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# Commission Minutes

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**To:** NCPA Commission

**From:** Carrie Pollo, Assistant Secretary to the Commission

**Subject:** NCPA Commission Meeting – July 24, 2025

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## **1. Call Meeting to Order and Introductions**

Chair James “Bo” Sheppard called the meeting to order at 9:07 am at Ironstone Vineyards – 1894 Six Mile Road, Murphys, CA 95247 in the Music Room. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

## **2. Approve Minutes of June 26, 2025 Commission Meeting**

**Motion:** A motion was made by Pauline Roccucci, and seconded by Christina Nagy McKenna to approve the minutes of the June 26, 2025 Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

## **PUBLIC FORUM**

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public wished to address the Commission on any of the agenda items.

Kelly Gerkenmeyer with Calaveras County Water District (CCWD) was also in attendance at the meeting.

## **REPORTS AND COMMITTEE UPDATES**

### **3. General Manager's Business Progress Report and Update**

- Randy thanked everyone for participating in today's meeting and thanked the Hydro staff for all their work on the great event in Murphys.
- San Jose Clean Energy is extending their Power Management Services agreement for another two years through August 31, 2027.
- Held a member meeting with Lodi Electric on July 14.
- Commissioner Noemi Gallardo had a tour of the LEC on July 14. She is also interested in the LEC Hydrogen Project.
- Attended a quarterly POU Association Executive meeting with CMUA and SCPPA to discuss topics for meetings with the CEC Commission.
- The 2025 Federal Reconciliation Bill changed the Tax Incentives. Projects under these incentives will need to be in construction by 2027. NCPA, SCPPA, CPUC, and CCAs all have submitted projects. Some of these may need to be accelerated.
- Randy, Jane Cirrincione, Commissioner Sudhanshu Jain, and Commissioner David Hagele recently traveled to Washington, DC to conduct interviews with four different firms regarding federal legislative advocacy. While in Washington, DC they also had a meeting with DOE regarding wildfire issues and data centers. They also met with DOI regarding CVPIA activities, procurement materials, and old dam structures in CA.
- Registration for this year's Annual Conference being held in Monterey from September 24-26 at the Portola Spa and Resort is now live.

### **4. Executive Committee**

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. Item 21 was discussed during the meeting and recommended for Commission approval. The General Manager and General Counsel also provided updates during the meeting. The next Executive Committee meeting is scheduled for August 28, 2025.

### **5. Facilities Committee**

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on July 2, 2025. A quorum of the Committee was established. During that meeting the Committee discussed items 12 – 19, on the Consent Calendar and item 20 under Discussion/Action. The Committee was supportive of the above mentioned items. The next Facilities Committee meeting is scheduled for August 5, 2025.

### **6. Finance Committee**

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee has not met since the last Commission meeting. The next meeting of the Finance Committee will be on held August 5, 2025.

### **7. Legal Committee**

General Counsel Jane Luckhardt reported the Legal Committee did not meet in July. The next Legal Committee meeting will be held on August 7, 2025.

## 8. *Legislative & Regulatory Affairs Committee*

Chair David Hagele reported that he, along with GM Randy Howard, Jane Cirrincione, and Commissioner Sudhanshu Jain, recently traveled to Washington, DC to conduct interviews with four different firms regarding federal legislative advocacy. Also, while in Washington, DC they had meetings with the Department of Energy and the Department of the Interior.

At the state level, NCPA continues to be actively engaged in a number of bills, including legislation to implement the Pathways Initiative to allow the California ISO to support the operation of regional markets.

This year's NCPA Annual Conference will be held September 24 – 26, 2025 at the Portola Hotel and Spa in Monterey. Online registration is now open for the conference. Early bird registration rates will be available through August 15, 2025. The next meeting of the NCPA L&R Committee will be held on August 27, 2025 at NCPA's Roseville office.

## 9. *Members' Announcements & Meeting Reporting*

City of Santa Clara Alternate Commissioner, Raj Chahal, reported that Nico Procos has accepted the position as Utility Director for SVP. Raj also thanked NCPA for a wonderful event here in Murphys.

Chair Sheppard reported that the new Interim City Administrator for the City of Biggs is Rodney Harr.

## **CONSENT CALENDAR**

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from item 15, Roseville abstained from items 18 & 19, and Santa Clara abstained from item 19.

**Motion:** A motion was made by Christina Nagy McKenna, and seconded by Jared Carpenter to approve the Consent Calendar consisting of Agenda Items 10 through 19. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	15	
Port of Oakland			X
Redding			X
Roseville	Y	18 & 19	
Santa Clara	Y	19	
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

- 10. NCPA's Financials for the Month Ended June 30, 2025** – accept by all members.
- 11. Treasurer's Report for the Month Ended June 30, 2025** – accept by all members.
- 12. Resolution 25-83, Chemical Waste Management, Inc. – Three Year Industrial Waste & Disposal Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into an Industrial Waste & Disposal Services Agreement with Chemical Waste Management, Inc. for industrial waste and disposal services at Kettleman Hills landfill facility, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$750,000 over three years, for use at any facilities owned and/or operated by NCPA.  
**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$750,000 over three years.
- 13. Resolution 25-84, Universal Protection Service, LP dba Allied Universal Security Services – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Universal Protection Service, LP dba Allied Universal Security Services for security related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA.  
**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.
- 14. Resolution 25-85, Alumichem USA, Inc. – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Alumichem USA, Inc. for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA.  
**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years.
- 15. Resolution 25-86, Konocti Ridge Corporation dba California Exterminators Alliance – Five Year Multi-Task General Services Agreement – Applicable to the following: NCPA Geothermal Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Konocti Ridge Corporation dba California Exterminators Alliance for Pest Control and Weed Spraying Services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at the NCPA Geothermal Facilities.  
**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.
- 16. Resolution 25-87, North American Substation Services, LLC – First Amendment to the Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, Southern California Power Agency (SCPPA), SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services

Agreement with North American Substation Services, LLC for transformer maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$1,000,000 to \$6,000,000 and amend Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$6,000,000 over the remainder of the contract term.

- 17. Resolution 25-88, Ford Construction Company, Inc. – First Amendment to the Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities (Except LEC), NCPA Members, SCPPA, SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Ford Construction Company, Inc. for maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$3,000,000 to \$9,000,000 and amending Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA (except LEC), NCPA Members, by SCPPA, and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement will increase from \$3,000,000 to \$9,000,000 over the remainder of the contract term.

- 18. Resolution 25-89, Professional Services Agreement between NCPA and the BAMx Participants and Consulting Services Agreement between NCPA and Flynn Resource Consultants Inc.** – adopt resolution by all members authorizing the General Manager or his designee to execute the Professional Services Agreement between Northern California Power Agency and the cities of Palo Alto and Santa Clara, including any modifications to the Professional Services Agreement approved by NCPA's General Counsel; and upon return of the fully executed Professional Services Agreement by each BAMx Member, authorize the General Manager of NCPA to execute the Consulting Services Agreement between Northern California Power Agency and Flynn Resource Consultants Inc., including any modifications to the Consulting Services Agreement approved by NCPA's General Counsel.

**Fiscal Impact:** Total expenditures authorized under the Consulting Services Agreement shall not exceed \$3,250,000 during the term of the agreement, or \$650,000 during each annual period of the term of the agreement. In addition to costs incurred under the Consulting Services Agreement, NCPA will invoice the BAMx Members \$625 each month for related billing services under the Professional Services Agreement. Payments for services provided under the Consulting Services Agreement and Professional Services Agreement are accounted for in the current fiscal year budget, and all costs incurred for the services shall be allocated to the BAMx Members.

- 19. Resolution 25-90, Calendar Year 2026 Northern California Power Agency Capacity Pool Rates** – adopt resolution by all members approving the Local Area, System, and Flexible Resource Adequacy capacity rates proposed herein for use in the NCPA Capacity Pool, as further described in Pooling Schedule 4, during the 2026 Resource Adequacy compliance year.

**Fiscal Impact:** Work associated with developing the NCPA Capacity Pool Local Area, System, and Flexible Resource Adequacy capacity rates was undertaken pursuant to approved Power Management budget categories, and costs associated with this effort are allocated in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

## **DISCUSSION/ACTION ITEMS**

### **20. Amended Resolution 24-127, First Amendment to the 2025 Geothermal Plant #2 Diesel Tank Project; Applicable to the following: NCPA Geothermal Facilities –**

adopt resolution by all members approving the First Amendment to Resolution 24-127 for the 2025 Geothermal Plant #2 Diesel Tank Project, increasing the total project not to exceed amount from \$1,036,836 to \$1,510,194, and authorizing the reallocation of \$473,358 of encumbered funds remaining from the Plant #2 Fire Modernization Project to fund this work.

**Fiscal Impact:** Upon approval of the additional requested funds, the revised total project cost not to exceed amount will be \$1,510,194.

Assistant General Manager, Michael DeBortoli gave background information regarding the Geothermal Plant #2 Diesel Tank Project. NCPA's Geothermal Plant #2 has an underground single walled diesel storage tank (UST) that supplies fuel for a back-up Auxiliary generator and the Plant #2 Fire Pump System. The 2025 Plant #2 Diesel Tank Project was budgeted in FY 2025 with a scope of work to remove the UST and install a new Above Ground Diesel Tank (AST). A total not to exceed project cost of \$1,036,836 was approved by the Commission in December 2024.

Following the Public Work process, the project was put out for bid on May 12, 2025, with bids due by June 23, 2025. The lowest responsive, responsible bid was submitted by GEMS Environmental Management Services in the amount of \$951,463. This bid was higher than anticipated. As such, additional funds, including contingency costs, are required to complete the project this year. The Geothermal Plant #2 Fire System Modernization Project was recently completed under budget. NCPA is requesting to allocate \$473,358 of remaining funds from that project to fund the additional amount required to complete the 2025 Geothermal Plant #2 Diesel Tank Project. There was no further discussion.

**Motion:** A motion was made by Raj Chahal and seconded by Pauling Roccucci recommending the Commission adopt Amended Resolution 24-127 for the 2025 Geothermal Plant #2 Diesel Tank Project, increasing the total project not to exceed amount from \$1,036,836 to \$1,510,194, and authorizing the reallocation of \$473,358 of encumbered funds remaining from the Plant #2 Fire Modernization Project to fund this work. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah			X
Plumas-Sierra	Y		

**21. Resolution 25-91, Nomination and Approval of the FY 2025-26 Slate of Officers, At-Large Executive Committee Members, Finance Committee Chair, and Legislative and Regulatory Affairs Committee Chair and Vice-Chair** – adopt resolution by all members approving the election of the FY 2025-26 Slate of Officers for the positions of Chair and Vice-Chair (Commission and Executive Committee), three to five (3 to 5) Commissioners as at-large Executive Committee Members, Finance Committee Chair, and Legislative and Regulatory Affairs (L&R) Committee Chair and Vice-Chair.

**Fiscal Impact:** No monetary impact to the Agency is expected to result from this action.

Chair James “Bo” Sheppard reported that the Nominating Committee met on July 9, 2025 to discuss the nomination of the FY2025-26 Slate of Officers, the at-large Executive Committee Members, Finance Committee Chair, and the L&R Affairs Committee Chair and Vice-Chair.

Based on discussions at that meeting, the Nominating Committee brings forth the following nominations for the FY 2025-26 Slate of Officers consisting of James “Bo” Sheppard as Chair and Mikey Hothi as Vice-Chair (Commission and Executive Committee), with David Hagele, Sudhanshu Jain, Pauline Roccucci, Christina Nagy McKenna, and Vicki Veenker as the at-large Executive Committee Members for consideration and approval at the July 24, 2025 Commission meeting. The Nominating Committee also nominates Melissa Price as Finance Committee Chair, and David Hagele as Chair and Sudhanshu Jain as Vice-Chair of the L&R Affairs Committee.

**Motion:** A motion was made by Greg Scharff and seconded by Mikey Hothi recommending the Commission adopt Resolution 25-91 approving the election of the following: James “Bo” Sheppard as Chair and Mikey Hothi as Vice Chair (Commission and Executive Committee). The at-large Executive Committee Members will be David Hagele, Sudhanshu Jain, Pauline Roccucci, Christina Nagy McKenna, and Vicki Veenker. The Finance Committee Chair will be Melissa Price. David Hagele will be the L&R Affairs Committee Chair and Sudhanshu Jain the Vice-Chair. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding			X
Roseville			
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

## **INFORMATIONAL ITEM**

**22. NCPA Geothermal – Unit #2 Update** – Staff will provide an informational update regarding ongoing work to Geothermal Unit #2.

Assistant General Manager Michael DeBortoli provided an update regarding the Geothermal Plant 1 Unit #2 Vibration Event. Generator work included inspection of the generator and exciter rotor, a non-destructive evaluation of the generator rings, and a high speed balance was performed. The turbine rotor was inspected, and non-destructive testing and wet fluorescent magnetic particle has been completed. The high speed balance was not performed due to a severe TIR. Severely bowed rotors typically cannot be balanced and will require an engineered straightening solution.

#### Next Steps

- Engineered straightening solution is out for bid – July 7
  - An Engineering Evaluation will be performed on the bids
  - The estimated timeline could take 5 to 7 Weeks to complete
  - Alternative option – New rotor and steam path – 20 to 27 Months

#### **NEW BUSINESS**

No new business was discussed.

#### **ADJOURNMENT**

The July 24, 2025 Commission meeting was adjourned at 9:45 am by Chair Sheppard.

Respectfully submitted,

  
JAMES "Bo" SHEPPARD

JAMES "BO" SHEPPARD  
Commission Chair

Prepared by,



CARRIE A. POLLO  
Assistant Secretary to the Commission





**Commission Meeting**  
**July 24, 2025**  
**COMMISSIONERS**  
**Attendance List**

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

<b>MEMBER</b>	<b>NAME</b>
<b>1 – ALAMEDA</b>	<i>Wm. M.</i>
<b>2 – BART</b>	
<b>3 – BIGGS</b>	<i>Dylan C. Bo Sheppard</i>
<b>4 – GRIDLEY</b>	<i>Mike Fan</i>
<b>5 – HEALDSBURG</b>	<i>D.</i>
<b>6 – LODI</b>	<i>David K.</i>
<b>7 – LOMPOC</b>	<i>Michael L.</i>
<b>8 – PALO ALTO</b>	<i>H. W.</i>
<b>9 – PLUMAS SIERRA REC</b>	<i>Harry Price</i>
<b>10 – PORT OF OAKLAND</b>	
<b>11 – REDDING</b>	
<b>12 – ROSEVILLE</b>	<i>Pauline Rocucci</i>
<b>13 – SANTA CLARA</b>	<i>Raj Chahar</i>
<b>14 – SHASTA LAKE</b>	<i>James Takehara</i>
<b>15 – TRUCKEE DONNER</b>	<i>Tared Carpenter</i>
<b>16 – UKIAH</b>	



Commission Meeting  
July 24, 2025  
Attendance List

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Carrie Pollo	NCPA
Alan Kurotori	PALO ALTO
Jeff Berkeimer	Lodi
Katie Lucchesi	Lodi
Jane Cirrincione	NCPA
Alameda Municipal Power	
Jim Haines	AMP
Basil Wong	SVP
Nico Procos	SVP
Jake Eymann	NCPA
Tony Zimmer	NCPA
Monty Henkes	NCPA
Mike DeBortoli	NCPA
Shawn MATCHIN	ROSEVILLE
Kelly Gerkenmeyer	CCWD
Cameron Bregman	Lodi
David Hazeli	Health
John Luckhardt	NCPA
Randy S. Howard	NCPA