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Commission Agenda

Date: August 22, 2024

Subject: NCPA Commission Meeting

Location: NCPA Headquarters, 651 Commerce Drive, Roseville CA

Time: 9:30 am

In compliance with the Brown Act, you may participate at one of the meeting locations listed below or at NCPA, 651 Commerce Drive, Roseville, CA. In either case, please: 1) post this Agenda at a publicly accessible location at the participation location no later than 72-hours before the meeting begins, and 2) have a speaker phone available for any member of the public who may wish to attend at your location.

ALAMEDA MUNICIPAL POWER 2000 Grand Street Alameda, CA	BAY AREA RAPID TRANSIT DISTRICT 2150 Webster Street, 8 th Floor Oakland, CA	CITY OF GRIDLEY 685 Kentucky Street Gridley, CA
CITY OF HEALDSBURG CITY HALL 401 Grove Street Healdsburg, CA	CITY OF LODI CITY HALL 221 W. Pine Street Lodi, CA	CITY OF LODI 1331 Ham Lane Lodi, CA
CITY OF LOMPOC 100 Civic Center Plaza Lompoc, CA	PALO ALTO CITY HALL 3rd Floor 250 Hamilton Ave. Palo Alto, CA	PLUMAS-SIERRA REC 3524 Mullholland Way Sacramento, CA
LARRY PRICE Plumas-Sierra 971 Chandler Road Quincy, CA	THE PORT OF OAKLAND 530 Water Street Oakland, CA	CITY OF REDDING 3611 Avtech Parkway Redding, CA
CITY OF SANTA CLARA City Hall 1500 Warburton Avenue Santa Clara, CA	CITY OF SHASTA LAKE 3570 Iron Court Shasta Lake, CA	TRUCKEE DONNER PUD 11570 Donner Pass Road Truckee, CA
CITY OF UKIAH 411 Clay Street Ukiah, CA		

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at 916 781-3636 in advance of the meeting to arrange for such accommodations.

REVIEW SAFETY PROCEDURES

1. *Call Meeting to Order, Introductions and Roll Call (9:30 am – 9:40 am)*
2. *Approve Minutes of the July 25, 2024 Commission Meeting (9:40 am – 9:45 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:45 am – 10:15 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

CONSENT CALENDAR (10:15 am – 10:30 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. ***NCPA's Financials for the Month Ended July 31, 2024*** – accept by all members.
11. ***Treasurer's Report for the Month Ended July 31, 2024*** – accept by all members.
12. ***Debt and Interest Rate Management Report Ending June 30, 2024*** – accept by all members.
Fiscal Impact: There is no fiscal impact in accepting the Debt and Interest Rate Management Report for the period ending June 30, 2024. There were no material changes, and no defaults and ratings remained the same on the rated projects.
13. ***Resolution 24-84, , CTi Controltech, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with CTi Controltech, Inc. for boiler and burner related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
14. ***Resolution 24-85, Chemical Waste Management, Inc. – Seeking Approval to Increase Authorized Funds for Industrial Waste & Disposal Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities*** – adopt resolution by all members authorizing the General Manager or his designee to increase the authorized not-to-exceed amount for industrial waste and disposal services under the three-year Industrial Waste & Disposal Services Agreement – Kettleman Hills landfill location with Chemical Waste Management, Inc. from \$225,000 to \$550,000, with no change to the agreement terms and conditions, with any non-substantial changes recommended and approved by the NCPA General Counsel, for continued use at all facilities owned and/or operated by NCPA.
Fiscal Impact: Upon Commission approval, the total authorized not-to-exceed amount for services under the agreement will increase from \$225,000 to \$550,000. As stated above, the agreement does not include an explicit not-to-exceed dollar amount, but NCPA manages the authorized dollar amount through its accounting system process. This enabling agreement does not commit NCPA to any expenditure of funds.
15. ***Resolution 24-86, Alpha Analytical Laboratories, Inc. – First Amendment to Five Year Consulting Services Agreement; Applicable to the following: Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Consulting Services Agreement with Alpha Analytical Laboratories, Inc for various laboratory testing and chemical analysis services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not-to-exceed amount from \$225,000 to \$325,000, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$225,000 to \$325,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.

- 16. Resolution 24-87, Veizades & Associates, Inc. – First Amendment to Five Year Multi-Task Professional Services Agreement; Applicable to the following: NCPA Geothermal Facility** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Veizades & Associates, Inc. for mechanical, electrical, or civil engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$225,000 to \$750,000 and amending Exhibit B – Compensation Schedule and Hourly Fees, with no change to the contract term, for continued use at NCPA’s Geothermal Facility.
Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$225,000 to \$750,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.
- 17. Resolution 24-88, Peterson Power Systems, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Peterson Power Systems, Inc. for miscellaneous inspection, testing, and preventive maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 18. Resolution 24-89, KGS Group International, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with KGS Group International, Inc. for project support related engineering consulting services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 19. Resolution 24-96, Ulteig Operations, LLC - Second Amendment to Five Year General Services Agreement** – adopt resolution by all members authorizing the General Manager or his designee to enter a Second Amendment to the General Services Agreement with Ulteig Operations, LLC for meter maintenance with any non-substantial changes recommended and approved by the General Counsel, amending sections 4.2.1, 4.2.2 and 4.3 of the Agreement to modify each such section to increase Ulteig’s allowed self-insured retention or deductible limits from \$100,000 to \$500,000, as such limits apply to Ulteig’s Commercial General Insurance, Automobile Liability Insurance and Professional Liability Insurance requirements.
Fiscal Impact: Work associated with developing the Second Amendment was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

DISCUSSION/ACTION ITEMS (10:30 am – 11:00 am)

- 20. Resolution 24-83, Appointment to the NCPA Finance Committee** – adopt resolution by all members appointing Joanna Cucchi, Electric Utility Financial Administrator for the City of Roseville, as a member of the Finance Committee.
Fiscal Impact: There is no fiscal impact in appointing Joanna Cucchi as a member of the Finance Committee.
- 21. Resolution 24-90, Combustion Turbine Facilities 2025 Outage; Applicable to the following: NCPA’s Combustion Turbine Alameda Facility Units 1 and 2 and Combustion Turbine Lodi Facility**– adopt resolution by all members authorizing the Combustion Turbine Facilities 2025 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$627,500.
Fiscal Impact: The budgetary funds to complete the CT Facilities 2025 Outages will come from the pre-collected funds in the Maintenance Reserve.
- 22. Resolution 24-91, Geysers Reservoir Model Calibration & Forecast Project Applicable to the following: NCPA’s Geothermal Facility** – adopt resolution by all members authorizing the Geysers Reservoir Model Calibration and Forecast Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$263,000.
Fiscal Impact: The total cost of this project is anticipated not to exceed \$263, 000. The Commission specifically approved funds in the Geothermal Facility’s FY2025 Operations and Maintenance Budget for reservoir modeling and, if approved, the project will be funded in this manner.
- 23. Resolution 24-92, Pacific Gas & Electric (PG&E) Negotiated Gas Transmission Rates; Applicable to the following: NCPA Combustion Turbine Facilities** – adopt resolution by all members authorizing the General Manager or his designee to negotiate gas transmission rates with PG&E, or accept the standard variable rates, as well as authority to execute agreements pursuant to D.24-03-002, as approved by the California Public Utility Commission (CPUC).
Fiscal Impact: The negotiated structure will allow NCPA to effectively choose the best rate design for CT1, CT2, or LEC to reduce cost and maximize market efficiency.
- 24. Resolution 24-93, Collierville Powerhouse Tailrace Landslides Repair Project; Applicable to the following: NCPA Hydroelectric Facility** – adopt resolution by all members authorizing the Collierville Powerhouse Tailrace Landslides Repair Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$1,515,000.
Fiscal Impact: The total cost for engineering, design, maintenance services and permits for the Project is anticipated not to exceed \$1,515,000. Funds for the Project were included in the approved FY25 Hydroelectric budget. A FEMA claim has been submitted and if any collections are received, funds will be refunded during the final settlements for the fiscal year they were received.

25. Resolution 24-94, Lodi Energy Center FX Upgrade Project; Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC FX Upgrade Project and delegating authority to the General Manager or his designee to award bids, execute agreements and related forms, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$17,500,000.

Fiscal Impact: As a result of the cluster process, the economic evaluation here only considers the benefits of the efficiency improvement and the filling in of the ambient derates. The extra power increase and the Resource Adequacy benefits have not been included. As a result, the strong economic benefits as evaluated is enough to recommend going forward with this project. Any benefit that comes in the future will only serve to improve the already strong economics.

The total cost for the LEC FX Upgrade Project is anticipated not to exceed \$17,500,000. \$7,113,672 will be funded from the CEC Grant. The remaining funds for the project will be collected over the next three years. A collection of \$4,766,666 was included and approved in the FY25 LEC budget. NCPA intends to collect \$3,059,831 in FY26 and \$2,559,831 in FY27, pending future budget approvals to fund the project.

26. Resolution 24-95, Lodi Energy Center 2025 Spring Outage; Applicable to the following: NCPA LEC – adopt resolution by all members authorizing the LEC 2025 Spring Outage and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA purchasing policies and procedures without further approval by the Commission for a total cost not to exceed \$2,845,656.

Fiscal Impact: The budgetary funds to complete the 2025 Spring outage include \$1,235,000 of pre-collected funds in the Maintenance Reserve. Additional funds in the amount of \$408,934 were anticipated in the Fixed Maintenance, \$1,126,722 in the O&M Project Annual Outage Project and Service Water Piping replacement \$75,000. All items are part of FY25 Routine O&M budget.

CLOSED SESSION ITEMS (11:00 – 11:30 am)

27. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation one (1) case:

Case Name: Pacific Gas and Electric Company, Plaintiff, v. DKM, LLC, a California limited liability company; Calaveras County Water District; Northern California Power Agency; et al., Defendants, Calaveras County Superior Court, Case No. 24CV47310.

28. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, three (3) cases.

OPEN SESSION

REPORT FROM CLOSED SESSION

NEW BUSINESS

ADJOURNMENT

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