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Commission Minutes

To: NCPA Commission

From: Carrie Pollo, Assistant Secretary to the Commission

Subject: NCPA Commission Meeting – June 25, 2026

1. *Call Meeting to Order and Introductions*

Chair James “Bo” Sheppard called the meeting to order at 9:41 am at 651 Commerce Drive in Roseville, CA. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of May 28, 2026, Commission Meeting*

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci to approve the minutes of the May 28, 2026, Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	<u>Y</u>	<u></u>	<u></u>
San Francisco BART	<u></u>	<u></u>	<u>X</u>
Biggs	<u>Y</u>	<u></u>	<u></u>
Gridley	<u></u>	<u></u>	<u>X</u>
Healdsburg	<u>Y</u>	<u></u>	<u></u>
Lodi	<u>Y</u>	<u></u>	<u></u>
Lompoc	<u>Y</u>	<u></u>	<u></u>
Palo Alto	<u>Y</u>	<u></u>	<u></u>
Port of Oakland	<u>Y</u>	<u></u>	<u></u>
Redding	<u>Y</u>	<u></u>	<u></u>
Roseville	<u>Y</u>	<u></u>	<u></u>
Santa Clara	<u>Y</u>	<u></u>	<u></u>
Shasta Lake	<u></u>	<u></u>	<u>X</u>
Truckee Donner	<u></u>	<u></u>	<u>X</u>
Ukiah	<u>Y</u>	<u></u>	<u></u>
Plumas-Sierra	<u>Y</u>	<u></u>	<u></u>

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public wished to address the Commission on any of the agenda items.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update – General Manager Tony Zimmer thanked everyone for participating in today's meeting and provided updates on the items listed below.

- Tony discussed the new General Manager transition including relationship building, the GM onboarding plan and goals, professional development, and legislative onboarding.
- Initial key strategic priorities and development timeline for the 2027 – 2032 Strategic Plan were discussed and reviewed.
- The Consent and Discussion/Action items were reviewed on today's Commission agenda.

4. Executive Committee

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. The General Manager provided an update during the meeting. Korn Ferry Consultants also provided an onboarding and development plan for the new General Manager.

5. Facilities Committee

General Manager Tony Zimmer reported the Facilities Committee met on June 3, 2026. A quorum of the Committee was not established. During that meeting the Committee discussed items 13 – 18, on the Consent Calendar and items 19 – 20 under the Discussion/ Action items. No formal action was taken; however, the Committee was supportive of the above mentioned items. The next Facilities Committee meeting will be held on July 1, 2026.

6. Finance Committee

Administrative Services Assistant General Manager Monty Hanks reported that the Finance Committee has not met since the last Commission meeting. The next meeting of the Finance Committee will be held on August 4, 2026.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on June 4, 2026. During the meeting Closed Session items were discussed. The next Legal Committee meeting is scheduled on July 2, 2026.

8. Legislative & Regulatory Affairs Committee

Chair David Hagele thanked everyone for attending today's meeting. NCPA is preparing for the annual state and federal legislative staff tour, which will be held this year from July 20 – 22, 2026. The Port of Oakland, Alameda Municipal Utilities, and Healdsburg will host this year's events. Also, Nico Procos of Silicon Valley Power, will be joining this event as a keynote presenter during the tour highlighting key energy policy issues for attendees from Sacramento and Washington, DC.

NCPA's L&R team managed the communications around the General Manager transition, and received strong and positive engagement. Staff is also arranging legislative visits with our state and federal legislative delegations and agencies to introduce Tony in his new role.

Registration for the NCPA Annual Conference will open in early July. This year's conference will be held at the Everline Resort in Lake Tahoe on September 23 – 25, 2026. Please mark your calendars and look for notices about the online registration process opening very soon.

NCPA testified in the California Senate Environmental Quality Committee yesterday regarding legislation that would loosen the current half mile buffer for exploratory drilling around existing well. The bill, AB 2234, has been sponsored by Sonoma Clean Power and is focused specifically on allowing increased exploration for closed-loop geothermal wells around the Geysers. NCPA and CMUA oppose this legislation due to concerns about it’s potential impacts on then NCPA existing geothermal operations.

A delegation of NCPA representatives will be attending the APPA National Conference next week in Boston, Massachusetts. The next regular meeting of the NCPA L&R Committee will be held on August 26, 2026 at NCPA’s Roseville office.

9. Members’ Announcements & Meeting Reporting

There were no Member announcements.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto and Redding abstained from Item 15 on the Consent Calendar items.

Motion: A motion was made by Christina Nagy McKenna, and seconded by Sudhanshu Jain to approve the Consent Calendar consisting of Agenda Items 10 through 18. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	15	
Port of Oakland	Y		
Redding	Y		
Roseville	Y	15	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

10. NCPA’s Financials for the Month Ended May 31, 2026 – accept by all members.

11. Treasurer’s Report for the Month Ended May 31, 2026 – accept by all members.

12. Disposal of Northern California Power Agency Surplus Property – note and file the report by all members for the disposal of the following: Scrap metal – LEC.

Fiscal Impact: This report has no direct fiscal impact to the Agency.

- 13. Resolution 26-60, ACCO Engineered Systems, Inc. – First Amendment to Five Year Multi-Task General Services Agreement – Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Association (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with ACCO Engineered Systems, Inc. for HVAC related maintenance services, with any non-substantive changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$750,000 to \$1,000,000, with no change to the original contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$750,000 to \$1,000,000 for the entire contract term.
- 14. Resolution 26-61, Electrical Consultants, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Electrical Consultants, Inc. for consulting services related to project support and plant operations, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years.
- 15. Resolution 26-62, Veizades & Associates, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: NCPA Geothermal Facility** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Veizades & Associates, Inc. for geothermal-related mechanical, electrical, or civil engineering services, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at NCPA's Geothermal Facility.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.
- 16. Resolution 26-63, Syblon Reid –Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Syblon Reid for masonry maintenance related services, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years.
- 17. Resolution 26-64, Mountaineering Engineering Corp – First Amendment to Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Mountaineering Engineering Corp for on-site maintenance engineering inspection services, with any non-substantive changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$500,000 to \$3,000,000 and amend Exhibit B, with no change to the contract

term, for continued use at any facilities owned and/or operated by NCPA Facilities, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement will increase from \$500,000 to \$3,000,000 over the remainder of the contract term.

- 18. Resolution 26-57, Flynn Resource Consultants, Inc. – Five Year Multi-Task Consulting Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or their designee to enter into a Multi-Task Consulting Services Agreement between Northern California Power Agency (NCPA) and Flynn Resource Consultants, Inc. (Flynn RCI), (the “Agreement”) for consulting services, including any non-substantive changes to the Agreement recommended and approved by the NCPA General Counsel, including a not-to-exceed compensation amount of \$3,000,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority (SCPPA), or by SCPPA’s Members.
- Fiscal Impact:** The total cost of the Agreement is a not-to-exceed amount of \$3,000,000 over five years.

DISCUSSION / ACTION ITEMS

- 19. Resolution 26-65, CT1 Combustion Turbine Facilities 2027 Outages – Applicable to the following: NCPA Combustion Turbine Alameda Facility Units #1 and #2 and Combustion Turbine Lodi Facility** – adopt resolution by all members authorizing the CT1 Combustion Turbine Facilities 2027 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$749,210, and approval to spend \$749,210 from the Maintenance Reserve fund.
- Fiscal Impact:** The budgetary funds to complete the CT1 Combustion Turbine Facilities 2027 Outages will come from the pre-collected funds in the Maintenance Reserve (Account # 265-010-005-610-044-002).

Assistant General Manager Michael DeBortoli presented information regarding the CT1 Combustion Turbine Facilities 2027 Outages. NCPA’s CT1 Combustion Turbine Facilities require annual, routine maintenance to ensure the continued, reliable operation of the Plants. This work will take place as part of the CT1 Combustion Turbine Facilities 2027 Outages, which is scheduled from January 1, 2027 through January 31, 2027 (for CT1 Alameda) and February 1, 2027 through February 28, 2027 (for CT1 Lodi). During these outages, the CT1 Facilities team will complete preventative maintenance work on equipment that cannot be worked on while the units are operating without affecting the output of the facility. NCPA will hire several contractors to perform the work required to complete the CT1 Combustion Turbine Facilities 2027 Outages. There was no further discussion.

Motion: A motion was made by Christina Nagy McKenna and seconded by Sudhanshu Jain recommending the Commission adopt Resolution 26-65 authorizing the CT1 Combustion Turbine Facilities 2027 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$749,210, and approval to spend \$749,210 from the Maintenance Reserve fund. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

20. Resolution 26-66, FERC 11563 Part 12 Independent Consultant Inspection (IC) Project – Applicable to the following: NCPA Hydroelectric Project – adopt resolution by all members authorizing the FERC 11563 Part 12 Independent Consultant (IC) Inspection Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total not-to-exceed amount of \$525,000, to be funded from the approved FY27 Hydroelectric budget.

Fiscal Impact: The total cost of the FERC 11563 Part 12 Independent Consultant (IC) Inspection Project is anticipated not to exceed \$525,000, which includes research, dam safety engineering, inspections, workshops, risk analyses, and reporting. In order to meet the FERC deadlines of October 2027, this Project will be funded using \$525,000 of available resources in the FY27 Hydroelectric budget. FERC provided clarifying review schedule timelines during a mandatory pre-bid FERC-Licensee conference call on October 30, 2025, which necessitates the issuance of a FERC Part 12 IC inspection contract in early July 2026 to maintain FERC regulatory compliance.

Hydro Plant Manager Jake Eymann presented information regarding the FERC 11563 Part 12 Independent Consultant Inspection (IC) Project. NCPA owns and operates the Upper Utica Hydroelectric Project (Federal Energy Regulatory Commission [FERC] Project No. 11563), which includes the Lake Alpine and Utica Dams. Under FERC Part 12D requirements, hydroelectric projects must retain a qualified, FERC-approved Independent Consultant (IC) every five years to perform dam safety inspections and evaluations. On September 25, 2025, FERC issued a directive requiring a Periodic Inspection (PI) for Utica Dam and a Comprehensive Assessment (CA) for Lake Alpine Dam, both due by October 2027.

To satisfy these requirements, Hydroelectric staff have developed a regulatory-compliant IC work plan that includes: detailed file reviews; preparation of a pre-inspection planning report; on-site inspections; a Level 2 Risk Assessment; Potential Failure Modes Analysis (PFMA) workshops; preparation of Part 12D reports; updates to Supporting Technical Information Documents (STIDs); coordination of the Comprehensive Assessment meeting with FERC; and development of the associated plans and schedules. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci recommending the Commission adopt Resolution 26-66 authorizing the FERC 11563 Part 12

Independent Consultant (IC) Inspection Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total not-to-exceed amount of \$525,000, to be funded from the approved FY27 Hydroelectric budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

21. Resolution 26-67, Lodi Energy Center (LEC) 2027 Spring Outage Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC 2027 Spring Outage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$7,545,428, and approval to spend \$6,226,878 from the Maintenance Reserve fund.

Fiscal Impact: The total cost for the 2027 Spring Outage Project is anticipated not to exceed \$7,545,428. Funds for the project were included in the FY27 Routine O&M Budget. The budgetary funds to complete the work include \$6,226,878 of pre-collected funds in the Maintenance Reserve (Account # 265-009-005-610-044-002). Additional funding sources include \$50,000 from Fixed Maintenance, \$1,218,550 from the O&M Project Annual Outage Project, and \$50,000 from the Service Water Piping Replacement Project.

Assistant General Manager Michael DeBortoli presented information regarding the Lodi Energy Center (LEC) 2027 Spring Outage Project. NCPA's Lodi Energy Center requires annual, routine maintenance to ensure the continued reliable operation of the Plant. This work will take place as a part of the Lodi Energy Center 2027 Spring Outage Project, which is scheduled to take place from April 1, 2027 through May 31, 2027. During the outage, the LEC team will complete preventative maintenance work on equipment that cannot be worked on while the unit is operating without affecting the output of the facility. NCPA will hire several contractors to perform the work required to complete the 2027 Spring Outage Project.

Due to the CEC FX upgrade and the acceleration of the Gas Turbine Hot Gas Path outage from Spring 2028 to Spring 2027, the Gas Turbine will not achieve its full run interval of 33,200 hours prior to the 2027 Spring Outage Project. As of March 2026, the unit is projected to be short by 7,378.80 hours. As a result, the PPC Project Participants will incur approximately \$3.8 million in true-up costs. To offset these costs, \$2,224,327 has been budgeted from the Maintenance

Reserve Fund, with the remaining balance to be covered by the FX upgrade funds approved by the Commission on August 22, 2024 (SR 225:24, Resolution 24-94). There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-67 authorizing the LEC 2027 Spring Outage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$7,545,428, and approval to spend \$6,226,878 from the Maintenance Reserve fund. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

22. Resolution 26-68, Lodi Energy Center (LEC) CAISO Transmission Interconnection Study (FX) – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC CAISO Transmission Interconnection Study (FX) and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$325,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC CAISO Transmission Interconnection Study (FX) is anticipated not to exceed \$325,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$325,000 from the approved FY27 O&M Projects budget.

Assistant General Manager presented information regarding the LEC CAISO Transmission Interconnection Study (FX). During the LEC 2027 Spring Outage, the gas turbine will be upgraded with the Advanced FX Hot Section. This upgrade is expected to increase the turbine’s power output by approximately 15–19 MW. As a result of the increased generating capacity, an interconnection study will be required, including a feasibility assessment of the switchyard and evaluation of the associated relay and protection systems. NCPA is now proposing the LEC CAISO Transmission Interconnection Study (FX) to allow the CAISO to evaluate system reliability and confirm that the increased project capacity will not adversely impact the Bulk Electric System. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 25-68 authorizing the LEC CAISO Transmission Interconnection Study (FX) and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$325,000, to be funded from the approved FY27 O&M Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

23. Resolution 26-69, Lodi Energy Center (LEC) Cooling Tower Fill and Drift Eliminator Replacement Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC Cooling Tower Fill and Drift Eliminator Replacement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$1,800,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: This Change Order No. 4 will not result in any modification to the current not to exceed amount of the Agreement. Costs associated with these tariffs, and the mechanism through which they should be funded (budgeted or via Maintenance Reserve) will be presented to the PPC during Project approval for the associated work prior to work beginning.

Assistant General Manager Michael DeBortoli gave a presentation regarding the LEC Cooling Tower Fill and Drift Eliminator Replacement Project. During the 2025 LEC Spring Outage, NCPA staff conducted a thorough inspection on the cooling tower structure and internals, which uncovered multiple deficiencies that need to be addressed to maintain cooling tower efficiency and reliability. During the inspection, it was also found that the cooling tower drift eliminator and fill are sagging and shrinking, resulting in carryover and reduced efficiency. To address this issue, the cooling tower will need to be drained so the fill and drift eliminators can be replaced. NCPA is now proposing the LEC Cooling Tower Fill and Drift Eliminator Replacement Project to replace the failing fill and drift eliminators as well as install a retrofitted center support. This work is scheduled to take place during LEC’s 2027 Spring Outage. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-69 authorizing the LEC Cooling Tower Fill and Drift Eliminator Replacement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$1,800,000, to be funded from the approved FY27 O&M Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

24. Resolution 26-70, Lodi Energy Center (LEC) CT Torque Converter Refurbishment Project –

Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC CT Torque Converter Refurbishment Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$250,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC CT Torque Converter Refurbishment Project is anticipated not to exceed \$250,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$250,000 from the approved FY27 O&M Projects budget.

Assistant General Manager Michael DeBortoli gave a presentation regarding the LEC CT Torque Converter Refurbishment Project. The original LEC CT Torque Converter was replaced during the 2023 LEC Spring Outage. The recommended service life and replacement interval for the torque converter is 8–10 years. Since this specific model is no longer available, procurement of a replacement torque converter could require a lead time of up to two years. NCPA is now proposing the LEC CT Torque Converter Refurbishment Project to refurbish the original Torque Converter and store as an inventory item. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Melissa Price recommending the Commission adopt Resolution 26-70 authorizing the LEC CT Torque Converter Refurbishment Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to

exceed \$250,000, to be funded from the approved FY27 O&M Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville			
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

25. Resolution 26-71, Lodi Energy Center (LEC) DCS/PLC Hardware Replacement Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC DCS/PLC Hardware Replacement Project and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$855,000, to be funded from the approved FY27 Capital Projects budget.

Fiscal Impact: The total cost for the LEC DCS/PLC Hardware Replacement Project is anticipated not to exceed \$855,000. Funds for the project were included in the FY27 Budget Approval as a Capital Project. The budgetary funds to complete the work include \$855,000 from the approved FY27 Capital Projects budget.

Assistant General Manager Michael DeBortoli gave a presentation regarding the LEC DCS/PLC Hardware Replacement Project. During the LEC 2027 Spring Outage, the Distributed Control System (DCS) will receive a version upgrade from v8.2 to v9.2. NCPA has a five-year Multi-Task General Services Agreement in place with Siemens Energy, Inc. for T3000 maintenance support, including engineering support, version upgrades, parts discounts, and training related to the DCS. The current DCS version has been in service since the LEC startup and has exceeded its typical life expectancy of 8-12 years. Unfortunately, this version will not continue to be supported under the current agreement, making an upgrade necessary. During this DCS version upgrade, it is also possible that the Programmable Logic Controller (PLC) hardware will also need to be updated in order for the PLCs to communicate with the latest version of the DCS system. As this is not proprietary equipment to Siemens, this hardware would need to be purchased separately.

NCPA is now proposing the LEC DCS/PLC Hardware Replacement Project to perform the upgrade to the newer hardware v9.2 so that NCPA can continue to have Siemens provide support and updates as needed. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-71 authorizing the LEC DCS/PLC

Hardware Replacement Project and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$855,000, to be funded from the approved FY27 Capital Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

- 26. Resolution 26-72, Lodi Energy Center (LEC) HRSG Paint and Preservation Project – Applicable to the following: NCPA Lodi Energy Center** – adopt resolution by all members authorizing the LEC HRSG Paint and Preservation Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$650,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC HRSG Paint and Preservation Project is anticipated not to exceed \$650,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$650,000 from the approved FY27 O&M Projects budget.

Assistant General Manager Michael DeBortoli gave a presentation regarding the LEC HRSG Paint and Preservation Project. NCPA’s Heat Recovery Steam Generator (HRSG) is showing signs of wear and aging, including rust and surface corrosion on the HRSG front casing. Maintenance is needed to prolong the life of the equipment. This maintenance work will include removing rust and corrosion from the equipment, prepping the surface, and coating the surface. NCPA is now proposing the LEC HRSG Paint and Preservation Project to complete the required maintenance to the HRSG to preserve the equipment and prevent future rust and corrosion from damaging the structure due to element exposure. NCPA plans to complete this work in late Summer/early Fall 2026 before the rainy season starts. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-72 authorizing the LEC HRSG Paint and Preservation Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance

with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$650,000, to be funded from the approved FY27 O&M Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

27. Resolution 26-73, Lodi Energy Center (LEC) HRSG Penetration Seals Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC HRSG Penetration Seals Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$600,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC HRSG Penetration Seals Project is anticipated not to exceed \$600,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$600,000 from the approved FY27 O&M Projects budget.

Assistant General Manager Michael DeBortoli gave a presentation regarding the LEC HRSG Penetration Seals Project. During the 2025 LEC Spring Outage, an inspection was conducted on the Heat Recovery Steam Generator (HRSG) upper superheaters and reheaters casing penetration seals. This inspection revealed multiple deficiencies which could compromise NCPA’s ability to maintain HRSG reliability. During the inspection, the contractor found the seals have deteriorated, allowing hot gases to pass around the seals, causing the paint to blister, and contributing to casing hot spots. NCPA is proposing the LEC HRSG Penetration Seals Project to conduct the required maintenance and prolong the life of the HRSG. This project will consist of removing the old seals, addressing hot spots/baffle plates, adding insulating material, and installing the new penetration seals. Failure to complete this work could compromise the HRSG integrity by overheating/distorting the internal baffles and outer boiler casing. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-73 authorizing the LEC HRSG Penetration Seals Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total

project cost not to exceed \$600,000, to be funded from the approved FY27 O&M Projects budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake			X
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

Non-essential Members and NCPA Staff left the meeting for Closed Session Items 24 – 28.

CLOSED SESSION ITEMS

Chair Sheppard asked General Counsel to move the Commission into Closed Session at 10:58 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Commission into Closed Session.

28. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, one (1) case.

29. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION - Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case:

Case Name: *California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.*

30. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, one (1) case.

RECONVENED TO OPEN SESSION

The Committee reconvened to Open Session at 11:47 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The June 25, 2026 Commission meeting was adjourned at 11:49 am by Chair Sheppard.

Respectfully submitted,



JAMES "BO" SHEPPARD

JAMES "BO" SHEPPARD
Commission Chair

Prepared by,



CARRIE A. POLLO
Assistant Secretary to the Commission



Commission Meeting

June 25, 2026

COMMISSIONERS

Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 – ALAMEDA	<i>W. H. M.</i>
2 – BART	
3 – BIGGS	<i>Bo Sheppard</i>
4 – GRIDLEY	
5 – HEALDSBURG	<i>David Hagele</i>
6 – LODI	<i>Mickey Hothi-Melissa Price</i>
7 – LOMPOC	<i>Michael Luther</i>
8 – PALO ALTO	<i>Vicki Veenter</i>
9 – PLUMAS SIERRA REC	<i>Larry Price</i>
10 – PORT OF OAKLAND	<i>Andre Basler</i>
11 – REDDING	<i>Nick Zettel</i>
12 – ROSEVILLE	<i>Pauline Roccucci</i>
13 – SANTA CLARA	<i>Ando Jami</i>
14 – SHASTA LAKE	
15 – TRUCKEE DONNER	<i>Brian Wright</i>
16 – UKIAH	<i>Cindy Samers</i>

Commission Meeting
June 25, 2026
Attendance List