLC – Three Year Multi-Task Consulting Services Agreement – Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Lot Sixteen, LLC for federal legislative and regulatory consulting services, with any non-substantial changes recommended and

approved by NCPA General Counsel, with a not-to-exceed amount of \$310,000 per year and a not-to-exceed amount of \$930,000 over the three-year term, for use at any facilities owned and/or operated by NCPA. The agreement also authorizes the General Manager to extend the term of the contract for an additional two years for a maximum contract term of five years and, in that event, a total not-to-exceed amount of \$1,527,270.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$930,000 over three years. The fee for these state legislative services will be paid as a \$25,000 monthly retainer, not including travel expenses. This fee will not change over the initial three-year term of the contract.

18. Resolution 25-93, Scheduling Coordination Program Agreement Appendix C – adopt resolution by all members implementing a revised version 7 of Appendix C to the Scheduling Coordination Program Agreement (SCPA), which describes the scheduling of energy and capacity into the CAISO markets by Operating Entities using NCPA’s software development application services as a participant in the NCPA Scheduling Coordinator ID portfolio.

Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support NCPA bidding and scheduling system and processes.

DISCUSSION/ACTION ITEMS

19. Resolution 25-98, Collierville Powerhouse New Runner and Hardware Refurbishment Projects; Applicable to the following: NCPA’s Hydroelectric Facility – adopt resolution by all members authorizing the Collierville Powerhouse (CVPH) New Runner and Hardware Refurbishment Projects and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$2,450,776, and authorizing \$1,030,000 from the FY26 budget and authorizing the remaining \$1,420,776 to be budgeted in the FY27 budget.

Fiscal Impact: The total cost for the combined Projects is anticipated not to exceed \$2,450,776. The remaining \$1,030,000 funds for the Projects were included in the approved FY26 Hydroelectric budget. If the project is approved, NCPA will budget the additional funds of \$1,420,776 in the FY27 budget.

Assistant General Manager, Michael DeBortoli gave background information regarding the Collierville Powerhouse New Runner and Hardware Refurbishment Projects. Collierville Powerhouse (CVPH) operates two hydroelectric Pelton units that generate a combined 253 MW of electricity. The runner is the prime mover that rotates the generator to produce electricity. In 2024 one of the runners was refurbished and the other is now scheduled for refurbishment. These refurbishments help extend the life of the units until a new runner can be procured with an 18-month lead time. Hardware projects for the new runner include a needle jet main seal housing, runner coupling studs and bolts, and shaft seal and locking rings. These projects have an 18-week lead time. The cost breakdown for the new runner and hardware was reviewed. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci recommending the Commission adopt Resolution 25-98 authorizing the Collierville Powerhouse (CVPH) New Runner and Hardware Refurbishment Projects and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase

orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$2,450,776, and authorizing \$1,030,000 from the FY26 budget and authorizing the remaining \$1,420,776 to be budgeted in the FY27 budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

20. Resolution 25-99, Collierville Transformer Maintenance Project; Applicable to the following: NCPA's Hydroelectric Facility – adopt resolution by all members authorizing the Collierville Transformer Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$744,000, to be funded from the FY24 encumbered funds (\$80,000), excess operations and maintenance FY25 Budget encumbrance of (\$164,000), and the FY26 Hydroelectric Budget (\$500,000).

Fiscal Impact: The total cost for the Project's maintenance services is anticipated not to exceed \$744,000. Funds for the Project were included in the approved FY24 encumbered funds on October 24, 2024, which rolled into the FY25 Hydroelectric budget. NCPA will encumber \$164,000 from the FY25 O&M budget and the FY26 Hydroelectric Budget.

Assistant General Manager, Michael DeBortoli gave background information regarding the Collierville Transformer Maintenance Project. Transformer maintenance for 2025 includes completing transformer number two, and starting transformer number one. The Collierville transformer spare was refurbished in 2022. It is ready for service in the event of an emergency. During a recent inspection of the Collierville transformers, oil leaks were identified. Further examination seemed to indicate that the oil leaks developed due to failed oil sealing surfaces on pipes, pumps, and bushings. These transformers have been in service since the late 1980's and have been subject to expansion and contraction from heating cycles, which contributes to the degradation of the oil sealing. In the past, NCPA utilized injection sealing systems to patch the degradation, but those patches have failed. Maintenance is needed on the Collierville transformers to ensure ongoing, reliable operation of the project.

NCPA is now proposing the Collierville Transformer Maintenance Project to address the oil leaks. This transformer maintenance work will include procuring new bushings and valves for

both transformers. All parts required to complete this maintenance have been purchased for both transformers. This work is scheduled to take place in October 2025 during the Collierville annual maintenance outage. The cost breakdown for the transformer maintenance project was reviewed. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Catalina Sanchez recommending the Commission adopt Resolution 25-99 authorizing the Collierville Transformer Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$744,000, to be funded from the FY24 encumbered funds (\$80,000), excess operations and maintenance FY25 Budget encumbrance of (\$164,000), and the FY26 Hydroelectric Budget (\$500,000). The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

- 21. Resolution 25-100, Combustion Turbine Facilities 2026 Outages; Applicable to the following: NCPA’s Combustion Turbine Alameda Facility Units #1 and #2 and Combustion Turbine Lodi Facility** – adopt resolution by all members authorizing the Combustion Turbine Facilities 2026 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$400,867, to be funded from the Maintenance Reserve.
Fiscal Impact: The total project cost is not to exceed \$400,867, to be funded from the Maintenance Reserve.

Assistant General Manager, Michael DeBortoli gave background information regarding the Combustion Turbine Facilities 2026 Outages. NCPA’s Combustion Turbine Facilities have planned outages scheduled from January 1, 2026 through January 31, 2026 (CT1 Alameda) and May 1, 2026 through May 31, 2026 (CT1 Lodi) for work related to the Combustion Turbine Facilities 2026 Outages. During these outages, the CT1 Facilities team will complete preventative maintenance work on equipment that cannot be worked on while the units are operating without affecting the output of the facility. NCPA will hire a number of contractors to perform the work required for the 2026 Outages. Highlights of

the work were discussed as well as the fiscal impact for the outages. There was no further discussion.

Motion: A motion was made by Christina Nagy McKenna and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 25-100 authorizing the Combustion Turbine Facilities 2026 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$400,867, to be funded from the Maintenance Reserve. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

22. Resolution 25-101, Geo Plant #1 Circulating Pump Project; Applicable to the following: NCPA’s Geothermal Facilities – adopt resolution by all members authorizing the Geo Plant #1 Circulating Pump Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$1,500,000, to be funded from the FY2026 Geothermal Budget.

Fiscal Impact: The total cost of the project is anticipated not to exceed \$1,500,000. Funds for the project were included in the approved FY2026 Geothermal budget under the Plant #1 Cooling Tower Scoping and Engineering line-item.

Assistant General Manager, Michael DeBortoli gave background information regarding the Geo Plant #1 Circulating Pump Project. NCPA Geothermal Plant #1 has four large pumps used for circulating water from the cooling tower to the Unit 1 and 2 condensers. Each pump is capable of circulating water at a rate of approximately 31,600 gpm to cool steam from the turbine. These pumps are original equipment installed in 1983 and are 42 years old. Pump shafts, bearings, bearing housings, and cases need refurbishment from time to time to operate efficiently. NCPA is proposing the Geo Plant #1 Circulating Pump Project to purchase a new pump and a new motor, to be kept as spares that will be rotated into operation as required should any of the existing pumps and/or motors need to be pulled for maintenance. Stop logs will also be purchased to minimize down time during any future maintenance of the pumps. The cost breakdown of the project was discussed. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci recommending the Commission adopt Resolution 25-101 authorizing the Geo Plant #1 Circulating Pump Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$1,500,000, to be funded from the FY2026 Geothermal Budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

23. Amended Resolution 25-79, First Amendment to the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase; Applicable to the following: NCPA Lodi Energy Center Facility – adopt amended resolution by all members for the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase, increasing the total project not to exceed amount from \$5,768,058 to \$6,053,058, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work up to the revised project total, in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, and authorizing \$4,770,000 to be funded from the Maintenance Reserves.

Fiscal Impact: Upon approval of the additional requested funds, the revised total project cost for the 2026 Spring Outage Project and Overhaul Parts Purchase is anticipated not to exceed \$6,053,058. Funds for the project were included in the FY26 Routine O&M Budget. The additional requested \$285,000 will come from the Maintenance Reserve Fund, resulting in a revised total to be funded from the Maintenance Reservices of \$4,770,000

Assistant General Manager Michael DeBortoli provided background information regarding a First Amendment to Resolution 25-79 to the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase. The Lodi Energy Center has a planned outage scheduled from April 1, 2026 through April 30, 2026 for work related to the 2026 Spring Outage. During the outage, the LEC team will complete preventative maintenance work on equipment that cannot be worked on while the unit is operating without affecting the output of the facility. Additionally, NCPA will be purchasing long-lead CT parts that are not covered under the Long-Term Maintenance Program Agreement. On June 26, 2025, the NCPA Commission approved the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase for an amount not to exceed \$5,768,058 to carry out this work. In recent discussions with Siemens, it was discovered that the actual cost of the belly band replacements will be higher than originally estimated due to 2026 labor rate increases.

NCPA is requesting an additional \$285,000 to cover these added costs. The LEC 2026 Spring Outage projected costs were reviewed. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Catalina Sanchez recommending the Commission adopt Amended Resolution 25-79 for the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase, increasing the total project not to exceed amount from \$5,768,058 to \$6,053,058, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work up to the revised project total, in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, and authorizing \$4,770,000 to be funded from the Maintenance Reserves. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

24. Resolution 25-104, Pacific Gas & Electric Reimbursement Memorandum of Understanding (MOU); Applicable to the following: NCPA Lodi Energy Center Facility

– adopt resolution by all members authorizing the General Manager or his designee to negotiate and execute a Memorandum of Understanding (MOU) with Pacific Gas & Electric (PG&E) to reimburse NCPA for LEC’s operating costs to support PG&E’s gas line maintenance activities in the region.

Fiscal Impact: If approved the MOU put into place between NCPA and PG&E will require PG&E to reimburse LEC Project Participants for operating the unit at a loss. As such, this action will result in no cost to NCPA.

Assistant General Manager, Michael DeBortoli provided background information regarding the Pacific Gas & Electric Reimbursement Memorandum of Understanding (MOU) to reimburse NCPA for LEC’s operating costs to support PG&E’s gas line maintenance activities in the region. NCPA has informed PG&E that, unless there is an agreement in place for PG&E to reimburse LEC for the costs of operating the unit at a loss, NCPA will be unable to run the unit in support of these maintenance activities. In that case, PG&E’s ability to complete this maintenance would be reliant upon a heat wave causing LEC to be dispatched in the day ahead market, and the work would subject to day-of decision. PG&E has agreed to the concept of a Memorandum of Understanding (MOU) which would reimburse LEC for the cost of operations while PG&E completes this maintenance work. Given their delayed request for this service, the MOU is not yet in hand.

NCPA staff is recommending authorization to allow NCPA to negotiate the MOU with the following principles in mind:

- PG&E will reimburse LEC for its costs; and
- NCPA will schedule LEC to run at PG&E's requested schedule, but NCPA will not guarantee that CAISO will accept and authorize the requested runs; and
- While the unit is deemed to be fit and ready for service, NCPA will not guarantee to PG&E that the unit will not experience problems preventing it from running the requested schedule; and
- If market conditions are such that LEC experiences a net revenue, LEC Participants will retain that revenue. PG&E will then have no costs to reimburse under those circumstances

NCPA will send an invoice to PG&E for the reimbursement costs. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James "Bo" Sheppard recommending the Commission adopt Resolution 25-104 authorizing the General Manager or his designee to negotiate and execute a Memorandum of Understanding (MOU) with Pacific Gas & Electric (PG&E) to reimburse NCPA for LEC's operating costs to support PG&E's gas line maintenance activities in the region. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

CLOSED SESSION ITEMS

25. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent*, Sacramento County Superior Court, Case No. 34-2023-00336449.

26. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

27. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, two (2) cases

OPEN SESSION


NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The August 28, 2025 Commission meeting was adjourned at 12:06 pm by Chair Sheppard.


Respectfully submitted,



JAMES "Bo" SHEPPARD

JAMES "BO" SHEPPARD
Commission Chair

Prepared by,







CARRIE A. POLLO
Assistant Secretary to the Commission



Commission Meeting
August 28, 2025
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 – ALAMEDA	Christina Nagy McKenna
2 – BART	Yuliya Schmidt
3 – BIGGS	Bo Sheppard
4 – GRIDLEY	Catalina Sanchez
5 – HEALDSBURG	
6 – LODI	
7 – LOMPOC	Michael Luther
8 – PALO ALTO	Vicki Veauker - Lena Perkins
9 – PLUMAS SIERRA REC	Harry Price
10 – PORT OF OAKLAND	
11 – REDDING	Erin Presner - Nick Zettel
12 – ROSEVILLE	Pauline Rocca
13 – SANTA CLARA	Gudhanshu Jain + Basil
14 – SHASTA LAKE	
15 – TRUCKEE DONNER	Jared Carpenter
16 – UKIAH	

[illegible]