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Commission Agenda

Date: August 28, 2025
Subject: NCPA Commission Meeting
Location: NCPA Headquarters, 651 Commerce Drive, Roseville CA
Time: 9:30 am

In compliance with the Brown Act, you may participate at one of the meeting locations listed below or at NCPA, 651 Commerce Drive, Roseville, CA. In either case, please: 1) post this Agenda at a publicly accessible location at the participation location no later than 72-hours before the meeting begins, and 2) have a speaker phone available for any member of the public who may wish to attend at your location.

ALAMEDA MUNICIPAL POWER 2000 Grand Street Alameda, CA	BAY AREA RAPID TRANSIT DISTRICT 2150 Webster Street, 1 st Floor Oakland, CA	CITY OF GRIDLEY 685 Kentucky Street Gridley, CA
CITY OF LODI CITY HALL 221 W. Pine Street Lodi, CA	CITY OF LODI 1331 Ham Lane Lodi, CA	CITY OF LOMPOC 100 Civic Center Plaza Lompoc, CA
PALO ALTO CITY HALL COMMUNITY MEETING ROOM 250 Hamilton Ave. Palo Alto, CA	LARRY PRICE PLUMAS-SIERRA REC 971 Chandler Road Quincy, CA	PLUMAS-SIERRA REC 73233 CA-70 Portola, CA
THE PORT OF OAKLAND 530 Water Street Oakland, CA	CITY OF REDDING 3611 Avtech Parkway Redding, CA	CITY OF SANTA CLARA CITY HALL 1500 Warburton Avenue Santa Clara, CA
TRUCKEE DONNER PUD 11570 Donner Pass Road Truckee, CA	CITY OF UKIAH 1350 Hastings Road Ukiah, CA	

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request.

Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at (916) 781-3636 in advance of the meeting to arrange for such accommodations.

REVIEW SAFETY PROCEDURES

1. *Call Meeting to Order, Introductions and Roll Call (9:30 – 9:35 am)*
2. *Approve Minutes of the July 24, 2025 Commission Meeting (9:35 – 9:40 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:40 – 10:00 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

CONSENT CALENDAR (10:00 – 10:15 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. NCPA's Financials for the Month Ended July 31, 2025 – accept by all members.

11. Treasurer's Report for the Month Ended July 31, 2025 – accept by all members.

12. Disposal of Northern California Power Agency Surplus Property – note and file the report by all members for the disposal of the following: Scrap Metal – Geothermal Facility and Lodi Energy Center

Fiscal Impact: This report has no direct fiscal impact to the Agency.

13. Debt and Interest Rate Management Report Ending June 30, 2025 – accept by all members.

Fiscal Impact: There is no fiscal impact in accepting the Debt and Interest Rate Management Report for the period ending June 30, 2025.

14. Resolution 25-94, Power Engineers, Inc. – First Amendment to Five Year Multi-Task Professional Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Power Engineers, Inc. for engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$1,000,000 to \$3,500,000 and amending Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$3,500,000 over the remainder of the contract term.

15. Resolution 25-95, PME Ohio, Inc. dba PME Babbitt Bearings – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with PME Ohio, Inc. dba PME Babbitt Bearings for off-site maintenance and labor services at its facility located in Minden, Nevada, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

16. Resolution 25-96, NorCal Power Services, LLC –Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement

with NorCal Power Services, LLC for electrical maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

17. Resolution 25-103, Lot Sixteen LLC – Three Year Multi-Task Consulting Services

Agreement – Applicable to the following: All NCPA Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Lot Sixteen, LLC for federal legislative and regulatory consulting services, with any non-substantial changes recommended and approved by NCPA General Counsel, with a not-to-exceed amount of \$310,000 per year and a not-to-exceed amount of \$930,000 over the three-year term, for use at any facilities owned and/or operated by NCPA. The agreement also authorizes the General Manager to extend the term of the contract for an additional two years for a maximum contract term of five years and, in that event, a total not-to-exceed amount of \$1,527,270.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$930,000 over three years. The fee for these state legislative services will be paid as a \$25,000 monthly retainer, not including travel expenses. This fee will not change over the initial three-year term of the contract.

18. Resolution 25-93, Scheduling Coordination Program Agreement Appendix C – adopt resolution by all members implementing a revised version 7 of Appendix C to the Scheduling Coordination Program Agreement (SCPA), which describes the scheduling of energy and capacity into the CAISO markets by Operating Entities using NCPA's software development application services as a participant in the NCPA Scheduling Coordinator ID portfolio.

Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support NCPA bidding and scheduling system and processes.

Consent Items pulled for discussion: _____

DISCUSSION/ACTION ITEMS (10:15 – 11:00 am)

19. Resolution 25-98, Collierville Powerhouse New Runner and Hardware Refurbishment Projects; Applicable to the following: NCPA's Hydroelectric Facility – adopt resolution by all members authorizing the Collierville Powerhouse (CVPH) New Runner and Hardware Refurbishment Projects and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$2,450,776, and authorizing \$1,030,000 from the FY26 budget and authorizing the remaining \$1,420,776 to be budgeted in the FY27 budget.

Fiscal Impact: The total cost for the combined Projects is anticipated not to exceed \$2,450,776. The remaining \$1,030,000 funds for the Projects were included in the approved FY26 Hydroelectric budget. If the project is approved, NCPA will budget the additional funds of \$1,420,776 in the FY27 budget.

20. Resolution 25-99, Collierville Transformer Maintenance Project; Applicable to the following: NCPA's Hydroelectric Facility – adopt resolution by all members authorizing the Collierville Transformer Maintenance Project and delegating authority to the General

Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$744,000, to be funded from the FY24 encumbered funds (\$80,000), excess operations and maintenance FY25 Budget encumbrance of (\$164,000), and the FY26 Hydroelectric Budget (\$500,000). **Fiscal Impact:** The total cost for the Project's maintenance services is anticipated not to exceed \$744,000. Funds for the Project were included in the approved FY24 encumbered funds on October 24, 2024, which rolled into the FY25 Hydroelectric budget. NCPA will encumber \$164,000 from the FY25 O&M budget and the FY26 Hydroelectric Budget.

- 21. Resolution 25-100, Combustion Turbine Facilities 2026 Outages; Applicable to the following: NCPA's Combustion Turbine Alameda Facility Units #1 and #2 and Combustion Turbine Lodi Facility** – adopt resolution by all members authorizing the Combustion Turbine Facilities 2026 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$400,867, to be funded from the Maintenance Reserve. **Fiscal Impact:** The total project cost is not to exceed \$400,867, to be funded from the Maintenance Reserve.

- 22. Resolution 25-101, Geo Plant #1 Circulating Pump Project; Applicable to the following: NCPA's Geothermal Facilities** – adopt resolution by all members authorizing the Geo Plant #1 Circulating Pump Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total project cost not to exceed \$1,500,000, to be funded from the FY2026 Geothermal Budget. **Fiscal Impact:** The total cost of the project is anticipated not to exceed \$1,500,000. Funds for the project were included in the approved FY2026 Geothermal budget under the Plant #1 Cooling Tower Scoping and Engineering line-item.

- 23. Amended Resolution 25-79, First Amendment to the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase; Applicable to the following: NCPA Lodi Energy Center Facility** – adopt amended resolution by all members for the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase, increasing the total project not to exceed amount from \$5,768,058 to \$6,053,058, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work up to the revised project total, in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, and authorizing \$4,770,000 to be funded from the Maintenance Reserves. **Fiscal Impact:** Upon approval of the additional requested funds, the revised total project cost for the 2026 Spring Outage Project and Overhaul Parts Purchase is anticipated not to exceed \$6,053,058. Funds for the project were included in the FY26 Routine O&M Budget. The additional requested \$285,000 will come from the Maintenance Reserve Fund, resulting in a revised total to be funded from the Maintenance Reservices of \$4,770,000.

- 24. Resolution 25-104, Pacific Gas & Electric Reimbursement Memorandum of Understanding (MOU); Applicable to the following: NCPA Lodi Energy Center Facility** – adopt resolution by all members authorizing the General Manager or his designee to negotiate and execute a Memorandum of Understanding (MOU) with Pacific Gas & Electric (PG&E) to reimburse NCPA for LEC's operating costs to support PG&E's gas line maintenance activities in the region.

Fiscal Impact: If approved the MOU put into place between NCPA and PG&E will require PG&E to reimburse LEC Project Participants for operating the unit at a loss. As such, this action will result in no cost to NCPA.

CLOSED SESSION ITEMS (11:00 am – 12:00 pm)

25. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case:

Case Name: *City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Petitioners, v. California Department of Water Resources, Respondent*, Sacramento County Superior Court, Case No. 34-2023-00336449.

26. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

27. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, two (2) cases.

OPEN SESSION

REPORT FROM CLOSED SESSION

NEW BUSINESS

ADJOURNMENT