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# Commission Minutes

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**To:** NCPA Commission  
**From:** Carrie Pollo, Assistant Secretary to the Commission  
**Subject:** NCPA Commission Meeting – June 26, 2025

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## 1. *Call Meeting to Order and Introductions*

Chair James “Bo” Sheppard called the meeting to order at 9:30 am at 651 Commerce Drive, Roseville, CA. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

## 2. *Approve Minutes of May 22, 2025 Regular and Special Commission Meetings*

**Motion:** A motion was made by Sudhanshu Jain, and seconded by Christina Nagy McKenna to approve the minutes of the May 22, 2025 Regular and Special Commission Meetings. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

## **PUBLIC FORUM**

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items.

Andrew Renshaw, Water Resources Manager, with Calaveras County Water District (CCWD) attended the meeting and expressed his appreciation to NCPA staff for continuing to work on negotiations with CCWD on the new agreement between NCPA and CCWD.

## **REPORTS AND COMMITTEE UPDATES**

### **3. General Manager's Business Progress Report and Update**

- Randy thanked everyone for participating in today's meeting.
- Held Member meetings with Truckee Donner PUD and Plumas-Sierra REC on June 17-18. Lots of wildfire activities are going on as well as PSPS needs for members. Truckee Donner PUD is looking into participating in more projects through NCPA.
- Next month a member meeting will be held with Lodi Electric on July 14.
- Commissioner Noemi Gallardo will be attending a tour of the LEC on July 14.
- Several grants through the DOA for NCPA projects are still being considered.
- The 2025 Reconciliation Bill is scheduled for voting in the House and Senate next week.
- SB-540 is currently being considered in the Assembly with the updated language.
- This year's Annual Conference will be held in Monterey from September 24-26 at the Portola Spa and Resort. Registration for this event will be live soon.
- Discussions are ongoing regarding the Golden Mussel, an invasive species, which poses a serious threat to California's water ecosystems and infrastructure.
- Christina Nagy McKenna attended a League of Cities Conference and thanked NCPA for their work on the Pathways Initiative.

### **4. Executive Committee**

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. During the meeting Closed Session items were discussed as well as the General Manger and General Counsel updates. The next Executive Committee meeting is scheduled for July 24, 2025 in Murphys.

### **5. Facilities Committee**

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on June 4, 2025. A quorum of the Committee was established. During that meeting the Committee discussed items 12 – 17, on the Consent Calendar and items 18, 19, and 21 under Discussion/Action. The Committee was supportive of the above mentioned items. The next Facilities Committee meeting is scheduled for July 2, 2025.

### **6. Finance Committee**

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee has not met since the last Commission meeting. The next meeting of the Finance Committee will be on held August 5, 2025.

### **7. Legal Committee**

General Counsel Jane Luckhardt reported the Legal Committee met on June 5, 2025. During the meeting the Committee discussed today's Closed Session items. The Committee also discussed agenda items for the Legal Committee meeting during the Annual Conference. The next Legal Committee meeting will be on August 7, 2025.

## 8. **Legislative & Regulatory Affairs Committee**

Chair David Hagele reported that earlier in the month NCPA staff and Members represented the agency at the APPA National Conference from June 7 – 11, 2025. Congratulations to Dan Beans for being elected as the Vice Chair of the APPA Board of Directors, and for being formally recognized for Roseville’s contributions to the Light Up Navajo effort. Staff is working with Members planning the Annual Legislative Staff Tour from August 6 – 8, 2025.

This year’s NCPA Annual Conference will be held September 24 – 26, 2025 at the Portola Hotel and Spa in Monterey. Online registration will open on July 10 and early bird registration rates will be available through August 15, 2025. Several strong speakers are lined up for this year’s event. The next meeting of the NCPA L&R Committee will be held on August 27, 2025 at NCPA’s Roseville office.

## 9. **Members’ Announcements & Meeting Reporting**

No Member updates were provided.

## **CONSENT CALENDAR**

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Redding abstained from items 16 and 17.

**Motion:** A motion was made by Christina Nagy McKenna, and seconded by Sudhanshu Jain to approve the Consent Calendar consisting of Agenda Items 10 through 17. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto			X
Port of Oakland	Y		
Redding	Y	16 & 17	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

**10. NCPA’s Financials for the Month Ended May 31, 2025** – accept by all members.

**11. Treasurer’s Report for the Month Ended May 31, 2025** – accept by all members.

**12. Resolution 25-73, Cen-Cal Fire Systems, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Cen-Cal Fire Systems, Inc. for fire system related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

**13. Resolution 25-74, Schneider Electric USA, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Schneider Electric USA, Inc. for electrical related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA.

**Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.

**14. Resolution 25-75, Stephens Mechanical Corporation – First Amendment to Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Stephens Mechanical Corporation for miscellaneous mechanical maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$1,000,000 to \$5,000,000 with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

**Fiscal Impact:** Upon execution, the total not to exceed amount of the agreement will increase from \$1,000,000 to \$5,000,000 over the remainder of the contract term.

**15. Resolution 25-76, K.W. Emerson, Inc. – First Amendment to Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with K.W. Emerson, Inc. for maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$1,000,000 to \$7,000,000 and amend Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

**Fiscal Impact:** Upon execution, the total cost of the agreement will increase from \$1,000,000 to \$7,000,000 over the remainder of the contract term.

**16. Resolution 25-81, Scheduling Coordination Program Agreement Appendix B** – adopt resolution by all members implementing a revised version 26 of Appendix B to the Scheduling Coordination Program Agreement, which details the

allocation of California Independent System Operator charges and payments to NCPA Members.

**Fiscal Impact:** No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with the implementation and ongoing settlement support for WAPA TEA settlement activities.

**17. Resolution 25-82, Scheduling Coordination Program Agreement Appendix C –** adopt resolution by all members implementing a revised version 6 of Appendix C to the Scheduling Coordination Program Agreement (SCPA), which describes the scheduling of energy and capacity into the CAISO markets by Operating Entities using NCPA’s software development application services as a participant in the NCPA Scheduling Coordinator ID portfolio.

**Fiscal Impact:** No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with the implementation and ongoing bidding and scheduling support for WAPA TEA settlement activities.

## **DISCUSSION/ACTION ITEMS**

**18. Resolution 25-77, 2025 Steam Field Operations and Generation Forecast; Applicable to the following: NCPA’s Geothermal Facility –** adopt resolution by all members authorizing the 2025 Steam Field Operations and Forecast Report dated June 2025 as the Geothermal Operating Protocol effective July 1, 2025. This Operating Protocol is to remain in effect until replaced by the Commission.

**Fiscal Impact:** The approved FY 2026 Geothermal budget covers the proposed action.

NCPA Reservoir Engineer, Ed Voge, presented background information regarding the Steam Field Operations and Generation Forecast. During the presentation Ed reviewed the historical and projected net generation combined for both Plants 1 and 2. The financial assumptions include the average day ahead price at \$52.39 per MWh, RECs Bucket 1 valued at \$52.00 per MWh, and RA valued at \$192.00 per KW year. The estimated value energy sales for RA and RECs is \$91,587,235. Staff recommend the operating protocol to be as follows:

- Two Zone, Baseload Operation with the curtailment option for:
  - Negative Day Ahead pricing at least \$25 per MWh and Net of the Renewable Energy Credit (REC) value
  - Level of Curtailment – 45 MW
    - Level to be adjusted based on field response
  - Duration to be four hours or more
  - Limit cycling to once per day
  - Operating Protocol to remain in effect until replaced by the Commission.

New forecast scenarios provided to Geothermex were also discussed. There was no further discussion.

**Motion:** A motion was made by Sudhanshu Jain and seconded by Shawn Matchim recommending the Commission adopt Resolution 25-77 authorizing the 2025 Steam Field Operations and Forecast Report dated June 2025 as the Geothermal Operating Protocol effective July 1, 2025. This Operating Protocol is to remain in effect until replaced by the

Commission. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

**19. Resolution 25-78, Collierville Clarks Creek Mitigation Maintenance Project; Applicable to the following: NCPA’s Hydroelectric Facility** – adopt resolution by all members authorizing the Collierville Clarks Creek Mitigation Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$5,200,000, to be funded from the FY26 Hydroelectric Budget.

**Fiscal Impact:** The total cost for the Project’s maintenance services is anticipated not to exceed \$5,200,000. Funds for the Project were included in the approved FY26 Hydroelectric Budget.

Assistant General Manager, Michael DeBortoli gave a presentation regarding the Collierville Clarks Creek Mitigation Maintenance Project. The Clarks Creek drainage channel at Collierville Powerhouse (CVPH) diverts flood flows around the powerhouse and downstream to the Stanislaus River. During an examination of the Collierville Powerhouse (CVPH) Clarks Creek Drainage Channel, it was determined that the winter storms of 2023 damaged the upstream portions of the channel and subsequently caused both of the eight-foot diameter culvert inverts on the channel alignment to fail. This maintenance work will mitigate future flood flows from further damaging the channel and flooding CVPH. The engineering is complete, permitting is ongoing, and bidding is currently underway. This work is planned to take place from July – October 2025. Should the Project not be approved there is the potential that, if the drainage channel overtopped and failed during a winter storm, CVPH would flood from the flows resulting in costly damage and loss of power generation. There was no further discussion.

**Motion:** A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 25-78 authorizing the Collierville Clarks Creek Mitigation Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further

approval by the Commission, for a total not to exceed amount of \$5,200,000, to be funded from the FY26 Hydroelectric Budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

**20. Resolution 25-79, Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase; Applicable to the following: NCPA’s Lodi Energy Center Facility** – adopt resolution by all members authorizing the LEC 2026 Spring Outage and Overhaul Parts Purchase and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$5,773,058, to be funded from Maintenance Reserves. **Fiscal Impact:** The total cost for the 2026 Spring Outage Project and Overhaul Parts Purchase is anticipated not to exceed \$5,773,058. Funds for the project were included in the FY26 Routine O&M Budget.

Assistant General Manager, Michael DeBortoli gave a presentation regarding the Lodi Energy Center 2026 Spring Outage and Overhaul Parts Purchase. The Lodi Energy Center has a planned outage scheduled from April 1, 2026 through April 30, 2026 for work related to the 2026 Spring Outage. During the outage, the LEC team will complete preventative maintenance work on equipment that cannot be worked on while the unit is operating without affecting the output of the facility. NCPA will hire several contractors to perform the work required to complete the 2026 Spring Outage. The LEC 2026 Spring Outage Scope of Work was also discussed in detail.

In addition, NCPA needs to purchase CT parts that are not covered under the Long-Term Maintenance Program Agreement, which includes Steam Turbine Limited Overhaul parts and Generator(s) Medium Inspection parts. A number of the required parts have exceptionally long lead times and must be ordered in FY26 to allow NCPA to receive all the parts in a timely manner. There was no further discussion

**Motion:** A motion was made by Jeff Berkheimer and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 25-79 authorizing the LEC 2026 Spring Outage and Overhaul Parts Purchase and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this

work in accordance with NCPA Purchasing Policies and Procedures without further approval by the Commission, for a total cost not to exceed \$5,773,058, to be funded from Maintenance Reserves. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

**21. Resolution 25-80, Trolley Pass Project LLC Energy Storage Service Agreement and Third Phase Agreement for Energy Storage Service Agreement with Trolley Pass Project LLC** – adopt resolution by all members approving (i) the Energy Storage Service Agreement between Northern California Power Agency (NCPA) and Trolley Pass Project LLC (ESSA), and (ii) the Third Phase Agreement for Energy Storage Service Agreement with Trolley Pass Project LLC (Third Phase Agreement), and to authorize the General Manager of NCPA to enter into the ESSA and Third Phase Agreement on behalf of NCPA, including any modifications to the ESSA and Third Phase Agreement approved by the NCPA General Counsel.

**Fiscal Impact:** Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a “take-or-pay” agreement, and any Products delivered to NCPA under the ESSA shall be delivered to each Participant in proportion to such Participant’s Project Participation Percentage as set forth in Exhibit A of the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such Products.

Assistant General Manager Tony Zimmer provided background information regarding the Trolley Pass Project LLC Energy Storage Service Agreement and Third Phase Agreement for Energy Storage Service Agreement with Trolley Pass Project LLC. NCPA has been in active negotiations with Trolley Pass Project LLC to develop an ESSA, pursuant to which NCPA, acting on behalf of the Participants, will purchase storage Products (collectively the Products) supplied from the Trolley BESS Facility. The following are key terms contained in the ESSA: Products include Discharging Energy, Storage Capacity, Capacity Attributes and Ancillary Services. The Delivery Term is for 20 years, with an Expected Commercial Operation Date of June 1, 2029. The Contract Price is stated in the ESSA. The Trolley BESS Facility is required to obtain and retain Full Capacity Deliverability Status throughout the Delivery Term.



To enable NCPA to enter into the ESSA on behalf of the Participants, pursuant to the terms and conditions of the Amended and Restated Facilities Agreement, NCPA and the Participants shall enter into a Third Phase Agreement to provide all means necessary for NCPA to fulfill obligations incurred on behalf of NCPA and the Participants pursuant to the ESSA, and to enable and obligate the Participants to take delivery of and pay for such electric capacity and energy and to pay NCPA for all costs it incurs for undertaking the foregoing activities. Upon full execution of the Third Phase Agreement, NCPA will enter into the ESSA on behalf of the Participants, and such ESSA shall be deemed an NCPA Project by the Commission. As further described in Exhibit A of the Third Phase Agreement, on the effective date of the Third Phase Agreement NCPA will amend Exhibit A of the agreement by adding Table 2 to the Third Phase Agreement, whereby Table 2 will list the Final Project Participation Percentages of each Participant. Project Participants include Santa Clara, Alameda, Lompoc, Palo Alto, Redding, Shasta Lake, and Ukiah. There was no further discussion.

**Motion:** A motion was made by Sudhanshu Jain and seconded by Vicki Veenker recommending the Commission adopt Resolution 25-80 approving (i) the Energy Storage Service Agreement between Northern California Power Agency (NCPA) and Trolley Pass Project LLC (ESSA), and (ii) the Third Phase Agreement for Energy Storage Service Agreement with Trolley Pass Project LLC (Third Phase Agreement), and to authorize the General Manager of NCPA to enter into the ESSA and Third Phase Agreement on behalf of NCPA, including any modifications to the ESSA and Third Phase Agreement approved by the NCPA General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi		X	
Lompoc		X	
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

Non-essential Members and NCPA Staff left the meeting for Closed Session Items 22 and 23.

**CLOSED SESSION ITEMS**

Chair Sheppard asked General Counsel to move the Commission into Closed Session at 11:17 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Commission into Closed Session.

**22. CONFERENCE WITH LEGAL COUNSEL** – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

**23. CONFERENCE WITH LEGAL COUSEL – INITIATE LITIGATION** – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, two (2) cases.

### **RECONVENED TO OPEN SESSION**

The Committee reconvened to Open Session at 12:22 pm.

All meeting attendees rejoined the public meeting.

### **OPEN SESSION**

### **REPORT FROM CLOSED SESSION**

*Closed Session Disclosure:* General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

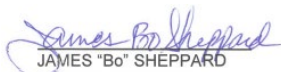
### **NEW BUSINESS**

No new business was discussed.

### **ADJOURNMENT**

The June 26, 2025 Commission meeting was adjourned at 12:23 pm by Chair Sheppard.

Respectfully submitted,



JAMES "Bo" SHEPPARD

JAMES "BO" SHEPPARD  
Commission Chair

Prepared by,



CARRIE A. POLLO  
Assistant Secretary to the Commission



**Commission Meeting**  
**June 26, 2025**  
**COMMISSIONERS**  
**Attendance List**

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

<b>MEMBER</b>	<b>NAME</b>
1 – ALAMEDA	CHRISTINA MARY DEKEMP
2 – BART	
3 – BIGGS	BO SHEPPARD
4 – GRIDLEY	
5 – HEALDSBURG	
6 – LODI	JEFF BERKHEIMER
7 – LOMPOC	CHRISTIE DANNELLY
8 – PALO ALTO	VICKI VEUNKER
9 – PLUMAS SIERRA REC	LARRY PRICE
10 – PORT OF OAKLAND	ANDRE BASLER
11 – REDDING	ERIN RESNER
12 – ROSEVILLE	SHAWN MATCHIM
13 – SANTA CLARA	SUDHANSHU JAIN
14 – SHASTA LAKE	
15 – TRUCKEE DONNER	JARED CARPENTER
16 – UKIAH	CINDY SAUERS



**Commission Meeting  
June 26, 2025  
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
CARRIE POLLO	NCPA
ANDREW RENSHAW	CCWD
DANIEL N. MARZINI	ROSEVILLE
Ben Hector	NCPA
CHRISTINA NAGY DEKENA	Alameda Multi-Power
Marty Hawks	NCPA
Ed Voge	NCPA
Sandra Ann Sworth	NCPA
Tony Zimane	NCPA
Jared Carpenter	Truckee Donner PHD
Mike DeBorto?	NCPA
Jeff Berkheimer	Lodi
Jane Cerrinione	NCPA
David Hays	Healthsy
Randy S. Howard	NCPA
JANE E LUCKHARDT	NCPA